Disclaimer

This EMP report has been prepared by third party; E Guard Environmental Services Co., Ltd. for Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project, proposed by Myogyi Investment Holdings Limited. The project is located at Sae Ywar Village Tract, Ywar Ngan Township, Danu Self-administrative Zone, Shan State, Myanmar. The report preparation was done inside the framework of Myanmar EIA Procedure (2015).

The analysis works had been done based on the provided data of the proposed plan of project from the project proponent and onsite observation of environmental parameters guided by Myanmar Government Environmental Authority, Environmental Conservation Department, hereinafter ECD.

The impact assessment and mitigation measures are prepared based on the facts and figures of detail plan/ process of the project obtained from the project proponent.

Moreover, this report has been prepared in line with the prevailing active Laws, Rules, Procedure, Guidelines, and Standards etc. of Myanmar legal system.

The drawings, sketches, maps and other illustrative figures in this report are for the demonstrative/ descriptive purposes only and not to be considered as approved boundary nor accepted territory nor recognized properties extend of any kind.

In case of dual or multiple meanings of the wordings, those wordings should be interpreted as relevant meaning to the concerned areas of discussed in this report.

The individual/ personal, organizational and commercial data and information found in this report are included based on the concerned authority's requirement. The privacy and trade secrets concerned are to be addressed to the concerned authority ECD.

Report Review Form

Report Title: Environmental Management Plan (EMP) Report

For Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project

Report Version: Version 00

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Summary: EMP Report This document presents the EMP report as required for construction and operation of Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project.	Approved by:	

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Corner Of Bogyoke Aung San Road And 27th Street, Unit 01-05, Level 10, Junction City Office Tower, Pabedan Township, Yangon Region, Myanmar

To follow Commitments and Mitigation Measures stated in the Environmental Management Plans (EMP) of Environmental Management Plan (EMP) Report

With regards to the above matter, we, Myogyi Investment Holdings Limited, strongly commit that this EMP report, prepared by E Guard Environmental Services Co., Ltd. is strong and complete. We also commit that our company and our sub-contractors will operate the proposed project according to our commitments and implement Environmental Management Plans (EMP) and mitigation measures that are mentioned in this EMP report. Moreover, we commit to work out our best not to cause any impacts on social and environment during the construction and operation phases of the project by implementing the appropriate mitigation measures described in this EMP report and if any impacts that are not anticipated in the report occur, appropriate mitigation measures must be implemented accordingly.

Yours Sincerely,





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Commitment to Follow and Compliance with Environmental Conservation Law, Rules, Environmental Impact Assessment Procedure, National Environmental Quality (Emission) Guidelines, Relevant Environmental Standards and Mitigation Measures Stated in the Environmental Management Plan (EMP) of EMP Report

With regard to the above matter, we, E Guard Environmental Services Co., Ltd. has prepared the Environmental Management Plan (EMP) Report for Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project, proposed by Myogyi Investment Holdings Limited. Our company strongly commits that this EMP report has been prepared by following Environmental Conservation Law (2012), Environmental Conservation Rules (2014), Environmental Impact Assessment Procedure (2015), National Environmental Quality (Emission) Guidelines (2015) and relevant environmental standards through successful implementation of mitigation measures and environmental monitoring plans stated in the Environmental Management Plan (EMP) of EMP report.

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Aye Thiha Managing Director E guard Environmental Services

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Environmental Management Plan (EMP) Report for

Myogyi Substation 20MWac Ground Mounted Solar Power Plant Project

Proposed by;

Prepared by;





E Guard Environmental Services Co., Ltd.

March, 2023

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List of Abbreviations

%	: Percentage
$\mu g/m^3$: Micro Gram per Cubic meter
BOD	: Biochemical Oxygen Demand
СО	: Carbon Monoxide
CO_2	: Carbon Dioxide
COD	: Chemical Oxygen Demand
CSR	: Corporate Social Responsibility
dB (A)	: Decibel unit
DICA	: Directorate of Investment and Company Administration
ECD	: Environmental Conservation Department
EMoP	: Environmental Monitoring Plan
EMP	: Environmental Management Plan
EPGE	: Electric Power Generation Enterprise
HSE	: Health, Safety and Environment
km	: Kilometer
kV	: Kilovolt
kWh	: Kilo Watt Hour
mg/l	: Milligram per Liter
MMK	: Myanmar Kyats
MOEE	: Ministry of Electricity and Energy
MONREC	: Ministry of Natural Resources and Environmental Conservation
MWh	: Mega Watt Hour
NO ₂	: Nitrogen Dioxide
°C	: Degrees Celsius
pH	: Pond us Hydrogenium
PM	: Particulate Matter
ppm	: Part Per Million
PV	: Photovoltaic
SO ₂	: Sulfur Dioxide
TSP	: Total Suspended Particulates
USD	: US Dollars
WHO	: World Health Organization

အစီရင်ခံစာအကျဉ်းချုပ်

အခန်း (၂)။ ဤပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်သည် မြို့ကြီး ၂၀ မဂ္ဂါဝပ် နေရောင်ခြည်စွမ်းအင်သုံး ဓာတ်အား ထုတ်လုပ်ခြင်းစီမံကိန်းအတွက် ပြင်ဆင်ရေးဆွဲထားခြင်းဖြစ်သည်။ လျှပ်စစ် စီမံကိန်းအဆိုပြုသူမှာ Myogyi Investment Holdings Limited ဖြစ်ပြီး ၎င်းမှာ SPECO Electric Power Construction Corporation နှင့် HK New Energy Investment Holding Limited တို့ပူးပေါင်းထားခြင်းဖြစ်ကာ ၁၀၀ ရာခိုင်နှုန်း ပြည်ပရင်းနှီးမြှုပ်နှံမှုဖြစ်ပါသည်။ စီမံကိန်းအဆိုပြုသူသည် လျှပ်စစ်ဓာတ်အား ထုတ်လုပ်ရေးလုပ်ငန်း (EPGE) မု နေရောင်ခြည်စွမ်းအင်သုံး လျှပ်စစ်ဓာတ်အား ထုတ်လုပ်ခြင်း စီမံကိန်းများ အကောင်အထည်ဖော်ခြင်းအတွက် ဈေးပြိုင်ခေါ်ယူသည့် တင်ဒါအမှတ် RFP EPGE PV 02/2021-အား ဝင်ရောက်ယှဉ်ပြိုင်အောင်မြင်ခဲ့သည်။ ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဦးစီးဌာန၏ 2022 သဘောထားမှတ်ချက်များအရ အဆိုပြုစီမံကိန်းသည် ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်တင်ပြရန် လိုအပ်ပြီး E Guard Environmental Services Co., Ltd. သည် အဆိုပြုစီမံကိန်းအတွက် အစီရင်ခံစၥ ပြင်ဆင်ရေးဆွဲကာ ပတ်ဝန်းကျင်ဆိုင်ရာ လေ့လာမှုများပြုလုပ်ခဲ့သည်။ ဤအစီရင်ခံစာတွင် လေ့လာမှု များသည် နေရောင်ခြည်စွမ်းအင်သုံးလျှပ်စစ်ဓာတ်အား ထုတ်လုပ်ခြင်းစီမံကိန်း တည်ဆောက်ခြင်းနှင့် ဓာတ်အားဖြန့်ဖြူးရန် ကောင်းကင်ဓာတ်အားလိုင်းသွယ်တန်းခြင်း၊ စီမံကိန်းမှ နေရောင်ခြည်စွမ်းအင် အသုံးပြု၍ လျှပ်စစ်ဓာတ်အားထုတ်လုပ်ခြင်းနှင့် မြို့ကြီးဓာတ်အားခွဲရုံသို့ ၃၃ ကေဗွီ ကောင်းကင်ဓာတ်အားလိုင်းဖြင့် လျှပ်စစ်ဓာတ်အားဖြန့်ဖြူးခြင်း လုပ်ငန်းများအတွက် ပြုလုပ်ခဲ့ခြင်း ဖြစ်သည်။ ဤပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်၏ ရည်ရွယ်ချက်များမှာ အဆိုပြုစီမံကိန်း တည်ဆောက်ခြင်းနှင့် လုပ်ငန်းလည်ပတ်ခြင်းကြောင့် ပတ်ဝန်းကျင်နှင့် လူမှုစီးပွား အခြေအနေများအပေါ် မည်ကဲ့သို့ထိခိုက်နိုင်သည်ကို လေ့လာရန်၊ ထိခိုက်မှုများအား မည်သို့လျှော့ချနိုင်ရန်၊ ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်၊ စောင့်ကြပ်ကြည့်ရှုမှုအစီအစဉ်နှင့် အခြားအစီအစဉ်များရေးဆွဲရန် ဖြစ်ပါသည်။ လေ့လာမှုနယ်ပယ်အား စီမံကိန်းဗဟိုမှ ၁ ကီလိုမီတာ ဧရိယာအတွင်းနှင့် ဓာတ်အားဖြန့်ဖြူးရန် အချင်းဝက်ရှိသော သွယ်တန်းထားသော ကောင်းကင်ဓာတ်အားလိုင်း၏ မီတာ ၂၀၀ အတွင်း သတ်မှတ်လေ့လာခဲ့ခြင်းဖြစ်ပြီး ထိုရေိယာသည် စီမံကိန်းကြောင့်ဖြစ်ပေါ် လာနိုင်သည့် ပတ်ဝန်းကျင်နှင့် လူမှုစီးပွားဆိုင်ရာသက်ရောက်မှုများအတွက် လုံလောက်မှုရှိသည်။

အဆိုပြုစီမံကိန်းသည် ဆည်ရွာကျေးရွာအုပ်စု၊ ရွာငံမြို့နယ်၊ ဓနုကိုယ်ပိုင်အုပ်ချုပ်ခွင့်ရဒေသ၊ ရှမ်းပြည်နယ်၊ မြန်မာနိုင်ငံတွင်တည်ရှိသည်။ စီမံကိန်း၏ တည်နေရာမှာ မြောက်လတ္တီကျု ၂၁ ဒီဂရီ ၃၀ မိနစ် ၃၉.၇၉ စက္ကန့်နှင့် အရှေ့လောင်ဂျီကျ ၉၆ ဒီဂရီ ၂၂ မိနစ် ၁၉.၈၄ စက္ကန့်ဖြစ်ကာ ပင်လယ်ရေမျက်နှာပြင်အမြင့် ၂၁၈ မီတာတွင်တည်ရှိသည်။ အဆိုပြုစီမံကိန်း၏ တည်ဆောက်ခြင်း လုပ်ငန်းများတွင် box inverter all-in-one machine များ၊ supporting bracket များ၊ solar power station နှင့် အခြားလိုအပ်သော အဆောက်အဦများ တည်ဆောက်တပ်ဆင်ခြင်း၊ လျှပ်စစ်ဓာတ်အား ဖြန့်ဖြူးရန် ၃၃ ကေဗွီ ကောင်းကင်ဓာတ်အားလိုင်းတည်ဆောက်ခြင်းနှင့် လိုင်းသွယ်တန်းခြင်း လုပ်ငန်းများပါဝင်သည်။ အဆိုပြုစီမံကိန်း၏ ပြန်လုန်လျှပ်စီး စွမ်းရည်မှာ ၂၁.၈၇ မဂ္ဂါဝပ်ဖြစ်ပြီး တိုက်ရိုက်လျှပ်စီး စွမ်းရည်မှာ ၃၀.၄၈ မဂ္ဂါဝပ်ဖြစ်ကာ ဆိုလာပြားမှ လျှပ်စစ်ထုတ်ယူသည့် စက်လေးခု (box inverter all-in-one machine ၄ လုံး) ဖြင့် လျှပ်စစ်ဓာတ်အား ထုတ်လုပ်သွားမည်ဖြစ်သည်။ စီမံကိန်းအဆိုပြုသူသည် စီမံကိန်းအတွက် မြေနေရာအားမြေပိုင်ရှင်ထံမှငှားရမ်းထားပြီး စီမံကိန်း အတွက် စုစုပေါင်းမြေဧရိယာ ၁၄၉.၁၅ ဧက (၆၀.၃၆ ဟတ်တာ) လိုအပ်သည်။ စီမံကိန်းမြေနေရာကို Renewable Power Myanmar Co., Ltd. က ပိုင်ဆိုင်ပြီး ငှားရမ်းသည့် ကာလကို ၂၀၂၂ ခုနှစ် သြဂုတ်လ ၂ ရက်နေ့မှ ၂၀၄၃ ခုနှစ် သြဂုတ်လ ၂ ရက်နေ့အထိ နှစ် ၂၀ သတ်မှတ်ထားပါသည်။ စီမံကိန်းအဆိုပြုသူသည် စီမံကိန်းတွင် ဆိုလာပြား ၅၆၄၄၈ ခု၊ box inverter all-in-one machine (EP-3125-HA-UD/3391) တစ်လုံး၊ box inverter all-in-one machine (EP-6250-HA-UD/33) သုံးလုံး၊ horizontal single-axis tracking bracket ၂၄၁၇၃ ခု နှင့် fixed tracking bracket ၃၂၂၇၅ ခု အား နေရောင်ခြည်စွမ်းအင်မှ လျှပ်စစ်ဓာတ်အားထုတ်လုပ်ရန် တပ်ဆင်သွားမည်ဖြစ်သည်။ စီမံကိန်းတည်ဆောက်ရန်ခန့်မှန်းကြာချိန်မှာ ၁၅ လဖြစ်သည်။ တည်ဆောက်ခြင်းလုပ်ငန်းများအား ၂၀၂၂ ခုနှစ်၊ ဧပြီလတွင် စတင်ခဲ့ပြီး ၂၀၂၃ ခုနှစ် ဇူလိုင်လတွင်ပြီးဆုံးမည်ဖြစ်သည်။

အခန်း (၃)။ စီမံကိန်းအဆိုပြုသည့် အဖွဲ့ အစည်းမှာ Myogyi Investment Holdings Limited ဖြစ်ပြီး ၎င်းသည် SPECO Electric Power Construction Corporation နှင့် HK New Energy Investment Holding Limited တို့ပူးပေါင်းထားခြင်းဖြစ်ကာ ၁၀၀ ရာခိုင်နှုန်း ပြည်ပရင်းနှီးမြှုပ်နှံမှုဖြစ်ပါသည်။ Myogyi Investment Holdings Limited သည် မြန်မာနိုင်ငံ ရင်းနှီးမြှုပ်နှံမှုနှင့် ကုမ္ပဏီများညွှန်ကြားမှု ဦးစီးဌာနတွင် မှတ်ပုံတင်ထားသော ကုမ္ပဏီတစ်ခုဖြစ်ပြီး ကုမ္ပဏီမှတ်ပုံတင်အမှတ်မှာ ၁၃၂၈၅၄၃၃၅ ဖြစ်သည်။ ရုံးလိပ်စာမှာ အမှတ် ၄၊ ၇၃ လမ်း၊ ၁၀၂ အေ နှင့် ၁၀၃ ကြား၊ မင်္ဂလာမန္တလေး၊ မန္တလေးတိုင်းဒေသကြီး၊ မြန်မာနိုင်ငံဖြစ်သည်။ အဆိုပြုစီမံကိန်း၏ စုစုပေါင်းရင်းနှီးမြှုပ်နှံမှုပမာဏမှာ အမေရိကန်ဒေါ် လာသန်းပေါင်း ၂၁.၄၃ သန်းဖြစ်ပြီး စက်ပစ္စည်းနှင့် ကိရိယာများအတွက် ရင်းနှီးမြှုပ်နှံမှု၊ ပရိဘောဂနှင့်အခြားပစ္စည်းများအတွက် ရင်းနှီးမြှုပ်နှံမှုနှင့် အခြေခံအဆောက်အဦ

များအတွက် ရင်းနှီးမြှုပ်နှံမှုတို့ပါဝင်သည်။ တည်ဆောက်ခြင်း လုပ်ငန်းများပြီးစီးပါက အဆိုပြုစီမံကိန်းသည် နေရောင်ခြည်စွမ်းအင်ကိုအသုံးပြု၍ လျှပ်စစ်ဓာတ်အား ထုတ်လုပ်မည်ဖြစ်ပြီး မြို့ကြီးဓာတ်အားခွဲရုံသို့ ၃၃ ကေဗွီ ကောင်းကင်ဓာတ်အားလိုင်းဖြင့် လျှပ်စစ်ဓာတ်အား ဖြန့်ဖြူးသွား မည်ဖြစ်ကာ လုပ်ငန်းလည်ပတ်ရန် ကာလမှာ နှစ် ၂၀ ဖြစ်သည်။ အဆိုပြုစီမံကိန်းသည် Build, Own and Operate (BOO) စနစ်ကိုအခြေခံဆောင်ရွက်သောကြောင့် စီမံကိန်းအကောင်အထည် ဖော်သူအနေဖြင့် လုပ်ငန်းလည်ပတ်ရန်ကာလအား သက်ဆိုင်ရာအစိုးရဌာန၏ ခွင့်ပြုချက်ဖြင့် သက်တမ်းတိုးမြှင့်ပြီး နေရောင်ခြည်စွမ်းအင်မှလျှပ်စစ် ဓာတ်အားထုတ်လုပ်ခြင်း လုပ်ငန်းများအား နှစ် ၂၀ နောက်ပိုင်းတွင် ဆက်လက်ဆောင်ရွက်သွားမည်ဖြစ်သည်။

အခန်း (၄)။ ဤပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်ကို E Guard Environmental Services Co., Ltd မှ TCR ရရှိထားသောဘာသာရပ်ဆိုင်ရာကျွမ်းကျင်ပညာရှင်များ ဦးဆောင်၍ လုံလောက်သော အတွေ့အကြုံရှိပညာရှင်များဖြင့်ရေးဆွဲထားသည်။ ပါဝင်ဆောင်ရွက်ခဲ့သော ပညာရှင်များ၏ အချက်အလက်များကိုဖော်ပြထားသည်။

အခန်း (၅)။ အဆိုပြုစီမံကိန်း တည်ဆောက်ခြင်းနှင့် လုပ်ငန်းလည်ပတ်ခြင်းတို့တွင် ပတ်ဝန်းကျင်အား ထိခိုက်မှုကာကွယ်ရန် လိုက်နာရမည့် နိုင်ငံတော်၏တည်ဆဲဥပဒေနှင့် စည်းမျဉ်း စည်းကမ်းများအား ဖော်ပြထားသည်။

အခန်း (၆)။ လက်ရှိစီမံကိန်းအခြေအနေကို ကွင်းဆင်းလေ့လာခြင်းနှင့် ယခင်လေ့လာပြီးသော အချက်အလက်များအား မှီငြမ်းလေ့လာခြင်းသည် ပတ်ဝန်းကျင်ထိခိုက်မှုများ ဆန်းစစ်ခြင်းအတွက် အလွန်အရေးပါသည်။ လက်ရှိစီမံကိန်း၏ ပတ်ဝန်းကျင်ဆိုင်ရာ အခြေအနေများအား ကွင်းဆင်းလေ့လာခြင်းသည် ပတ်ဝန်းကျင်ဆိုင်ရာ လေ့လာမှုများပြုလုပ်ရာတွင် အရေးပါသော နေရာတွင်ပါဝင်သည်။ ထို့ကြောင့် E Guard Environmental Services Co., Ltd. သည် စီမံကိန်း၏ လေအရည်အသွေး၊ ရေအရည်အသွေးနှင့် ဆူညံသံပမာဏတို့အား စီမံကိန်းဧရိယာတွင် ၂၀၂၂ ခုနှစ်၊ အောက်တိုဘာလ ၂၃ ရက်နှင့် ၂၄ ရက်တို့တွင် ၂၄ နာရီဆက်တိုက် စောင့်ကြပ်ကြည့်ရှုသည့်နည်းဖြင့် တိုင်းတာခဲ့သည်။ တိုင်းတာရရှိသော ရလဒ်များအား အမျိုးသားပတ်ဝန်းကျင်ဆိုင်ရာ အရည်အသွေး (ထုတ်လွှတ်မှု) လမ်းညွှန်ချက်များနှင့် အခြားနိုင်ငံတကာလမ်းညွှန်ချက်များဖြင့် နှိုင်းယှဉ် လေ့လာခဲ့သည်။ လေထုအတွင်း ဓာတ်ငွေ့ပါဝင်မှုရလဒ်များအား နှိုင်းယှဉ်လေ့လာခြင်းအရ ဆာလဖာဒိုင်အောက်ဆိုဒ် (၂.၅၀ μg/m³)၊ နိုက်ထရိဂျင်ဒိုင်အောက်ဆိုဒ် (၁၁.၉၅ μg/m³)၊ ကာဗွန်မိုနောက်ဆိုဒ် (၀.၁၀ ppm)နှင့် ကာဗွန်ဒိုင်အောက်ဆိုဒ် (၂၉၅.၆၀ ppm) တို့သည် သက်ဆိုင်ရာ လမ်းညွှန်ချက်တန်ဖိုးများအတွင်း ရှိကြောင်းလေ့လာတွေ့ရှိရသည်။ လေထုအတွင်း အမှုန်ပါဝင်မှု

လေ့လာခြင်း ရလဒ်များအရ PM_{10} (၆.၅၁ $\mu g/m^3$) နှင့် $PM_{2.5}$ (၃.၁၉ $\mu g/m^3$) တို့သည် အမျိုးသားပတ်ဝန်းကျင်ဆိုင်ရာ အရည်အသွေး (ထုတ်လွှတ်မှု) လမ်းညွှန်ချက်တန်ဖိုးများ အတွင်းရှိကြောင်း လေ့လာတွေ့ ရှိရသည်။ စီမံကိန်း တည်ဆောက်စဉ်ကာလအတွင်းအသုံပြုသော မြေအောက်ရေအရည်အသွေးနှင့် စီမံကိန်းအနီးရှိချောင်းမှ မြေပေါ် ရေအရည်အသွေးတို့ကို တိုင်းတာရန် ကိရိယာဖြင့်တိုင်းတာခြင်းနှင့် ရေနမူနာကောက်ယူခြင်း တို့ဖြင့်ဆောင်ရွက်ခဲ့သည်။ ရေအရည်အသွေး တိုင်းတာမူရလဒ်များအရ တိုင်းတာ သောမြေအောက်ရေနှင့် မြေပေါ် ရေတို့၏ Parameters အားလုံးသည် အမျိုးသားပတ်ဝန်းကျင် ဆိုင်ရာအရည်အသွေး (ထုတ်လွှတ်မူ) လမ်းညွှန်ချက်တန်ဖိုးများ အတွင်းရှိပါသည်။ ဆူညံသံပမာဏ တိုင်းတာမူအား ၂ နေရာခွဲ၍ တိုင်းတာခဲ့ပါသည်။ နေရာ (၁)အဖြစ် ယာယီစီမံကိန်းရုံးခန်း နှင့် နေရာ (၂) အဖြစ် ဆောက်လုပ်ရေးအလုပ်သမားများနေထိုင်ရာ အဆောက်အဦများအနီးတို့တွင် တိုင်းတာ ခဲ့ပြီး နေရာ (၁)တွင် နေ့အချိန်တိုင်းတာရရှိမှု ရလဒ်များ (၄၈.၁၂ dBA) နှင့် ညအချိန်တိုင်းတာရရှိမှု ရလဒ်များ (၃၈.၁၀ dBA) သည် လမ်းညွှန်ချက်တန်ဖိုးများအတွင်း ရှိကြောင်း လေ့လာတွေ့ ရှိရသည်။ နေရာ (၂) တွင် နေ့အချိန်တိုင်းတာရရှိမှု ရလဒ်များ (၄၄.၂၆ dBA) နှင့် ညအချိန်တိုင်းတာရရှိမှု ရလဒ်များ (၃၀.၈၉ dBA) သည်လည်း လမ်းညွှန်ချက် တန်ဖိုးများအတွင်း ရှိကြောင်း လေ့လာတွေ့ရှိ ရသည်။ ထို့ကြောင့် စီမံကိန်းဝန်းကျင် ပတ်ဝန်းကျင်အရည်အသွေး (လေအရည်အသွေး၊ ရေအရည် အသွေးနှင့် ဆူညံသံပမာဏ) များသည် စီမံကိန်းတည်ဆောက်ခြင်း ကာလတွင် သက်ဆိုင်ရာ လမ်းညွှန်ချက်တန်ဖိုးများ အတွင်းရှိကြောင်း လေ့လာတွေ့ရှိရသည်။ စီမံကိန်းအကောင် အထည်ဖော်သူသည် စီမံကိန်းဝန်းကျင် လက်ရှိပတ်ဝန်းကျင် အရည်အသွေး များအား ရေရှည် ကောင်းမွန်စေရန် ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်များနှင့် လျှော့ချရန်နည်းလမ်းများကို မဖြစ်မနေလိုက်နာဆောင်ရွက်ရမည်။ ထို့ပြင် ယခင်လေ့လာပြီးသော အချက်အလက်များ ဖြစ်သည့် လူမှုစီးပွားဆိုင်ရာအချက်အလက်များ၊ သဘာဝတရားနှင့် ဧဝဗေဒဆိုင်ရာ ပတ်ဝန်းကျင်၊ ငလျင်ပြင်းအား၊ မြေဆီလွှာအနေအထား၊ ရာသီဥတုဆိုင်ရာ အချက်အလက်များနှင့် အခြားလေ့လာပြီးသော အချက်အလက်များအား ဤအစီရင်ခံစာတွင် ဖော်ပြထားသည်။

အခန်း (၇)။ စီမံကိန်းတည်ဆောက်ခြင်းနှင့် လုပ်ငန်းလည်ပတ်ခြင်းတို့ကြောင့် ပတ်ဝန်းကျင်ဆိုင်ရာ အရင်းအမြစ်များ၊ ဂေဟဗေဒ အရင်းအမြစ်များ၊ လူသားများနှင့် စွန့်ပစ်ပစ္စည်းစွန့်ပစ်မှုတို့အပေါ် ထိခိုက်နိုင်သော ဖြစ်နိုင်ခြေရှိသည့် သက်ရောက်မှုများအား ခွဲခြားလေ့လာခဲ့ပြီး ထိုသက်ရောက်မှုများ အား ကျယ်ကျယ်ပြန့်ပြန့်လက်ခံကြသည့် သက်ရောက်မှုများနှင့် သက်ရောက်ခံများ၏ သဘောသဘာဝတို့အပေါ် အခြေခံသော ဆန်းစစ်ခြင်းနည်းလမ်း (IEMA, 2011) ကို

အသုံးပြု၍ဆန်းစစ်ခဲ့သည်။ သက်ရောက်မှုများ ဆန်းစစ်လေ့လာရာတွင် အဆိုပြု စီမံကိန်းအတွက် တည်ဆောက်ခြင်းကာလနှင့် လုပ်ငန်းလည်ပတ်သည့်ကာလဟူ၍ ကာလနှစ်ခု ခွဲခြားလေ့လာခဲ့သည်။

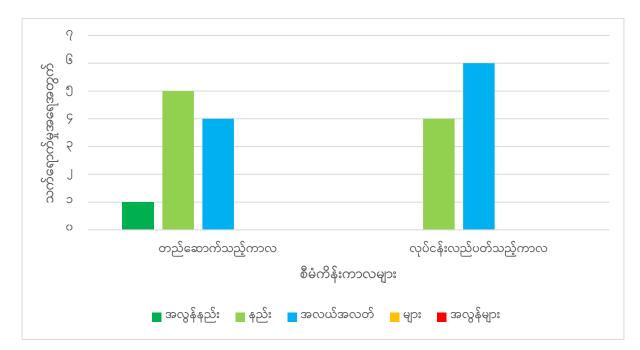
တည်ဆောက်ခြင်းကာလတွင် လျှပ်စစ်ဓာတ်အား စတင်ဖြန့်ဖြူးရန်နေရာ၊ ထိန်းချုပ်ခန်းနှင့် အခြားအဆောက်အဦများ၊ ဆိုလာပြားများတပ်ဆင်ခြင်း၊ box inverter all-in-one machine များ၊ ဆိုလာပြားများတပ်ဆင်ရန် ထောက်တိုင်များ ၊ မြို့ကြီးဓာတ်အားခွဲရုံသို့လျှပ်စစ်ဓာတ်အား ဖြန့်ဖြူးရန် ကောင်းကင်ဓာတ်အားလိုင်း၏ ဓာတ်တိုင်များစိုက်ထူခြင်းနှင့် ဓာတ်အားလိုင်းသွယ်တန်းခြင်းတို့ ပါဝင်သည်။ စီမံကိန်းတည်ဆောက်ရန်ခန့်မှန်းကြာချိန်မှာ ၁၅ လဖြစ်သည်။ တည်ဆောက်ခြင်းလုပ်ငန်းများအား ၂၀၂၂ ခုနှစ်၊ ဧပြီလတွင် စတင်ခဲ့ပြီး ၂၀၂၃ ခုနှစ် ဇူလိုင်လတွင်ပြီးဆုံးမည်ဖြစ်သည်။

လုပ်ငန်းလည်ပတ်သည့်ကာလတွင် နေရောင်ခြည်စွမ်းအင်မှ လျှပ်စစ်ဓာတ်အားထုတ်လုပ်ပြီး မြို့ကြီးဓာတ်အားခွဲရုံသို့ ၅.၀၅ ကီလိုမီတာ (၃.၁၄ မိုင်) အရှည်ရှိသော ၃၃ ကေဗွီ ကောင်းကင်ဓာတ်အားလိုင်းဖြင့် လျှပ်စစ်ဓာတ်အား ဖြန့်ဖြူးခြင်းတို့ ပါဝင်သည်။ လုပ်ငန်းလည်ပတ် သည့်ကာလမှာ နှစ် ၂၀ ဖြစ်သည်။

လုပ်ငန်းဖျက်သိမ်းသည့်ကာလတွင် လုပ်ငန်းလည်ပတ်သည့်ကာလပြီးဆုံးပါက အဆိုပြုစီမံကိန်းသည် Build, Own and Operate (BOO) စနစ်ကိုအခြေခံဆောင်ရွက်သောကြောင့် စီမံကိန်း အကောင်အထည်ဖော်သူအနေဖြင့် လုပ်ငန်းလည်ပတ်ရန်ကာလအား သက်ဆိုင်ရာ အစိုးရဌာန၏ ခွင့်ပြုချက်ဖြင့် သက်တမ်းတိုးမြှင့်ပြီး နေရောင်ခြည်စွမ်းအင်မှ လျှပ်စစ်ဓာတ်အား ထုတ်လုပ်ခြင်း လုပ်ငန်းများ ဆက်လက်ဆောင်ရွက်သွားမည်ဖြစ်သည်။ စီမံကိန်းအား အပြီးသတ်ဖျက်သိမ်း မည်ဆိုမှသာ စီမံကိန်းအကောင်အထည်ဖော်သူသည် လုပ်ငန်းဖျက်သိမ်းမည့်ကာလအတွက် အစီအစဉ်များကို တင်ပြသွားရမည်ဖြစ်သည်။ ထို့ကြောင့် အဆိုပြုစီမံကိန်း၏ လုပ်ငန်းဖျက်သိမ်းသည့် ကာလနှင့် သက်ဆိုင်သောသက်ရောက်မှုများအား လေ့လာဖော်ထုတ်ခြင်း၊ ဆန်းစစ်လေ့လာခြင်းနှင့် ဆိုးကျိုးသက်ရောက်မှုများအား လျှော့ချရန်နည်းလမ်းများ ရေးဆွဲခြင်းတို့အား ဤအစီရင်ခံစာတွင်

တည်ဆောက်ခြင်းကာလတွင် လေအရည်အသွေးအပေါ်သက်ရောက်မှု၊ မြေအရည်အသွေး အပေါ် သက်ရောက်မှု၊ ဆူညံသံနှင့် တုန်ခါမှုသက်ရောက်မှု နှင့် အစိုင်အခဲစွန့်ပစ်ပစ္စည်းကြောင့် သက်ရောက်မှုများသည် **အလယ်အလတ်အဆင့် သက်ရောက်မှုများ**အဖြစ် ဆန်းစစ်လေ့လာ တွေ့ရှိရသည်။ အခြားသက်ရောက်မှုများဖြစ်သည့် ရေအရည်အသွေးအပေါ် သက်ရောက်မှု၊ လုပ်ငန်းခွင်ကျန်းမာရေးနှင့် ဘေးအန္တရာယ်ကင်းရှင်းရေးဆိုင်ရာ သက်ရောက်မှု၊ လူထုကျန်းမာရေးနှင့်

ဘေးအန္တရာယ် ကင်းရှင်းရေးဆိုင်ရာ သက်ရောက်မှု၊ မီးဘေးအန္တရာယ်သက်ရောက်မှုနှင့် အန္တရာယ်ရှိ စွန့်ပစ်ပစ္စည်းကြောင့် သက်ရောက်မှုများ သည် **နည်းသည့်အဆင့်သက်ရောက်မှုများ** အဖြစ်တွေ့ရှိရပြီး စွန့်ပစ်ရေကြောင့် သက်ရောက်မှုသည် **အလွန်နည်းသည့်အဆင့် သက်ရောက်မှု**အဖြစ် ဆန်းစစ်တွေ့ရှိရသည်။ **လုပ်ငန်းလည်ပတ်သည့်ကာလ**တွင် ရေအရည်အသွေးအပေါ် သက်ရောက်မှု လုပ်ငန်းခွင်ကျန်းမာရေးနှင့် ဘေးအန္တရာယ်ကင်းရှင်းရေးဆိုင်ရာ သက်ရောက်မှု၊ လူထုကျန်းမာရေးနှင့် ဘေးအန္တရာယ် ကင်းရှင်းရေးဆိုင်ရာ သက်ရောက်မှု၊ မီးဘေးအန္တရာယ်သက်ရောက်မှု၊ စွန့်ပစ်ရေနှင့် အန္တရာယ်ရှိ စွန့်ပစ်ပစ္စည်းကြောင့် သက်ရောက်မှုများသည် **အလယ်အလတ်အဆင့် သက်ရောက်မှု များ**အဖြစ် ဆန်းစစ်တွေ့ရှိရသည်။ အခြားသက်ရောက်မှုများ ဖြစ်သည့် လေအရည်အသွေး အပေါ်သက်ရောက်မှု၊ မြေအရည်အသွေးအပေါ် သက်ရောက်မှုများ ဖြစ်သည့် လေအရည်အသွေး အစိုင်အခဲစွန့်ပစ်ပစ္စည်းကြောင့် သက်ရောက်မှုများသည် **နည်းသည့်အဆင့် သက်ရောက်မှုများ**အဖြစ် ဆန်းစစ်လေ့လာခြင်းရလဒ်များအရ ဆန်းစစ်တွေ့ရှိရသည်။ အောက်ဖော်ပြပါပုံတွင် စီမံကိန်းကြောင့် ဖြစ်ပေါ်လာနိုင်သော ဆိုးကျိုးသက်ရောက်မှုများ၏ အသေးစိတ်အဆင့်များအား ဖော်ပြထားသည်။



လျှော့ချရန်နည်းလမ်းများသည် ဆိုးကျိုးသက်ရောက်မှုများအား သက်ရောက်မှုနည်းနိုင်သမျှ နည်းစေရေးနှင့် လျှော့ချရန်အတွက် အရေးကြီးသည်။ ထိုလျှော့ချရန်နည်းလမ်းများအား ဆောင်ရွက်ရန်လိုအပ်သော ဆောင်ရွက်ချက်များနှင့် နည်းပညာများအား သက်ရောက်မှု အမျိုးအစားပေါ် မူတည်ပြီးဖော်ပြထားသည်။ အဆိုပြု စီမံကိန်းသည် ဆိုးကျိုးသက်ရောက်မှုများကို ဖြစ်စေနိုင်သော်လည်း အလုပ်အကိုင်အခွင့်အလမ်းများ ဖန်တီးပေးနိုင်ခြင်း၊ စီးပွားရေး အခွင့်အလမ်းများ ဖန်တီးပေးနိုင်ခြင်း၊ ကာဗွန်ထုတ်လုပ်မှု လျှော့ချခြင်း၊ သယံဓာတများ

ထိန်းသိမ်းခြင်းနှင့် ပတ်ဝန်းကျင်နှင့်လိုက်လျောညီထွေသော လျှပ်စစ်စွမ်းအင်များ ထုတ်လုပ်နိုင်ခြင်း၊ အစိုးရအတွက် အခွန်ငွေရရှိနိုင်ခြင်း၊ လူမှုစီးပွားတာဝန်ယူမှု အစီအစဉ်များကြောင့် ဒေသတွင်းဖွံ့ဖြိုးတိုးတက်ခြင်းစသည့် ကောင်းသောသက်ရောက်မှုများကိုလည်း ဖြစ်ပေါ် စေနိုင်သည်။

အခန်း (၈)။ လျှော့ချရန်နည်းလမ်းများနှင့် ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်များအား အကောင်အထည်ဖော် ဆောင်ရွက်ရာတွင်လိုအပ်သော အဖွဲ့အစည်းလိုအပ်ချက်များနှင့် တာဝန်ရှိ သူများအား ဤအစီရင်ခံစာတွင် ဖော်ပြထားသည်။ ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်အား သက်ရောက်မှုများ လေ့လာဆန်းစစ်ချက် များနှင့် သက်ရောက်မှုအဆင့်များကို အခြေခံ၍ စီမံကိန်း၏ တည်ဆောက်ခြင်းကာလနှင့် လုပ်ငန်းလည်ပတ်သည့်ကာလတို့အတွက် ကျန်းမာရေးနှင့် ဘေးအန္တရာယ်ကင်းရှင်းရေး မူဘောင်များနှင့်အညီ ရေးဆွဲထားခြင်းဖြစ်သည်။ စီမံကိန်း အကောင်အထည် ဖော်သူသည် အဆိုပြုစီမံကိန်းအား အောက်ဖော်ပြပါအစီအစဉ်များ ၅ ခု ပါဝင်သော ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှု အစီအစဉ်နှင့်အညီ အကောင်အထည်ဖော်ဆောင်ရွက်သွားမည်။

- ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်
- ပတ်ဝန်းကျင်စောင့်ကြပ်ကြည့်ရှုမှုအစီအစဉ်
- လူမှုစီးပွားတာဝန်ယူမှုအစီအစဉ်
- မီးဘေးအန္တရာယ်ကင်းရှင်းရေးအစီအစဉ်
- အရေးပေါ်ကိစ္စများအတွက်တုံ့ပြန်ရေးနှင့် ကြိုတင်ပြင်ဆင်ရေးအစီအစဉ်
- မကျေလည်မှုများကိုဖြေရှင်းပေးမည့်အစီအစဉ်

ထို့အပြင် ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်နှင့် ပတ်ဝန်းကျင်စောင့်ကြပ်ကြည့်ရှုမှု အစီအစဉ်များ ဆောင်ရွက်ရန် ခန့်မှန်းကုန်ကျစရိတ်ကိုလည်း ထည့်သွင်းဖော်ပြထားသည်။ ပတ်ဝန်းကျင် စီမံခန့်ခွဲမှုအစီအစဉ်သည် စီမံကိန်း၏ဆိုးကျိုးသက်ရောက်မှုများ၊ သက်ရောက်မှုရင်းမြစ်များ၊ လျှော့ချရန်နည်းလမ်းများ၊ ကျန်ရှိသောသက်ရောက်မှုများနှင့် တာဝန်ယူဆောင်ရွက်မည့်ပုဂ္ဂိုလ်တို့ အား တည်ဆောက်ခြင်းကာလနှင့် လုပ်ငန်းလည်ပတ်သည့်ကာလတို့အတွက် ဖော်ပြထားခြင်း ဖြစ်သည်။ ပတ်ဝန်းကျင်စောင့်ကြပ်ကြည့်ရှုမှု အစီအစဉ်တွင် လေနှင့်ရေအရည်အသွေး၊ ဆူညံသံပမာဏ၊ စွန့်ပစ်ပစ္စည်းထွက်ရှိမှုနှင့် ပတ်ဝန်းကျင်ဆိုင်ရာစစ်ဆေးခြင်းများအား စောင့်ကြပ် ကြည့်ရှုရန်အမျိုးအစား၊ အကြိမ်အရေအတွက်နှင့် တာဝန်ယူဆောင်ရွက်မည့် ပုဂ္ဂိုလ်တို့အား ဖော်ပြထားသည်။ လူမှုစီးပွားတာဝန်ယူမှုအစီအစဉ်သည် ဒေသခံပြည်သူ များတွက် လူမှုဘဝဖူလုံရေးလုပ်ငန်းများ ဆောင်ရွက်ပေးရန်နှင့် အဆိုပြုစီမံကိန်းသည် စီမံကိန်း အကောင်အထည်ဖော်သူကိုသာမက ဒေသခံပြည်သူများအတွက်လည်း အကျိုးရှိကြောင်း ဖော်ပြရန်ရည်ရွယ်သည်။ မီးဘေးအန္တရာယ် ကင်းရှင်းရေးအစီအစဉ်သည် အဆိုပြုစီမံကိန်း၏ မီးဘေးအန္တရာယ်များ လျှော့ချရန်အတွက် ရည်ရွယ်သည်။ အရေးပေါ်ကိစ္စများအတွက် တုံ့ပြန်ရေးနှင့်

ကြိုတင်ပြင်ဆင်ရေးအစီအစဉ်သည် အရေးပေါ် ကိစ္စရပ်များဖြစ်ပေါ် ပါက ကျော်လွှားနိုင်ရန် မည်သို့ထိရောက်စွာဆောင်ရွက်ရမည်ကို ဖော်ပြထားခြင်းဖြစ်သည်။ မကျေလည်မှုများကို ဖြေရှင်းပေးမည့် အစီအစဉ်သည် အဆိုပြုစီမံကိန်းနှင့် ပတ်သက်သော မကျေလည်မှုများကို အဆင့်လိုက်မည်သို့ဖြေရှင်း ပေးမည်ဖြစ်ကြောင်း ဖော်ပြထားခြင်းဖြစ်သည်။

အခန်း (၉)။ ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ် ပြင်ဆင်ရေးဆွဲရာတွင် စီမံကိန်းအကြောင်းအရာများကို ရှင်းလင်းတင်ပြခြင်းသည် အရေးကြီးပြီး သက်ဆိုင်သူများ၏ အကြံဉာဏ်နှင့်အမြင်များကို အစီရင်ခံစာတွင် ထည့်သွင်းစဉ်းစားရေးဆွဲရမည်ဖြစ်သည်။ ထို့ကြောင့် အဆိုပြုစီမံကိန်းအတွက် အများပြည်သူသဘောထားရယူခြင်း အခမ်းအနားကို ၂၀၂၂ ခုနှစ်၊ အောက်တိုဘာလ (၂၄) ရက်နေ့တွင် အဆိုပြုစီမံကိန်း၏ ယာယီစီမံကိန်းရုံးခန်းတွင် ကျင်းပခဲ့သည်။ အခမ်းအနားကို မွန်းလွဲ ၁ နာရီတွင် စတင်ခဲ့ပြီး မွန်းလွဲ ၂ နာရီ ၃၀ မိနစ်တွင် ပြီးဆုံးခဲ့သည်။ အများပြည်သူသဘောထား ရယူခြင်းအခမ်းအနား၏ ရည်ရွယ်ချက်မှာ စီမံကိန်းအကြောင်းအရာများ၊ စီမံကိန်းကြောင့် ဖြစ်ပေါ် လာနိုင်သော သက်ရောက်မှုများ၊ လျှော့ချရန် နည်းလမ်းများဖော်ပြရန်နှင့် ဒေသခံ ပြည်သူများ၏ အကြံဉာဏ်နှင့်သုံးသပ်ချက်များ ရယူရန်ဖြစ်သည်။ စီမံကိန်းအကောင်အထည် ဖော်သူသည် အခမ်းအနားသို့တက်ရောက်ရန် ဒေသခံပြည်သူများအား ကျေးရွာအုပ်ချုပ်ရေးမှူးများမှ တစ်ဆင့်ဖိတ်ကြားခဲ့သည်။ ကျွန်းကြီးကျေးရွာ၊ မြို့ကြီးကျေးရွာနှင့် ဆည်ရွာကျေးရွာများမှ ဒေသခံပြည်သူများ၊ စီမံကိန်းအကောင်အထည်ဖော်သူ၏ ကိုယ်စားလှယ်များနှင့် E Guard Environmental Services Co., Ltd. မှ ကိုယ်စားလှယ်များ ပါဝင်သည့် တက်ရောက်သူ စုစုပေါင်း ၁၉ အချို့တက်ရောက်သူများသည် သိရှိလိုသည်များကို မေးမြန်းဆွေးနွေး ယောက်ရှိခဲ့ပြီး စီမံကိန်းအကောင်အထည်ဖော်သူ၏ ကိုယ်စားလှယ်များသည် အကြံပြုခဲ့ကြသည်။ တက်ရောက်သူများ၏ ဆွေးနွေးအကြံပြုချက်များကို စီမံကိန်းအကောင်အထည်ဖော်သူ တာဝန်ရိ သူများထံ တင်ပြသွားမည်ဖြစ်သည်။ စီမံကိန်းဆိုင်ရာ အချက်အလက်များနှင့် ဤပတ်ဝန်းကျင် စီမံခန့်ခွဲမှုအစီရင်ခံစာကို အဆိုပြုစီမံကိန်း၊ စီမံကိန်းအကောင်အထည်ဖော်သူ၏ရုံး၊ E Guard Environmental Services Co., Ltd. ၏ရုံး နှင့် အောက်ပါ website link

https://www.mediafire.com/folder/of1mc8x0hr58n/Myogyi_20_MW_Solar_Power_Plant_ Project တွင် အများပြည်သူများနှင့် စီမံကိန်းနှင့်သက်ဆိုင်သူများ ဖတ်ရှုလေ့လာနိုင်ရန် ဖော်ပြထားပါသည်။

အခန်း (၁၀)။ နိဂုံးချုပ်အားဖြင့် အဆိုပြုစီမံကိန်းသည် အလုပ်အကိုင်အခွင့်အလမ်းများ ဖန်တီးပေးနိုင်ခြင်း၊ စီးပွားရေးအခွင့်အလမ်းများ ဖန်တီးပေးနိုင်ခြင်း၊ ကာဗွန်ထုတ်လုပ်မှု လျှော့ချခြင်း၊ သယံဇာတများထိန်းသိမ်းခြင်းနှင့် ပတ်ဝန်းကျင်နှင့်လိုက်လျောညီထွေသော လျှပ်စစ်စွမ်းအင် ထုတ်လုပ်ခြင်း၊ နိုင်ငံတော်အစိုးရအတွက် အခွန်ငွေရရှိနိုင်ခြင်း၊ လူမှုစီးပွားတာဝန်ယူမှု အစီအစဉ်များ

ကြောင့် ဒေသတွင်း ဖွံ့ဖြိုးတိုးတက်ခြင်းစသည့် ကောင်းသောသက်ရောက်မှုများကို ဖြစ်ပေါ် စေသည်။ တည်ဆောက်ခြင်းကာလနှင့် လုပ်ငန်းလည်ပတ်သည့်ကာလ တို့တွင် ဖြစ်ပေါ်နိုင်သော မကောင်းသောသက်ရောက်မှုများအားလုံးကိုလည်း လျှော့ချရန်နည်းလမ်းများနှင့် ပတ်ဝန်းကျင် စီမံခန့်ခွဲမှု အစီအစဉ်များကို အသုံးပြု၍လျှော့ချနိုင်သည်။ ပတ်ဝန်းကျင်စောင့်ကြပ်ကြည့်ရှုမှု အစီအစဉ်အား စီမံကိန်းပတ်ဝန်းကျင် အရည်အသွေးများအား စောင့်ကြပ်ကြည့်ရှုမှု အစကာင်အထည်ဖော် ဆောင်ရွက်ရမည်။ စီမံကိန်းအကောင်အထည်ဖော်သူသည် ဤအစီရင်ခံစာ အား ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဦးစီးဌာနမှ စိစစ်သုံးသပ်ပြီးပါက ပေးပို့လာမည့် သဘောထား မှတ်ချက်များ နှင့် အကြံပြုချက်များကို လိုက်နာရမည်။ ဤအစီရင်ခံစာကို သက်ဆိုင်ရာမှ အတည်ပြုပြီးပါက စီမံကိန်းအကောင်အထည်ဖော်သူမှ ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်များအား အကောင်အထည်ဖော် ဆောင်ရွက်ခြင်းသည် စီမံကိန်းအား ပတ်ဝန်းကျင်အပေါ်ထိခိုက်မှု အနည်းဆုံးဖြစ်အောင် ဆောင်ရွက်ခြင်းသည် စီမံကိန်းအရေးပါသည်။ စီမံကိန်းအကောင်အထည် ဖော်သူသည် ပြည်ထောင်စုသမ္မတ မြန်မာနိုင်ငံတော်၏ ပတ်ဝန်းကျင်ဆိုင်ရာတည်ဆဲဥပဒေ၊ နည်းဥပဒေ၊ မူဝါဒများနှင့် လမ်းညွှန်ချက်များကို စီမံကိန်းလည်ပတ်စဉ်ကာလတစ်လျှောက်လုံး လိုက်နာ ဆောင်ရွက်ရမည်ဖြစ်သည်။

1. Executive Summary

Chapter (2): This Environmental Management Plan (EMP) report is prepared for Myogyi Substation 20 MWac ground mounted solar power plant project. The project proponent is Myogyi Investment Holdings Limited, which is jointly formed by the SPECO Electric Power Construction Corporation and HK New Energy Investment Holding Limited and it is 100% foreign investment. The project proponent won the Tender No. RFP EPGE PV 02/2021-2022, invited by the Electric Power Generation Enterprise (EPGE) to bid for the solar power plant projects implementation. According to the instructions from Environmental Conservation Department (ECD), this proposed project requires to submit Environmental Management Plan (EMP) report, therefore, E Guard Environmental Services Co., Ltd. prepared EMP report and carried out environmental studies for the proposed project. In this EMP, a study was made to cover construction of solar power plant and overhead transmission line as well as operation of solar power plant to generate electricity from solar energy and distribute to the Myogyi Substation via 33 kV overhead transmission line. The objectives of this EMP report is to study how construction and operation of the proposed project can impact on physical environment and socio-economic condition of the surrounding environment, to mitigate these impacts, to develop EMPs, EMoPs and other sub-plans. The scope of the study area for the solar power plant area is roughly defined to be the area within 1 km radius from the center of the power plant and within 200 m from the overhead transmission line route, this area would be large enough to cover for most environmental and socio-economic impacts of the project.

The proposed project is located at Sae Ywar Village Tract, Ywar Ngan Township, Danu Selfadministered Zone, Shan State, Myanmar. Its coordinate points are 21° 30' 39.79" N, 96° 22' 19.84" E and the average altitude of the site is 218 m. The construction of the proposed project includes box inverter all-in-one machines, supporting brackets, construction of solar power station and other buildings as well as construction and stringing of 33 kV overhead transmission line. The total capacity of AC side of the proposed project is 21.87 MWac and DC side is 30.48 MWp, including four photovoltaic power generation units (box inverter allin-one machines). The project proponent leased the land slot from the owner to construct the solar power plant and total land requirement for the project is 149.15 acres (60.36 hectares). The land is owned by Renewable Power Myanmar Co., Ltd. and land lease period is 20 years (2nd August, 2022 – 2nd August, 2043). The proposed project will install 56,448 PV modules, 1 box inverter all-in-one machine (EP-3125-HA-UD/3391), 3 box inverter all-in-one machine (EP-6250-HA-UD/33), 24,173 horizontal single-axis tracking bracket and 32,275 fixed tracking brackets to generate electricity from solar energy. The estimated construction period of the proposed project is 15 months. The construction activities of the project started in April, 2022 and will be finished in July, 2023.

Chapter (3): The proposed project is proposed by Myogyi Investment Holdings Limited, which is jointly formed by the SPECO Electric Power Construction Corporation and HK New Energy Investment Holding Limited and it is 100% foreign investment. Myogyi Investment Holdings Limited is a registered company at DICA, Myanmar and its company registration number is 132854335. The office address is No (4), 73rd Street, Between 102-A & 103 Street, Mingalar Mandalay, Mandalay, Myanmar. The total investment amount for

the proposed project is 21.43 million USD and it includes investment for machineries and materials, investment for furniture and equipment and investment for infrastructure. After construction period, the proposed project will generate electricity from solar energy and distribute to the Myogyi Substation via 33 kV overhead transmission line and proposed operation period is 20 years. As the proposed project is of a Build, Own and Operate (BOO) basis, project proponent will submit the application to the relevant authorities to extend the operation period and continue operation activities after 20 years.

Chapter (4): This EMP report is prepared by E Guard Environmental Services Co., Ltd., with experts who obtained Transitional Consultant Registration (TCR) Certificates and other experts who has experiences in relevant professional fields. The responsible persons of study team for this EMP report preparation are described.

Chapter (5): National laws and regulations for environmental protection applicable for construction and operation of proposed project are compiled and presented.

Chapter (6): Primary data and secondary data collections are very important to assess environmental impacts. Primary data collection for baseline environmental quality measurement plays an important role for environmental studies. Therefore, E Guard Environmental Services conducted air quality, water quality and noise level measurements at project site on 23rd and 24th October, 2022 (24 hours continuous monitoring system). The observed values are compared with National Emissions Quality (Emission) Guidelines and other international guideline values. According to the comparison results of gaseous emissions, the observed values of SO₂ (2.50 μ g/m³), NO₂ (11.95 μ g/m³), CO (0.10 ppm) and CO₂ (295.60 ppm) are lower than the respective guideline values. For dust emissions, the observed values of PM_{10} (6.51 µg/m³) and $PM_{2.5}$ (3.19 µg/m³) are also within the guideline values of NEQEG. The existing groundwater quality used for construction period and surface water quality of adjacent small creek were measured by two methods: on-site measurement and sampling water. All of the parameters are within the reference values of NEQEG for not only groundwater but also surface water. For noise level, monitoring was done at two points: Point 1 (nearby temporary project office) and Point 2 (construction worker camps), results of Point 1 are lower than standard value not only at day time (48.12 dBA) but also at night time (38.10 dBA). For Point 2, the results are also lower than standard value not only at day time (44.26 dBA) but also at night time (30.89 dBA). Therefore, it can be considered that the baseline environmental qualities (air quality, water quality and noise level) at the proposed project are within the respective guideline values during construction phase of the project. The project proponent must follow EMPs and mitigation measures in order to sustain baseline environmental quality of the project. In addition, secondary data like socio-economic condition, physical/biological environment, earthquake intensity, soil profile, weather data and other secondary data are described in this report.

Chapter (7): Potential impacts, such as impacts on environmental resources, ecological resources, human and waste disposal due to construction and operation processes were identified, and their significance was assessed by using widely accepted impact assessment methodology based on the magnitude of the impacts and nature of the receptors (IMEA, 2011).

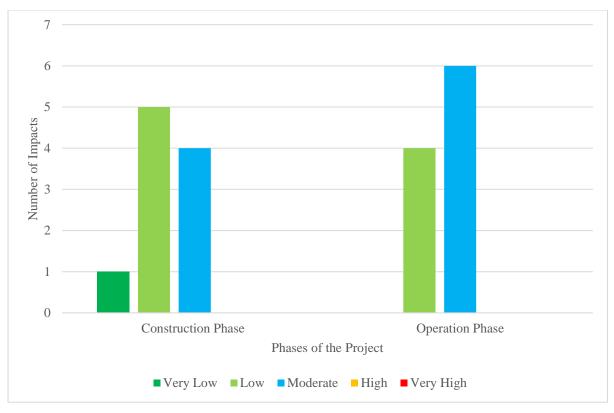
Potential impacts for the proposed projects are differentiated into two main phases namely; Construction phase and Operation phase.

Construction Phase: includes construction of switchyard, control building and other buildings, installation of PV modules, box inverter all-in-one machines, supporting brackets, poles of overhead transmission line and stringing cables of overhead transmission line, which will connect to the existing Myogyi Substation. The estimated construction period of the proposed project is 15 months. The construction activities of the project started in April, 2022 and will be finished in July, 2023.

Operation Phase: includes electric power generation from solar energy and distributing to the Myogyi Substation with 33 kV overhead transmission line, which length is almost 5.05 km (3.14 miles). The proposed operation period of the proposed project is 20 years.

Decommissioning Phase: after operation period, the project proponent will extend the operation periods with the approval of relevant departments to generate electricity from solar energy as per Build, Own, Operate (BOO) basis. The project proponent will submit the decommissioning plan prior to the termination of the project operation only when they have a plan to close their project permanently. Therefore, impacts identification, impacts assessment and mitigation measures formulating for decommissioning phase of the project is excluded in this Environmental Management Plan Report.

During the *construction phase*, impacts on air, soil, noise and vibration impacts and solid waste generation impacts are categorized as **Moderate Impacts** and other impacts such as impacts on water, occupational health and safety, community health and safety, fire hazards impacts and hazardous waste generation impacts are assessed as **Low Impacts** and liquid waste generation impact is considered as **Very Low Impact** as per the results of impact assessments. During the *operation phase*, impacts on water, occupational health and safety, community health and safety, fire hazard impacts, liquid waste generation and hazardous waste generation impacts are categorized as **Moderate Impacts** and other impacts like impacts on air, soil, noise impacts and solid waste generation impacts are assessed as **Low Impacts** according to the results of impact assessments. The following figure illustrates detail impact significances of potential adverse impacts of the proposed project.



Mitigation measures are important to minimize and reduce these potential negative impacts. Requirements of impact mitigation tasks and technologies are also described according to the types of impacts scales. Although, negative impacts can be generated by the proposed project, it can also ensure some positive impacts such as providing job opportunities, business opportunities, carbon emission reduction and resources conservation, provision of clean electricity power, revenue to government and CSR development.

Chapter (8): Institutional requirements and responsible persons for implementing mitigation measures and Environmental Management Plan (EMP) are also described in this report. The EMP was prepared based on findings of impacts and its significance and designed with the framework of health and safety for all two phases; construction phase and operation phase of the proposed project. The project proponent must manage the development of the proposed project by implementing the EMP, which is composed of five parts as follows:

- Environmental Management Plan
- Environmental Monitoring Plan
- Corporate Social Responsibility (CSR) Plan
- ➢ Firefighting Plan
- Emergency Response and Preparedness Plan and
- Grievance Redress Mechanism

Moreover, cost estimation for EMP and EMoP were also described in this report. The **EMP** identifies potential negative environmental impacts, source of impacts, the way to mitigate these impacts and residual impacts after mitigation and responsible persons for construction and operation phases. The **Environmental Monitoring Plan (EMoP)** identifies parameters, frequency and responsible persons to monitor for air quality, water quality, noise level, waste

quantity and environmental auditing. The **Corporate Social Responsibility** (**CSR**) **Plan** aims to create social welfare for local community and to prove that the implementation of the proposed project is beneficial for not only the project proponent but also for the local community. The **Firefighting Plan** aims to protect fire hazards of the proposed project. The **Emergency Preparedness and Response Plan** identify how to overcome emergency cases effectively. The **Grievance Redress Mechanism** (**GRM**) identifies the steps to solve complaints related with the proposed project.

Chapter (9): It is important to disclose the information about the project during the preparation of EMP report and the opinions of all stakeholders should be considered in the finalization of the EMP report. So, public consultation meeting for the proposed project was held on 24th October, 2022 at temporary project office of the proposed project. The staring time was 1:00 pm and finished at 2:30 pm. The objective of the meeting is to disclose information of the project, potential impacts of project activities and mitigation measures and to receive public recommendations and feedbacks for the proposed project. The project proponent invited local people by negotiating with village administrators. A total of 19 persons including local people from Kyun Gyi Village, Myo Gyi Village, Sae Ywar Village, representatives of project proponent and E Guard Environmental Services attended public consultation meeting and some attendees discussed their opinions with regards to the project. The representatives of project proponent will report the concerns of the attendees to management of proponent. The project office, project proponent's office and E Guard Environmental Service Co., Ltd.'s office for disclosure to public and stakeholders.

https://www.mediafire.com/folder/of1mc8x0hr58n/Myogyi_20_MW_Solar_Power_Plant_Pr oject

Chapter (10): In conclusion, the proposed project can ensure some positive impacts such as providing job opportunities, business opportunities, carbon emission reduction and resources conservation, provision of clean electricity power, revenue to government and CSR development. All of the negative impacts during construction and operation phases can be minimized by using mitigation measures and implementing Environmental Management Plan (EMP). Environmental Monitoring Plan (EMOP) needs to be implemented for monitoring the environmental quality of surrounding area of the proposed project. Finally, the project proponent must follow the comments and suggestions that will be given by ECD after reviewing this EMP report. Once EMP report is approved by concerned authorities, effective implementation of EMPs and EMOPs by the project proponent is essential to implement sound management of the project's physical, natural and social environments. The project proponent shall abide environmental policy, laws, rules and instructions of the Republic of the Union of Myanmar throughout the lifespan of the project.

2. Project Description

This Environmental Management Plan (EMP) report is prepared by E Guard Environmental Services Co., Ltd. for Myogyi Substation 20 MWac ground mounted solar power plant project. The project proponent is Myogyi Investment Holdings Limited, which is jointly formed by the SPECO Electric Power Construction Corporation and HK New Energy Investment Holding Limited and it is 100% foreign investment. The project proponent won the Tender No. RFP EPGE PV 02/2021-2022, invited by the Electric Power Generation Enterprise (EPGE) to bid for the solar power plant projects implementation. The proposed project will contribute to fulfill a goal for achieving nationwide electricity access by 2030 as per Myanmar National Electrification Plan (NEP). It can also contribute to fulfill targets for Sustainable Development Goals (SDGs) of Myanmar, especially Goal No. 7: Affordable and Clean Energy. Myanmar is one of the lowest rates of electrification country in Southeast Asia, in which almost 61.60% of households in Myanmar have access to electricity as of December, 2021 and electricity consumption per capita is among the lowest in the world, therefore, development of electricity generation projects, especially from renewable energy are urgently required in Myanmar. The objective of the project is to generate electricity from solar energy and distribute to Myogyi Substation.

Every development project in Myanmar require to submit an Environmental Management Plan (EMP) or Initial Environmental Examination (IEE) or Environmental Impact Assessment (EIA) report to Ministry of Natural Resources and Environmental Conservation (MONREC) based on the criteria for specific kind of economic activity, which was enacted in the Environmental Impact Assessment Procedure (2015). The proposed project requires to submit Environmental Management Plan (EMP) report to meet the environmental assessment requirements in line with Environmental Policy, Environmental Conservation Law and other environmental related rules and procedures, as per the instructions from Environmental Conservation Department (ECD). Therefore, E Guard Environmental Services Co., Ltd. and Myogyi Investment Holdings Limited agreed for conducting the environmental studies for the proposed project.

The specific objectives of this study are to:

- (1) Identify the major impacts that may arise from the project activities on natural environment and socio-economic environment of the project,
- (2) Describe the mitigation measures to minimize these impacts,
- (3) Prepare and implement Environmental Management Plan and Environmental Monitoring Plan for the proposed project,
- (4) Make sure that EMP and EMoP are developed sufficiently and soundly for the proposed project and
- (5) Implement the Corporate Social Responsibility Plan (CSR Plan), which plays an essential role for the improvement of the social welfare of community and development of the region.

2.1 Scope of the Study

The scope of the study for EMP will vary on the scale and type of the development project. In this EMP, construction of solar power plant, overhead transmission line and operation of solar power plant to generate electricity from solar energy and distribute to the Myogyi Substation with 33 kV overhead transmission line are included for the study. This EMP is based on consideration of terrestrial and aquatic resources conservation, pollutant abatement on air quality, water quality and soil quality, noise level reduction, safe working environment ensuring for the workers and nearby community. The site survey and baseline environmental quality measurement were carried out by a study team from E Guard Environmental Services, which has experiences in conducting assessments on environmental and social concerns for various types of development projects in Myanmar.

A study team from E Guard Environmental Services conducted site survey on 23rd and 24th October, 2022 for all site-related issues and baseline environmental data were also collected from possible sources of pollution by using appropriate environmental measuring devices. Data interpretation and analysis were made based on those collected data for the current and future conditions. In this EMP report, recommended mitigation measures and monitoring plans were also included to mitigate adverse environmental impacts due to the activities of the proposed project during construction and operation phase. It is estimated that there will be not much significant impacts on the environmental and socio-economic environment due to implementation of the proposed project because the project will utilize renewable energy to generate electricity and distributing to Myogyi Substation. Therefore, the scope of the study area for the solar power plant area is roughly defined to be the area within 1 km radius from the center of the power plant and within 200 m from the overhead transmission line route. Based on the nature of the project activities during the construction and operation phases, these areas are considered sufficient to cover for most environmental and socio-economic impacts of the project. Within this defined area, available secondary information and primary information collected from site survey were used for the consideration of impacts and if any other anticipated impacts occur, this study area is not limited and beyond the scope of study area will be considered. The following figure illustrates the scope of the study area for solar power plant of the proposed project.

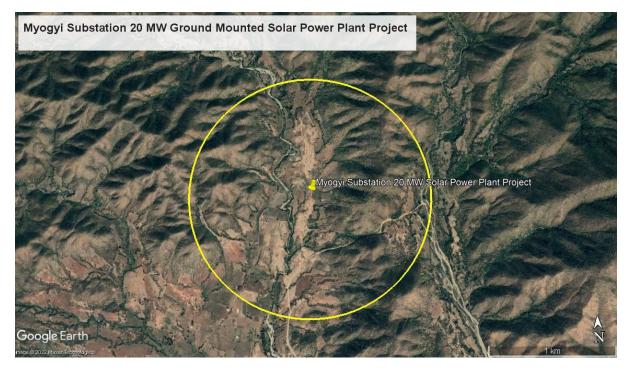


Figure 2. 1 Scope of the Study Area

2.2 Project Size and Location of the Project

The proposed project is located at Sae Ywar Village Tract, Ywar Ngan Township, Danu Selfadministered Zone, Shan State, Myanmar. Its coordinate points are 21° 30' 39.79" N, 96° 22' 19.84" E and the average altitude of the site is 218 m. The construction of the proposed project includes box inverter all-in-one machines, supporting brackets, construction of solar power station and other buildings as well as construction and stringing of 33 kV overhead transmission line. The total capacity of capacity of AC side of the proposed project is 21.87 MWac and DC side is 30.48 MWp, including four photovoltaic power generation units (box inverter all-in-one machines). The photovoltaic power station is connected to the 33 kV bus side of the Myogyi Substation. Total land area of solar power plant is 149.15 acres (60.36 hectares) and annual total solar radiation level of the project site is huge. The following figures illustrate the loaction of the proposed project, layout of PV field and overhead transmission line which will connect to Myogyi Substation.

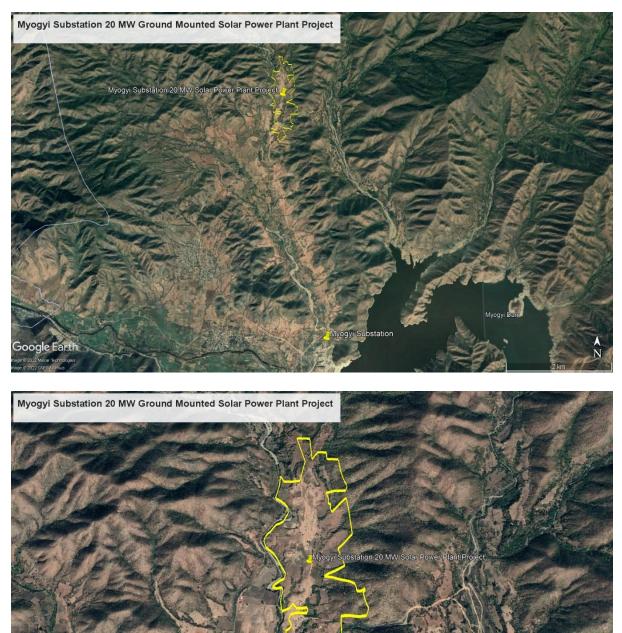


Figure 2. 2 Location of the Project

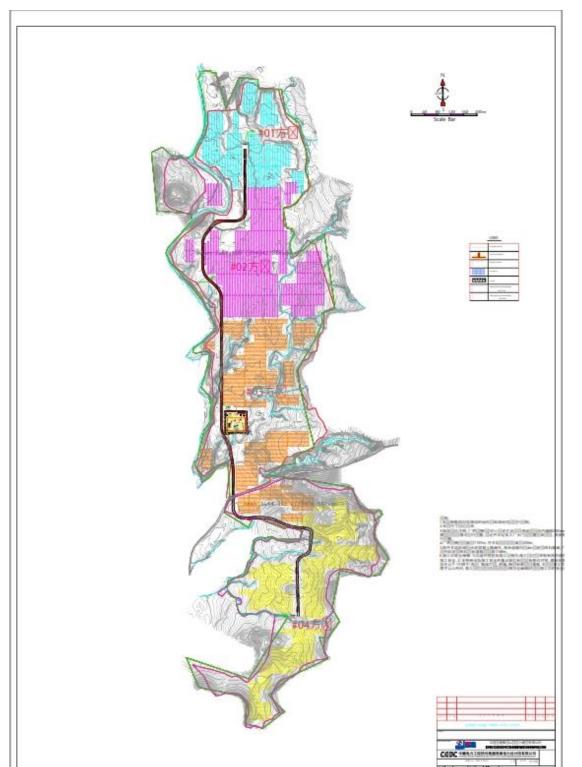


Figure 2. 3 Layout of PV Field

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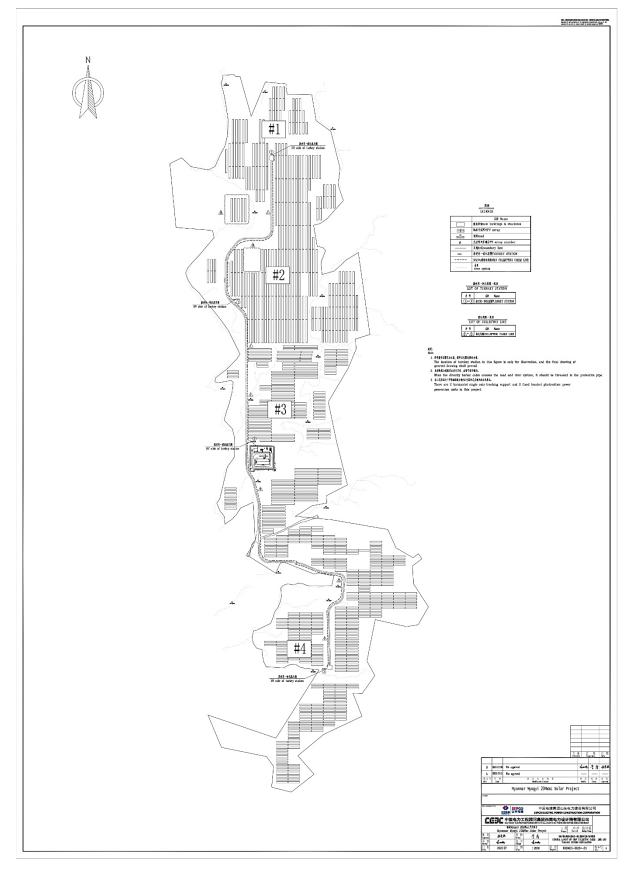


Figure 2. 4 Layout of PV Field

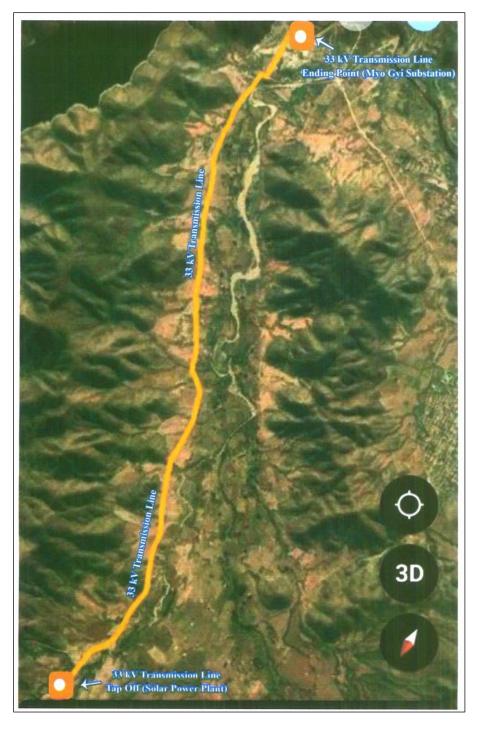


Figure 2. 5 Route of Overhead Transmission Line

2.3 History of Land

The project proponent leased the land slot from the owner to construct the Solar Power Plant and total land requirement for the project is 149.15 acres (60.36 hectares). The land is owned by Renewable Power Myanmar Co., Ltd. and land lease period is 20 years (2^{nd} August, $2022 - 2^{nd}$ August, 2043). Land acquisition for overhead transmission line shall be carried out legally in line with existing laws and regulations. The land of the project is covered with small trees and bushes, which is plainland and unrich biodiversity. However, some hills can also be found

not only in the project site but also around the project. There are no cultivation areas nearby the project.

2.4 Project Description

The planned photovoltaic installed capacity of the project is 30.48 MWp and the rated capacity is 21.875 MW. The components are single crystal double-sided double glass high-efficiency half chip components with a peak power of 540 Wp (the specification of a single component is $2278 \times 1134 \times 30$ mm). In the proposed project, every 28 components are connected in series and the rated power capacity of each component in series is 540 Wp $\times 28 = 15.12$ kWp, one DC combiner box is connected every 24 strings. Every 24 DC lightning protection combiner boxes are connected to one EP-6250-HA-UD/33 box inverter integrated equipment (3 devices in total) and every 12 DC lightning combiner boxes are connected to a EP-3125-HA-UD/33 box inverter integrated equipment (a total of 1 device), boosting the low-voltage AC output by the inverter to 33 kV. The proposed project consists of three 8.70912 MWp square arrays and one 4.35456 MWp square array, which are transmitted to 33 kV switchyard by two circuit collecting lines.

2.4.1 PV System Overall Design

The following table describes the overall design of PV system of the proposed project.

No.	Name	Specification	Unit	Number
1.	PV module	Single crystal double-sided double glass	Set	56,448
		high-efficiency half chip components		
		with a peak power of 540 Wp		
2.	Box inverter	Max. PV input voltage: 1,500 V	Set	1
	all-in-one	Max. input current: 4,075 A		
	machine; EP-			
	3125-HA-	50°C		
	UD/33	AC voltage: 33 kV		
3.	Box inverter	Max. PV input voltage: 1,500 V	Set	3
5.	all-in-one	Max. input current: 4,075 A*2	500	J
	machine; EP-	1		
	6250-HA-	@ 50°C		
	UD/33	AC voltage: 33 kV		
4.	Horizontal	Horizontal projection	Set	24,173
	single-axis	Tracking rotation angle of the support:		
	tracking	$\pm 60^{\circ}$		
	bracket			
5.	Fixed	Fixed type	Set	32,275
	tracking			
	bracket			

Table 2. 1 Overall Design of PV System

2.4.2 PV Module

The components of the project are single crystal double-sided double glass high-efficiency half chip components with a peak power of 540 Wp, manufactured by Jinkle Energy Co., Ltd. The following table shows the details specification of PV modules.

Item	Unit	Specification
Peak power	Wp	540
Open circuit voltage (Voc)	V	49.73
Short-circuit current (Isc)	А	13.89
MPP voltage (Vmp)	V	41.13
Peak power current (Imp)	А	13.13
Module efficiency	/	20.90%
Maximum system voltage	Vdc	1500 V
Operating temperature	°C	-40 ~ +85
Temperature		
Temp. Coeff. of Pmax	% / °C	-0.35
Temp. Coeff. of Voc	% / °C	-0.28
Temp. Coeff. of Isc	% / °C	+0.048
Quality Assurance		First year ≤2.0%, 2-25year ≤0.45%
Mechanical parameter		
Size	mm	$2,278 \times 1,134 \times 30$
Weight	kg	32
Frame		Anodized Aluminium Alloy
Solar cells		Monocrystalline
Upper surface glass material		2.0 mm, High permeability coated
		glass
Glass material of lower surface		2.0 mm, Heat-strengthened glass
J-box		Protection level IP68

 Table 2. 2 Details Specification of PV Module

2.4.3 Box Inverter All-in-one Machine

The proposed project will adopt two types of box inverter all-in-one machine; EP-3125-HA-UD/33 and EP-6250-HA-UD/33 box inverter all-in-one machines manufactured by Sineng Electric Co., Ltd. and the following tables show the detail specification of box inverter all-in-one machine.

 Table 2. 3 Details Specification of Box Inverter All-in-one Machine EP-3125-HA-UD/33

No.	Item	Specification
1.	Input (DC)	
	Max. PV input voltage	1,500 V
	Max. input current	4,075 A
	MPP voltage range for nominal power	900 ~ 1,300 V
	Number of MPPT trackers	2
	Number of DC inputs	20
2.	Output (AC)	
	Rated AC output power	3,125 kVA @ 50°C

No.	Item	Specification	
	Max. AC output power	3,625 kVA @ 25°C	
	AC voltage	33 kV	
	Rated grid frequency/ range	50 Hz/ 45~55 Hz, 60 Hz/ 55~65 Hz	
	Output current harmonic (at nominal	< 3%	
	power)		
	DC current injection	< 0.5% In	
	Power factor at nominal power/ range	>0.99/ 0.8 lagging to 0.8 leading	
3.	Protection		
	DC input protection	Load break switch + fuse	
	AC output protection	Circuit breaker	
	AC MV output protection	Circuit breaker	
	Overvoltage protection	DC type I+II/ AC type II	
	Leakage current monitoring	Yes	
	Grid monitoring/ Ground fault monitoring	Yes/Yes	
	Insultation monitoring	Yes	
	Overheat protection	Yes	
	Night SVG function	Optional	
	Anti-PID function	Optional	
4.	Efficiency		
	Inverter max. efficiency	99.00%	
	Inverter EU efficiency	98.70%	
5.	Transformer		
	Transformer rated power	3,125 kVA	
	Transformer max. power	3,625 kVA	
	LV/ MV voltage	0.63/ 33 kV	
	Transformer Vector	Dy11	
	Transformer cooling type	ONAN (Oil Natural Air Natural)	
6.	General Data	· · · · · · · · · · · · · · · · · · ·	
	Weight	18t	
	Protection level	Inverter: IP65, Others: IP54	
	Auxiliary power supply	Standard: 5 kVA, Optional: max. 40 kVA	
	Temperature	-30~+60°C (>50°C derating)	
	Allowed humidity (non condensing)	0-95%	
	Cooling method	Temperature controlled forced air cooling	
	Max appreting altitude	2,000 m (standard) > 2,000 m (optional)	
1	I Max. Operating altitude		
	Max. operating altitude Display	Touch Screen	

Table 2. 4 Details Specification of Box Inverter All-in-one Machine EP-6250-HA-UD/33

No.	Item	Specification
1.	Input (DC)	
	Max. PV input voltage	1,500 V
	Max. input current	4,075 A*2
	MPP voltage range for nominal power	900 ~ 1,300 V
	Number of MPPT trackers	4

No.	Item	Specification	
	Number of DC inputs	20*2	
2.	Output (AC)		
	Rated AC output power	2*3,125 kVA @ 50°C	
	Max. AC output power	2*3,625 kVA @ 25°C	
	AC voltage	33 kV	
	Rated grid frequency/ range	50 Hz/ 45~55 Hz, 60 Hz/ 55~65 Hz	
	Output current harmonic (at nominal power)	< 3%	
	DC current injection	< 0.5% In	
	Power factor at nominal power/ range	>0.99/ 0.8 lagging to 0.8 leading	
3.	Protection		
	DC input protection	Load break switch + fuse	
	AC output protection	Circuit breaker	
	AC MV output protection	Circuit breaker	
	Overvoltage protection	DC type I+II/ AC type II	
	Leakage current monitoring	Yes	
	Grid monitoring/ Ground fault	Yes/Yes	
	monitoring		
	Insultation monitoring	Yes	
	Overheat protection	Yes	
	Night SVG function	Optional	
	Anti-PID function	Optional	
4.	Efficiency		
	Inverter max. efficiency	99.00%	
	Inverter EU efficiency	98.70%	
5.	Transformer		
	Transformer rated power	6,250 kVA	
	Transformer max. power	7,250 kVA	
	LV/ MV voltage	0.63-0.63/ 33 kV	
	Transformer Vector	Dy11y11	
	Transformer cooling type	ONAN (Oil Natural Air Natural)	
6.	General Data		
	Weight	28t	
	Protection level	Inverter: IP65, Others: IP54	
	Auxiliary power supply	Standard: 5 kVA, Optional: max. 40 kVA	
	Temperature	-30~+60°C (>50°C derating)	
	Allowed humidity (non condensing)	0-95%	
	Cooling method	Temperature controlled forced air cooling	
	Max. operating altitude	2,000 m (standard) > 2,000 m (optional)	
	Display	Touch Screen	
	Communication port	RS 485/ Ethernet, Optional: optical fiber	

2.4.4 DC Combiner Box

The DC combiner box manufactured by Suzhou Changfeng Automation Technology Co., Ltd. is used in the project and the following table shows detail specification of DC combiner box.

No.	Item	Specification
1.	Dimension	900*670*185 mm
2.	Voltage	DC 1,500 V
3.	SPD level	In=20KA, Imax=40KA
4.	In or out mode	Down into the buttom
5.	Nema Degree	IP65
6.	Mounting Method	Wall Mounting
7.	Working Environment	-40~60°C
8.	Device color	RAL7035
9.	Weight	~61 kg

Table 2. 5 Detail Specification of DC Combiner Box

2.4.5 Bracket Type Selection of PV Array

Commonly used solar cell module brackets in ground PV power stations are fixed bracket, horizontal single-axis tracking bracket, tilt single-axis tracking bracket and dual axis tracking bracket. Among them, horizontal single-axis tracking bracket and fixed bracket will be adopted for the proposed project based on its location and contour. The horizontal single-axis tracking bracket rotates in the east-west direction for ensuring the minimum angle between the sun and the solar cell panel at each moment to obtain large amount of power generation. The project adopts the mixed scheme of 2P56 and 2P28 flat uniaxial support and fixed support, with flat uniaxial support. The tracking rotation angle of the support is $\pm 60^{\circ}$, and the lowest point of the horizontal uniaxial tracking support must be no less than 0.5 m from the ground and greater than 0.5 m from the 30-year flood level. The lowest point of the fixed support group value is not less than 1.5 m from the ground and is greater than 0.5 m from the flood level with a return period of 30 years. The installation inclination of the fixed support is 16°. The fixed bracket is a setup with solar panels connected in one location. The solar panels aren't designed to move but remain stationary and collect whatever sunlight reaches the cells. When the sun sets or moves from the east to the west, the efficiency of these panels drops dramatically. These take very little effort and time to set up but have proven to be quite efficient and long-lasting, even in harsh climatic conditions.



Figure 2. 6 Fixed Bracket and Horizontal Single-axis Bracket Type

2.4.6 Switchyard

A new switchyard will be constructed in the proposed project to distribute generated electricity to Myogyi Substation. The steel bars used in the design are of Chinese standard, HPB 300 and HRB 400. Earthquake resistant level for the first, second and tertiary structure, the framework of the vertical reinforced using ordinary steel, reinforced the tensile strength of the measured values and the ratio of yield strength measured values will not be less than 1.25, reinforced the yield strength of the measured values and the ratio of yield strength standard values will not be greater than 1.3 and the total elongation of reinforced under the maximum tension values will not be less than 9%. Steel joints can be lap joints or welded joints. Welding rod, wire and flux shall conform to the base metal in strength principally. The welding rod type E43XX and type E50XX will be used. Quality of welding rod shall meet the requirements of carbon steel coated electrodes or low alloy steel coated electrodes. The type of welding rod shall match the base metal in strength. Wires shall meet the requirements of the current standard "wire used for fusion welding".

Concrete mixing, transportation and pouring should comply with the relevant regulations and specifications, shall not appear cold joints, honeycomb, pockmarked surface and other quality defects or accidents. Concrete batching will be in the condition of test mix ratio, according to the incoming material and environmental temperature, mix ratio adjustment and according to the provisions of the test block sampling, to ensure that the strength of concrete and impermeable grade meet the design requirements. Cement consumption shall not be less than 300 kg/m^3 , when mixing with active admixture, cement dosage shall not be less than 280 kg/m^3 . Water cement ratio shall not be greater than 0.55, sand ration should be 35%-45% and the cement-sand ratio should be 1:2 or 1:2.5, it should be continuous casting and less construction joints, waterproof concrete should be immediately after the final setting of maintenance. The brick adopted sintered hollow clay brick, the brick bulk density is less than or equal 13kN/m³. The steel grating is made of ordinary carbon steel and needs to be hot-dip galvanized. The average thickness of galvanized layer should be greater than $505g/m^2$. The secondary grouting material shall be the grouting material with good fluidity, slight expansibility and guaranteed strength. The control building will be constructed with reinforced concrete frame structure, independent foundation under the column, natural foundation as the bearing layer. Other equipment foundation will be constructed with independent foundation or large block reinforced concrete foundation, with natural foundation as the bearing layer. There is a battery room designed in control room. 2 groups of battery (300AH, 24pcs/group) will be installed in the battery room. It will be used for backup power supply once the diesel generator malfunctions.

EMP Report for Myogyi Substation 20MW_{AC} Ground Mounted Solar Power Plant Project Proposed by Myogyi Investment Holdings Limited

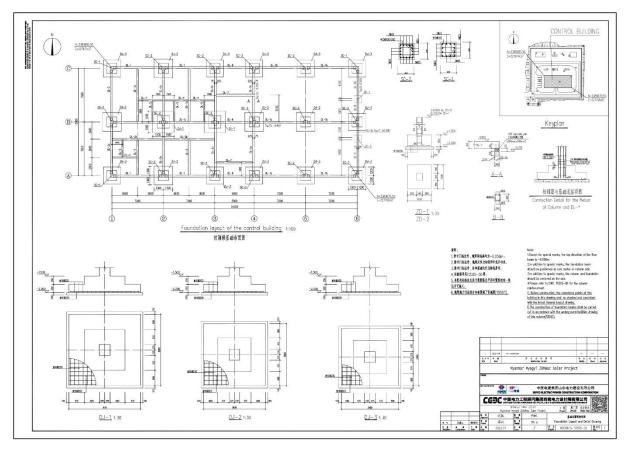


Figure 2. 7 Layout of Control Building

2.4.7 Overhead Transmission Line Design

The proposed project will use the 33 KV single-circuit overhead transmission line to connect the PV solar power station of the project and the Myogyi Substation. Total length of transmission line is about 5.05 km (3.14 miles). The proposed project will install three types of poles for 33 kV overhead transmission line including; Tension 4-pole, Tension H-pole and Single pole. The following table describes the details numbers of poles used for 33 kV overhead transmission line of the proposed project.

Table 2. 6 Details Numbers of Poles Used for Overhead Transmissio	n Line

No.	Name	Unit	Number
1.	Tension 4-pole	Nos	6
2.	Tension H-pole	Nos	12
3.	Single pole	Nos	108
	Total	126	

The following figures illustrate the detail plan of poles for overhead transmission line and detail design of poles.

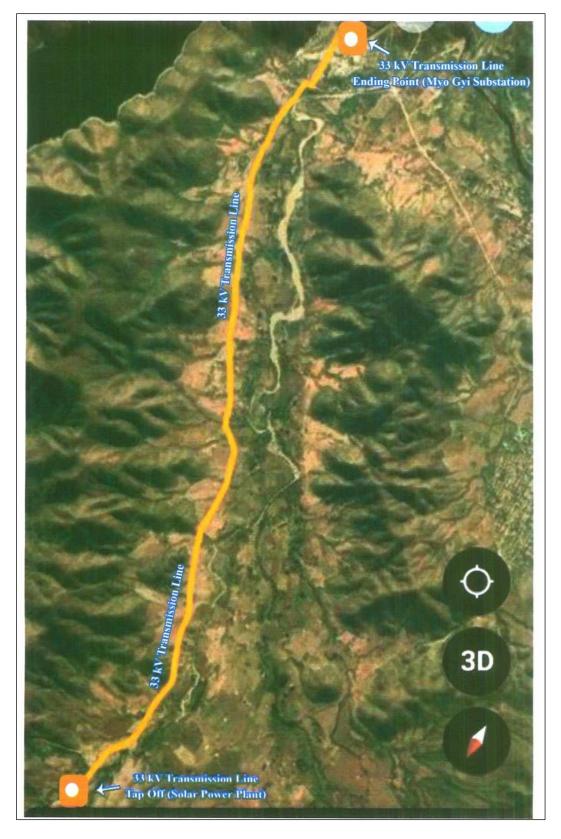


Figure 2. 8 Route of Overhead Transmission Line

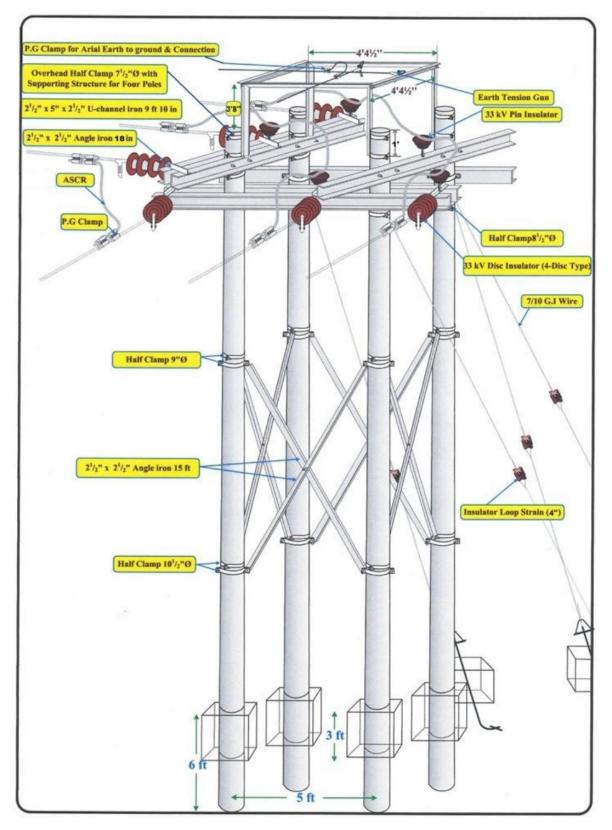
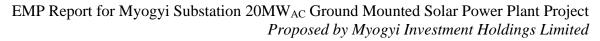


Figure 2. 9 Pole Design of Tension 4-Pole



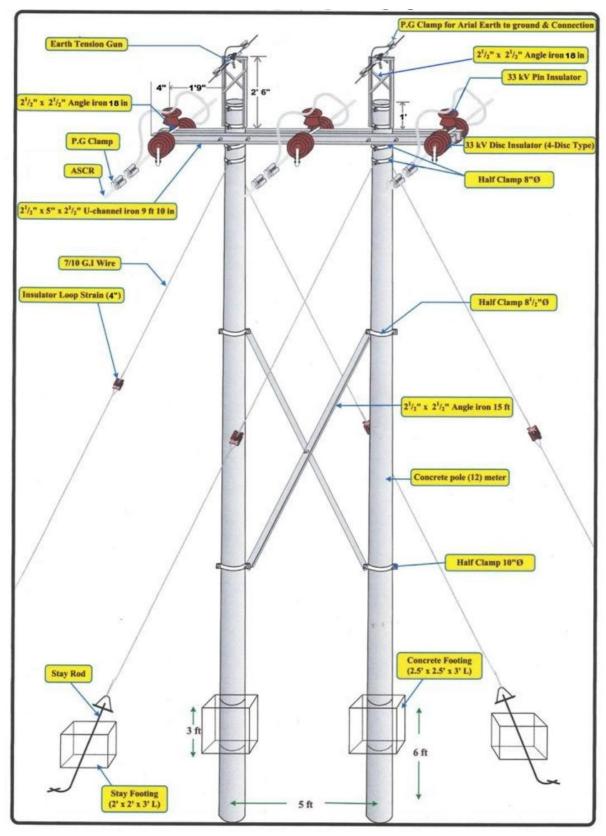


Figure 2. 10 Pole Design of Tension H-Pole

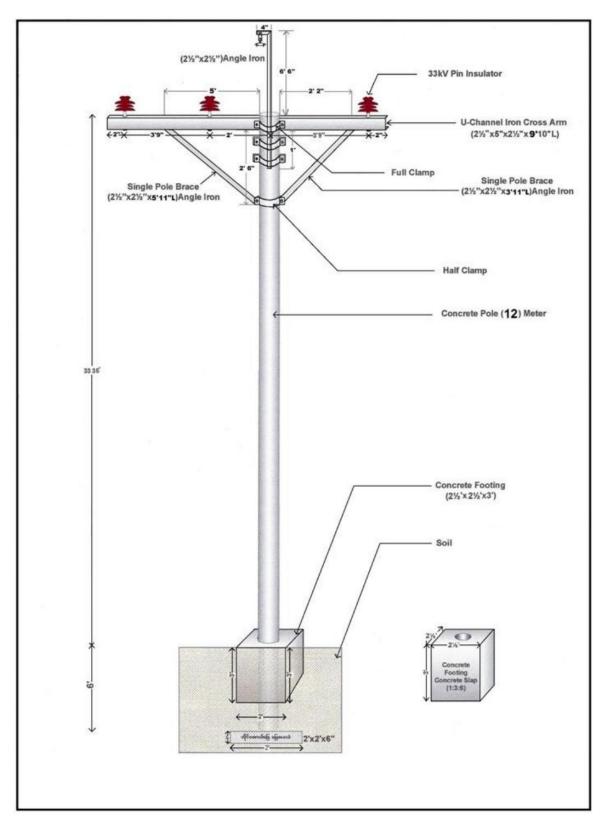


Figure 2. 11 Pole Design of Single Pole

2.4.8 Electricity Power Generation Estimation

The following table shows the details estimated contracted capacity and estimated contracted energy of the proposed project.

Year	Estimated Contracted Capacity	Estimated Contracted Energy		
	Indicative MW _{AC}	Net Yearly Output (MWh)	Permissible Lower Limit of Annual Generation 80% (MWh)	Maximum Electricity Power Generation 110% (MWh)
1	20	5,727.84	4,582.27	6,300.62
2	20	5,702.06	4,561.64	6,272.26
3	20	5,676.29	4,541.03	6,243.91
4	20	5,650.51	4,520.40	6,215.56
5	20	5,624.74	4,499.79	6,187.21
6	20	5,598.96	4,479.16	6,158.85
7	20	5,573.19	4,458.55	6,130.50
8	20	5,547.41	4,437.92	6,102.15
9	20	5,521.64	4,417.31	6,073.80
10	20	5,495.86	4,396.68	6,045.44
11	20	5,470.09	4,376.07	6,017.09
12	20	5,444.31	4,355.44	5,988.74
13	20	5,418.54	4,334.83	5,960.39
14	20	5,392.76	4,314.20	5,932.03
15	20	5,366.98	4,293.58	5,903.67
16	20	5,341.21	4,272.96	5,875.33
17	20	5,315.43	4,252.34	5,846.97
18	20	5,289.66	4,231.72	5,818.62
19	20	5,238.11	4,190.48	5,761.92
20	20	5,470.09	4,376.07	6,017.09

Table 2. 7 Estimated Electricity Generation of the Project

2.4.9 Electrical Primary

The short-circuit breaking current of 33 kV electrical equipment is 25 kA and that of 1 kV electrical equipment is 40 kA. The pollution level of the project site is temporarily level IV, and the outdoor electrical equipment is selected according to the creepage distance of not less than 3.1 cm/kV.

2.4.10 Electric Secondary

Design principle of secondary line: The measurement and control unit in the box transformer collects the data of the box transformer, inverter and DC combiner box to form a self-healing optical fiber ring network and uploads the collected data to the computer monitoring system or video safety monitoring system of the booster station in the switchyard. The inverter has the function of automatic tracking and grid connection and is equipped with overload, short circuit, overvoltage, undervoltage and other protections. The monitoring of the circuit breaker at the low-voltage side of the box transformer and the protection of the box transformer itself are realized by the box transformer measurement, control and communication integrated device. The box transformer measurement, control and communication integrated device are

configured by the box transformer manufacturer and arranged in the box transformer low-voltage switchgear room.

Monitoring and protection of photovoltaic power generation unit: There are four independent photovoltaic arrays in the proposed project, which are composed of photovoltaic cell array and box inverter. The inverter has the communication function, and the measurement and control unit are set in the box transformer to communicate with the station control layer equipment of the photovoltaic plant monitoring system through the optical fiber switch. The inverter can measure the DC voltage, DC current, DC power, AC voltage, AC current, frequency, power factor and internal temperature of the inverter at the input and output sides, and can calculate the current power generation, daily power generation and cumulative power generation, and can generate a daily power generation curve. The inverter can realize AC voltage protection, frequency protection, DC voltage protection, overload, short circuit protection, radiator overheating, etc.

Closed circuit industrial television and security system: According to the overall planning and construction requirements of the remote centralized control system, this photovoltaic power station is equipped with a set of centralized monitoring system substation and photovoltaic area SCADA. The system should comply with the requirements of IEC and Myanmar power grid standards and specifications. The main equipment of the photovoltaic power station must have independent transmission ports in terms of hardware, open data in terms of software, and open equipment in terms of public protocols.

The Functions of SCADA System: The SCADA system should implement functions such as real-time data collection, security monitoring and control, screen display and operation, operation records, tabulation printing and screen copying, local and remote operation control of the substation and it should also interface with microcomputer protection to achieve integrated automation of the whole station. The following are the details of the SCADA system.

(1) Data acquisition and security monitoring

- Substation main wiring diagram and flow diagram
- Real-time display of various switch states and dynamic data
- System cycle and system clock
- Main transformer and line load, temperature and current monitoring
- Remote signal status monitoring, sound and light information for displacement
- Display real-time and hourly data in a table
- Display analog quantities such as voltage and load in the form of bar graphs and curves
- Monitoring and alerting on voltage, current, power flow and the limits can be manually modified
- Alarm and push accident screen automatically
- Provide a variety of numerical calculation functions and the relevant quantity can be stored in full
- Abnormal alarm of telecontrol equipment

- Manually set the switch for maintenance
- Control operations include switching of capacitor banks
- Remote control of line switches may be prohibited/ opened by specially authorized personnel
- Provide accident signal return function

Moreover, the SCADA system can keep the following operating records.

- Power station accident records which include switch state change records, accident sequency records etc.
- Power system anomaly records which include various limit measurements of telemetry, time records of telemetry that is occurring or has been restored under various abnormal conditions etc.
- Power system normal records (retain historical records for one month and can be summoned for printing) which include various daily reports, monthly report records and hourly record tables.
- Automation system requirement operation status records which include monitoring equipment and channel abnormal records, monitoring device input and exit records etc.
- Remote operation record which records the name, time and operation content of the remote operator.

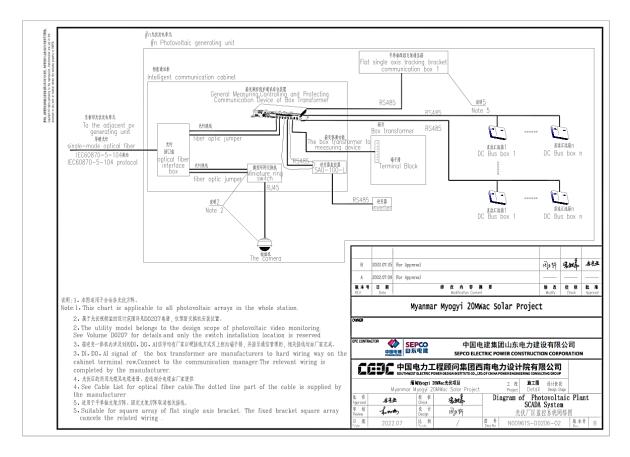


Figure 2. 12 Diagram of SCADA System

Overvoltage protection: The insulation of all electrical equipment in the proposed project is selected and determined according to national standards. The grounding of photovoltaic array shall be designed for lightning protection and grounding of photovoltaic power stations in accordance with the relevant specifications of the technical requirements for lightning protection of photovoltaic power stations and the technical code for lightning protection of photovoltaic power stations. AC and DC low-voltage systems such as inverters are equipped with surge protectors in step by step through insulation cooperation. Direct lightning protection: the photovoltaic array area uses the metal frame and metal clips of photovoltaic modules as the photovoltaic array anti direct lightning arrester, but the photovoltaic field area covers a large area, the frame of photovoltaic modules is made of aluminum alloy, and the battery panels are fixed with steel materials such as angle steel and channel steel, which are all metal materials with good conductivity and easy to form induced overvoltage, according to the technical requirements for lightning protection of photovoltaic power stations.

Grounding device: All parts requiring grounding shall be grounded. A general grounding device is set in the station. After making full use of the reinforcement in the foundation of each photovoltaic cell array as the natural grounding body, the horizontal grounding body is the main body and the vertical grounding body is the auxiliary body, forming a composite grounding grid. The metal frame outside the support and module board is reliably connected with the underground grounding grid in the station, and the grounding resistance should not be greater than 1 ohm. The horizontal grounding body adopts 50×5 hot-dip galvanized flat steel, and the support grounding adopts 40×4 hot-dip galvanized flat steel or 1×50 mm² steel strand, the laying depth is 0.6m and the vertical grounding electrode adopts $\phi 50$, L=2.5m hot-dip galvanized round steel and the components are grounded with BVR 4mm²~6mm² insulated copper stranded wire.

Cable selection and routing: DC cable selection and laying: the DC cable from photovoltaic module to inverter adopts photovoltaic special cable, which is mainly laid in the trough purlin of photovoltaic panel support, bound and fixed, and protected by PE pipe when crossing the support. ZC-YJLV22-DC1.8 kV cross-linked polyethylene insulated steel tape armored PVC sheathed aluminum core power cable from combiner box to box transformer adopts direct burial laying method. When the cable enters and exits the box and the cable crosses the road, it passes through protective tube. ZC-YJLV22-26/35 cross linked polyethylene insulated steel tape armored PVC sheathed aluminum core power cables are used for 33 kV collecting line cables, which are directly buried along the road and protected by pipes at the places where they enter and exit the box and pass through the road. The voltage drop of DC cable of photovoltaic system should not be greater than 3%. The voltage drop of medium voltage cable should not be greater than 0.5%. The site layout must be considered to optimize the cable section. The following table shows specific specification of cable selection.

Table 2. 8 Detail	Specification	of Cable	Selection
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Cable Category	Number	Cable Specification
DC cable for PV	1	$PV1$ - F - $DC1.8kV$ - $1 \times 4mm^2$

Cable Category	Number	Cable Specification
	2	PV1-F-DC1.8kV-1 \times 6mm ²
DC combiner box to box inverter	1	ZC-YJLV22-1.8/3kV-2 × 300
integrated machine low voltage	2	ZC-YJLV22-1.8/3kV-2 × 400
power cable		
33kV collector line cable	1	ZC-YJLV22-26/35-3 × 70
	2	ZC-YJLV22-26/35-3 × 120
	3	ZC-YJLV22-26/35-3 × 185
Communication optical cable	1	GYFTA53-24B1
RS485 communication line	1	ZR-DJVPVP2/22-0.45/0.75-2 × 2 ×1

Cable fire protection: The fire prevention and flame retardation measures of cables shall be designed according to the fire prevention and flame retardation measures of cables in standard for design of cables in electric power engineering. Both ends of the cable protection tube are filled with fireproof blocking materials.

The following figure illustrates the electricity generation processes from solar energy and distribute to Myogyi Substation.

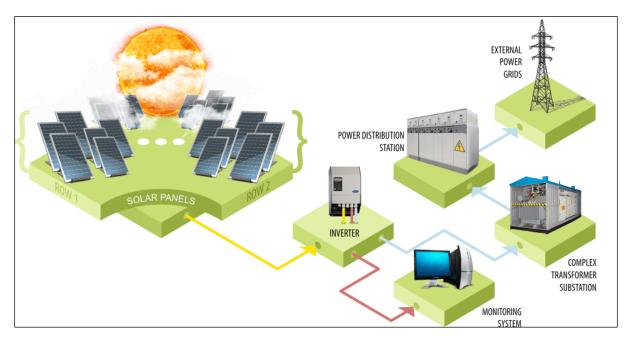


Figure 2. 13 Electricity Generation Processes

2.5 Construction Schedule and Current Conditions of the Project

The estimated construction period of the proposed project is 15 months. The construction activities of the project started in April, 2022 and will be finished in July, 2023. The construction processes will be carried out by the sub-contractors for the proposed project. Detail construction schedule of the project is attached in **Appendix-10**.

The following figures show the current site condition of the proposed project.

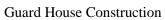


Control Building Construction at Switchyard





Temporary Project Office





Worker Camps



Welding Area



Construction Activities Working Area



Access Road



Access Road



Construction Area



Construction Area



Construction Area



Construction Area

Figure 2. 14 Current Site Condition

2.6 Utilities

2.6.1 Construction Materials and Machines Requirement

Cement, gravel, steel and wood will be purchased from local providers at Mandalay for the construction of the proposed project. Estimated construction materials requirement are 600 tons (cement), 2,000 tons (gravel), 200 tons (steel) and 80 tons (wood) for construction phase.

Different types of construction machines and vehicles will be utilized for construction processes of the project. These include road roller, loader, excavator, steel bar bender, tamping machine, cutting machine, pickup truck, truck, tractor, semitrailer, mixer truck and pump truck. The following table describes detail construction machines and vehicles used for proposed project.

No.	Type of Machines and Vehicles	Number of Machines and Vehicles
1.	Road roller	1
2.	Loader	1
3.	Excavator	1
4.	Steel bar bender	1
5.	Tamping machine	1
6.	Cutting machine	1
7.	Pickup truck	1
8.	Truck	1
9.	Tractor	1
10.	Semitrailer	1
11.	Concrete mixer truck	1
12.	Pump truck	1
Total		12

Table 2. 9 List of Construction Machines and Vehicles

The following figure shows construction machines and vehicles used for proposed project.



Road Roller



Loader



Excavator



Steel Bar Bender



Tamping Machine



Cutting Machine



Pickup Truck

Truck



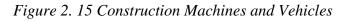
Tractor

Semitrailer



Concrete Mixer truck

Pump truck



2.6.2 Water Requirement

Estimated water requirement for construction processes are 2,400 gallons per month and domestic water requirement is 1,000 gallons per month. Groundwater will be pumped out from a tube-well nearby the project site and stored with water tanks for construction phase of the project. Purified drinking water will be provided by the proponent for the workers.

Estimated water requirement for operation processes, especially for PV modules cleaning are 1,500 gallons per month and domestic water requirement is 500 gallons per month. Groundwater will be pumped out from tube-wells in the project site and stored with water tanks for PV modules cleaning and domestic water. Purified drinking water will be provided by the proponent for the workers.

2.6.3 Electricity and Fuel Requirement

Electricity for construction phase will be generated by diesel generators (capacity of 30 kW) and estimated electricity requirement is 2 MWh per month.

Electricity for operation phase will be obtained from national grid line and estimated electricity requirement is 5 MWh per month. One generator, capacity of 30 kW, will also install for emergency cases.

Diesel will be mainly used for construction machines, vehicles and diesel generators and estimated requirement is 150 gallons per month. Diesel will be purchased from nearby fuel station and stored with portable fuel tanks in the project site.

Diesel will be also mainly used for vehicles and diesel generators in operation processes and estimated requirement is 50 gallons per month. Diesel will be purchased from nearby fuel station and stored with portable fuel tanks in the project site.

2.6.4 Human Resources Requirement

A total of 60 workers are employed for construction phase of the project, including 10 foreign workers and 50 locals. Working hours is 8 hours per day and working days is 30 days per month. Working hours is from 8:00 am to 5:00 pm and there is only one working shift in the construction phase. There are worker camps for migrant workers in the project site as well as some local workers from nearby villages are employed.

Totally, 10 workers are required for operation phase of the project and working hours is 24 hours per day. Total working day is 30 days per month and there are two working shifts in a day. The project proponent will provide accommodation for the workers in project site.

2.7 Waste Generation

2.7.1 Solid Wastes Generation

Solar Power Plant: During the construction phase, rejected components and packaging materials of electrical equipment and building materials, surplus materials, papers, containers, broken bricks, solvent containers are common solid wastes. These solid wastes can be injurious to the environment through blockage of natural drains and drainage systems because these wastes may contain hazardous substances such as residue of cement, adhesive and cleaning solvents bottles. Site preparation, access road construction and leveling activities can generate construction soil wastes due to excavation as well as site clearance activities for PV modules, switchyard, control building and other building construction will also generate vegetation debris. Domestic solid wastes like garbage and organic waste from construction workers camp and construction area are other sources of solid waste generation.

During the operation phase, no operation solid waste will be disposed of from the proposed project's operation processes for electricity generation. However, domestic solid waste such as garbage, rejected stationary materials and organic waste from control building and other buildings are anticipated as common solid wastes generation.

Overhead Transmission Line: During the construction phase, site clearance activities along right of way for overhead transmission line will generate vegetation debris.

2.7.2 Liquid Waste Generation

Solar Power Plant: During the construction phase, common liquid waste includes cleaning construction vehicles and machines within the project site, however, it has insignificant impact. Domestic liquid waste such as black water from toilets used by construction workers and grey water from basins and bath places in construction workers camp will be also discharged from the proposed project.

During the operation phase, the surface dust cleaning of PV modules to promote their efficiency for electricity generation and this liquid waste can contain dust, which is main source of operation liquid waste. Domestic liquid waste like black water from toilets and grey water from basins and bathrooms of control building and other buildings within the project site are other sources.

Overhead Transmission Line: No liquid waste will be generated from not only construction activities but also operation activities of overhead transmission line.

2.7.3 Hazardous Waste Generation

Solar Power Plant: During the construction phase, cracked or damaged PV modules due to improper installation are common hazardous waste generation of the proposed project because PV modules release toxic chemicals. Used oil disposed of from repair and maintenance of construction machines and vehicles, oil spills and leakage from refueling, fuel storage area, machineries maintenance area and parking area within the project site are other sources of hazardous waste generation.

During the operation phase, common hazardous wastes include cracked or damaged PV modules due to improper cleaning activities and maintenance activities. Uninstalled lifespanexpired PV modules when exchanging new PV modules are also common hazardous wastes. Used oil from box inverter all-in-one machines, oil spills and leakage from maintenance activities, vehicles, refueling and fuel storage area are other sources of hazardous waste generation.

Overhead Transmission Line: No hazardous waste will be generated from not only construction activities but also operation activities of overhead transmission line.

3. Identification of Project Proponent

The proposed project is proposed by Myogyi Investment Holdings Limited, which is jointly formed by the SPECO Electric Power Construction Corporation and HK New Energy Investment Holding Limited and it is 100% foreign investment. Myogyi Investment Holdings Limited is a registered company at DICA and its company registration number is 132854335. The office address is No (4), 73rd Street, Between 102-A & 103 Street, Mingalar Mandalay, Mandalay, Myanmar. The estimated construction period of the proposed project is 15 months. The construction activities of the project started in April, 2022 and will be finished in July, 2023 and the proposed project will generate electricity from solar energy and distribute to the Myogyi Substation, which will take 20 years. After operation period, the project proponent will submit the application to the relevant authorities to extend the operation period because the project will operate as the Build, Own, Operate (BOO) basis.

3.1 Information of the Project Proponent

Myogyi Investment Holdings Limited is jointly formed by the SPECO Electric Power Construction Corporation and HK New Energy Investment Holding Limited. The following are brief description of the investors.

SEPCO Electric Power Construction Corporation

SEPCO Electric Power Construction Corporation was established in 1952 and is a whollyowned subsidiary of Power Construction Corporation of China (Power China). SEPCO has the integrated service capabilities of the entire industrial chain of power, oil and gas and petrochemical, renewable energy, energy conservation and environmental protection and infrastructure sector, including project planning, investment and financing, survey and design, complete equipment supply, construction and installation, commissioning, operation and maintenance. In recent years, SEPCO has deeply implemented the overall development strategy of "global development, concentric diversification, innovative and upgraded, international first-class" and focused on building a world-class energy investment and construction company with "quality and benefit type, innovative and ecological, global layout, professional operation, and integrated development".

SEPCO is currently working in 35 countries and until these days, they have already conducted 46 waste incineration power units, 12 biomass power units, 3,357 wind power units and 87 solar power plant projects in energy production sector. Myanmar branch of SEPCO was founded in 2018 and conducts electricity and telecommunication works such as construction of transmission lines, distribution lines and recessed lines and construction of solar power plants. They also support electrical work such as substation and campus facilities. In addition, they also undertake maintenance and management of equipment such as cranes and conveyors. In December 2018, SEPCO and China Energy Engineering Group Hunan Electric Power Design Institute Co., Ltd. implemented 500 KV Kankaung (Meikthila) – Sapakywe (Taungoo) National Grid System Project.

HK New Energy Investment Holding Limited

HK New Energy Investment Holding Limited adheres to the core value of "Powering the world with Green Energy" and is an energy developer focused on government permitted long term energy power plant development and operations. Their proposition is Source Chinese outbound investment opportunities, provide system solutions through their investment platform and generating long term sustainable growth. Their role is to determine the choice of technology, negotiate and finalize project terms, provide equity financing solution, manage and coordinate local subcontractors and construct the electricity generation station, operate and maintenance the power plant. Their strategy is to enter into projects as a co-sponsor and an active joint development partner, providing the resources and capital to advance the project towards financial closing and construction.

HK New Energy Investment Holding Limited operates 1,250 MWs of diesel power plant in the Middle East, 774 MWs renewable energy in South America, 520 MWs in Southeast Asia. HKNE in Myanmar has main office in Yangon and formed a consortium and experienced many projects in Myanmar. HKNE together with China National Petroleum Cooperation's subsidiary HQC and CPP are currently developing refining, chemical industry plants in Magway and Tanintharyi Regions. In addition, together with Sungrow power, are currently developing 420 MWs solar power plant projects in Naypyidaw, Magway, Mandalay, Sagaing and Bago regions. HKNE is now currently developing wind power projects in Yangon, Chin, Rakhine, Ayeyarwady regions. HKNE joint venture with its partner Sungrow power awarded through international public bidding process organized by Ministry of Energy in case of Myanmar Solar Pipeline Project.

The following data provides information of management responsible person of the project proponent.

Name:	Mr. Bing Shuai
Position	Director
Nationality:	Chinese
Address:	No (4), 73 rd Street, Between 102-A & 103 Street, Mingalar Mandalay, Mandalay, Myanmar
Type of investment	100% Foreign Investment

3.2 Organizational Structure of the Project

The organizational structure of the proposed project can be generally categorized into four departments; Design Control Department, Procurement and Transportation Department, Construction Department and Finance and Legal Affairs Department. Southwest Electric Power Design Institute manages design control of the project. Procurement and Transportation Department controls manufacturers and transportation affairs. Shandong Tiejun Electric Power

Engineering (Myanmar) is responsible as Construction Department for road, building, power plant structure and overhead transmission line construction, while Finance and Legal Control Department manages finance and VDB LOI. Construction Manager is also assigned to control construction processes and SPECO EPC Project Manager is responsible for controlling operation processes and quality of the project. Board of directors manage as management responsible persons of the proposed project. The following figure shows the organization chart of the proposed 20 MWac ground mounted solar power plant project.

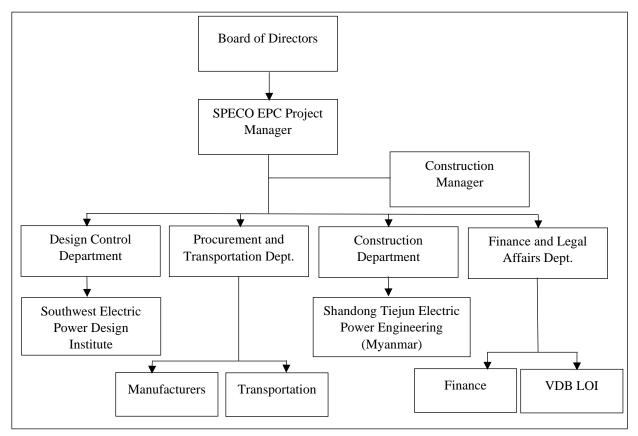


Figure 3. 1 Organization Structure of the Proposed Project

The total investment amount for the proposed project is 21.43 million USD and it includes investment for machineries and materials, investment for furniture and equipment and investment for infrastructure. The following table describes detail investment plan for the proposed project.

Table 3.	1	Investment	Plan	of the	Project
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No.	Category	Investment Amount (USD)
1.	Investment for machineries and materials	3,857,142.86
2.	Investment for furniture and equipment	15,285,714.30
3.	Investment for infrastructure	2,285,714.29
Total		21,428,571.40

4. Identification of the EMP Experts

The Environmental Management Plan (EMP) Report for the proposed Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project is prepared by E Guard Environmental Services Co., Ltd., which hold Transitional Consultant Registration Certificate No. 00028, issued by the Environmental Conservation Department (ECD). The environmental study was carried out by the study team and the following is a summary of team member's responsibilities.

U Aye Thiha (Managing Director)

Since E Guard was formed, U Aye Thiha has been working for the organization as Managing Director. He obtained his Bachelor Degree from University of Yezin in 1995. Furthermore, he got his Natural Resources Management Master Degree from Asian Institute of Technology in 2001. He was also awarded Master of Business of Administration from Yangon University of Economic in 2018. He also got a Diploma in Computer Science from the University of Yangon. He has a broad range of experiences in managing and implementing numerous projects (including local and foreign funded infrastructure development as well as investment projects). At E Guard, he is responsible for cost estimation, contracting, staff recruitment, etc.

U Aung Si Thu Thein (Associate Consultant, Team Leader)

U Aung Si Thu Thein is an Associate Consultant, who holds Transitional Consultant Certificate No. 00281, described expertise in Ecology and Biodiversity, GIS and Land Use. He received his Bachelor Degree in Forestry from the University of Forestry in September, 2015. He received Post Graduate Diploma in Geographic Information Systems from the Dagon University in February, 2018. Moreover, he pursued his Master of Science Degree in Natural Resources Management from the Asian Institute of Technology, Thailand in May, 2020. He has almost five years-experience in preparation of Environmental Management Plan and Initial Environmental Examination Reports for various development projects as a Lead Consultant and in participation many Environmental Impact Assessment and Resettlement Action Plan projects for development projects in Myanmar. On the other hand, he has two years-experience in research conducting with regards to impacts assessment of natural resources management systems on livelihood of local people. Moreover, he has many experiences in communication with clients, government authorities and local people, stakeholder engagements and public consultation meetings conduction and socio-economic survey.

U Aung Myint Myat (Associate Consultant)

U Aung Myint Myat is an Associate Consultant, who holds Transitional Consultant Certificate No. 00099, described expertise is Forestry. He has Bachelor Degree in Forestry from the University of Forestry in 2014. He also obtained his Post Graduate Diploma in Geographic Information Systems from the Dagon University in February, 2019 and Post Graduate Diploma in Environmental Impact Assessment and Environmental Management System from the Yangon Technological University in July, 2019. He has nine years-experiences on environmental impact assessments and social impact assessments for development projects in Myanmar. Moreover, he led many environmental site surveys and also socio-economic surveys. Another experience is to cooperate with clients, government authorities and local people to conduct stakeholder engagement and public consultation meeting.

U Thaw Tar Htun (Associate Consultant)

U Thaw Tar Htun is an Associate Consultant, who holds Transitional Consultant Certificate No. 00267, has been working on EIA project reporting in E Guard Environmental Services Co., Ltd. since 2018. He received Bachelor of Civil Engineering from Taunggyi Technological University in 2011 and Master of Engineering in (International Graduate Program in Environmental and Water Resources Engineering) from Mahidol University, Thailand in 2016. He had experiences in environmental fields for eight years including his master degree research, "Mathematical Modelling Wastewater Collection System in Cha-Am Municipality using PCSWMM". His master thesis paper was presented in 3rd International Conference on Civil, Biological and Environmental Engineering Department (Water and Sanitation) at Naypyitaw Development Committee, Naypyitaw, Naypyitaw Union Terrority from August 2012 to October 2017.

Daw Shwe Ya Min Bo (Environmental Specialist)

Daw Shwe Ya Min Bo is an Environmental Specialist, who holds Transitional Consultant Certificate No. 00279, received her Bachelor Degree in Forestry from the University of Forestry and Environmental Sciences in November 2016. She also received Post Graduate Diploma in Geographic Information System and Remote Sensing and Post Graduate Diploma in Environmental Studies from University of Yangon in December, 2019. She has more than six years-experiences in preparation of Environmental Management Plan and Initial Environmental Examination projects' reports and in participation many Environmental Impact Assessment and Resettlement Action Plan projects. She also participates in the activities of socio- economic survey, biodiversity survey, and reviewing the reports.

Daw Htet Shwe Sin Aung (Environmental Specialist)

Daw Htet Shwe Sin Aung is an Environmental Specialist at E Guard Environmental Services Co., Ltd. She graduated since 2017 with the Master of Science specialized in Zoology from Yangon University. She has four years experiences in surveying the fauna, writing report and good experience in lab works. Now she is responsible for surveying fauna data and report writing, gathering information for the environmental reports, conducting socioeconomic surveys, cooperating with clients including NGOs, Local and Governmental agencies for the projects, assisting and cooperating in writing of environmental reports. Her responsibilities are surveying fauna data analyzing and writing report.

U Nyein Chan Aung (Project Associate)

U Nyein Chan Aung who holds Transitional Consultant Certificate No. 00376 is currently working as a Project Associate at E Guard Environmental Services Co., Ltd. He has received Bachelor Degree in Forestry from University of Forestry and Environmental Sciences (Yezin, Naypyitaw) in November, 2016. Now, he is trying to achieve a Diploma in Environmental

Studies at University of Yangon (YU). He has about four years experiences in reporting, conduction stakeholder engagement, biodiversity survey, social survey, RAP survey and site visiting. He has completed various trainings regard with environmental management and GIS. He has main responsibilities that are report preparation, planning and identifying, coordinating, data analysis and impact assessment, stakeholder engagement and public consultation meeting and information gathering process.

U Aung Zayar Wint (Project Assistant)

U Aung Zayar Wint is a Project Assistant in Environmental Quality Team at E Guard Environmental Services Co., Ltd. He got Bachelor Degree of Forestry from University of Forestry and Environmental Science (UFES) in 2017. He also got Post Graduate Diploma in Environmental Impact Assessment and Environmental Management System from Yangon Technological University (YTU) in 2019. He has experiences of monitoring environmental quality, writing the environmental quality reports and project monitoring reports.

Daw May Thu Win (Project Assistant)

Daw May Thu Win is working as a Project Assistant in E Guard Environmental Services Co., Ltd. She obtained her Bachelor Degree in Law from East Yangon University (Tarwa) in 2018. In this project, her responsibilities are legal aspect conformity analysis laws, rules, regulations, policies, agreements, international conventions, protocols, derivatives, announcements and notifications used for environmental reports, cooperating in public consultations and information gathering process.

U Kee Thang (Project Assistant)

U Kee Thang is a Project Assistant, who had his Bachelor of Science Degree in Forestry from University of Forestry and Environmental Science (UFES) in 2019. He also got Certificate in Environmental Management Online Basic Course from Environmental Science Alumni Organization and Certificate in "Sustainable coexistence between forest and people for SDGs – Culture born from rural life (Satoyama life) and forest" from Kyoto University, Japan. He has many experiences in socio-economic surveys, environmental conservation programs, biodiversity conservation activities, agroforestry practices, cooperation in public consultations and data analyzing process.

U Ye Chit Zaw (Project Assistant)

Ye Chit Zaw is a Project Assistant at the Environmental Quality (EQ) team of E Guard Environmental Services. He graduated on February 2019 with the Bachelor of Science (Geology) at the Dagon University in Yangon. He has experience in land surveying and has done land surveying for road and bridge paving for Thilawa (Hansae) Project.

U Khin Zaw Min (Surveyor)

U Khin Zaw Min is a Surveyor, who finished matriculation examination and has more than seven years of surveyor experience. He specializes in instrumentation and field data collection of environmental condition of the site and measuring of environment base line data.

The full address of the company conducting this EMP report is as followed.



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5. Policy, Legal and Institutional Framework

We, Myogyi Investment Holdings Limited had made commitment that this report is strongly prepared by following the related existing Laws and Rules including EIA Procedure and mitigation measures already stated in this Environmental Management Plan (EMP) report for the proposed Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project. We also committed to construct and operate the proposed project by following the plans and mitigation measures stated in this EMP report.

Third Party, E Guard Environmental Services Co., Ltd., had also made commitment to follow and compliance with the related existing Laws, Environmental Conservation Law, Rules, Environmental Impact Assessment Procedure, National Environmental (Quality) Emission Guidelines, Standards and Mitigation Measures stated in this Environmental Management Plan (EMP) report for the proposed Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project, operated by Myogyi Investment Holdings Limited.

The National Laws and Regulations for the Environmental Protection applicable to the proposed project are described as followings.

- 1. The Environmental Conservation Law (2012)
- 2. The Environmental Conservation Rules (2014)
- 3. Environmental Impact Assessment Procedure (2015)
- 4. National Environmental Quality (Emission) Guidelines (2015)
- 5. Myanmar National Environmental Policy (2019)
- 6. National Land Use Policy (2016)
- 7. Myanmar Investment Law (2016)
- 8. The Law Amending the Prevention and Control of Communicable Disease Law (2011)
- 9. Prevention of Hazards from Chemical and Related Substances Law (2013)
- 10. The Control of Smoking and Consumption of Tobacco Product Law (2006)
- 11. Myanmar Fire Brigade Law (2015)
- 12. Motor Vehicles Safety and Management Law (2020)
- 13. The Myanmar Insurance Law (1993)
- 14. The Public Health Law (1972)
- 15. Labor Organization Law (2011)
- 16. Settlement of Labor Dispute Law (2012)
- 17. The Development of Employment and Skill Law (2013)
- 18. The Minimum Wages Law (2013)
- 19. The Payment of Wages Law (2016)
- 20. Workmen's Compensation Act (1923)
- 21. The Leaves and Holiday Act (1951)
- 22. Social Security Law (2012)
- 23. Occupational Safety and Health Law (2019)
- 24. The Rights of National Races Law (2015)
- 25. The Petrol and Petroleum Product Law (2017)
- 26. Forest Law (2018)

- 27. Protection of Biodiversity and Protected Area Law (2018)
- 28. Import and Export Law (2012)
- 29. Freshwater Fisheries Law (1991)
- 30. The Underground Water Act (1930)
- 31. The Electricity Law (2014)
- 32. The Farm Land Law (2012)
- 33. Land Acquisition, Resettlement and Rehabilitation Law (2019)

34. Natural Disaster Management Law (2013)

1. The Environmental Conservation Law (2012)

Purpose: To construct a healthy and clean environment and to conserve natural and cultural heritage for the benefit of present and future generations; to maintain the sustainable development through effective management of natural resources and to enable to promote international, regional and bilateral cooperation in the matters of environmental conservation.

- The project proponent has to pay the compensation for damages if the project will cause injuries to environment, under the sub-section (o) of section 7 of said law.
- The project proponent has to purify, emit, dispose and keep the polluted materials in line with the stipulated standards, under section 14 of said law
- The project proponent has to install or use the apparatus, which can control or help to reduce, manage, control or monitor the impacts on the environment, under section 15 of said law.
- The project proponent has to allow relevant governmental organization or department to inspect whether performing is conformity with the terms and condition included in prior permission, issued by the ministry, or not, under section 24 of said law.
- The project proponent has to comply with the terms and conditions included in prior permission, under section25 of said law.
- The project proponent has to abide by the stipulations included in the rules, regulation, by-law, order, notification and procedure issued by said law, under section 29.

2. The Environmental Conservation Rules (2014)

- The project proponent has to avoid emit, discharge, or dispose, direct to discharge or dispose the materials which can pollute to environment, or hazardous waste or hazardous material prescribed by notification in the place where directly or indirectly injure to public, under sub- rule (a) of rule 69.
- The project proponent has to avoid performing to damage to ecosystem and the environment generated by said ecosystem, under sub-rule (b) of rule 69.

3. Environmental Impact Assessment Procedure (2015)

• The project proponent has to be liable for all adverse impacts caused by doing or omitting of project owner or contractor, sub-contractor, officer, employee,

representative or consultant who is appointed or hired to perform on behalf of project owner, under sub-paragraph (a) of paragraph 102.

- The project proponent has to support, after consultation with effected persons by project, relevant governmental organization, governmental department and other related persons to resettlement and rehabilitation for livelihood until the effected persons by the project receiving the stable socio-economy, which is not lower than the status in pre-project, under sub-paragraph (b) of paragraph 102.
- The project proponent has to implement fully all commitments of project and conditions included in EMP. Moreover, the project proponent has to be liable for contractor and sub-contractor who perform on behalf of him/her have to fully abide by the relevant laws, rules, this procedure, EMP and all conditions, under paragraph 103.
- The project proponent has to be liable and fully & effectively implement all requirements included in ECC, relevant laws and rules, this procedure and standards under rule 104.
- The project proponent has to inform the completed information, after specifying the adverse impacts caused by the project, from time to time, under paragraph 105.
- The project proponent has to continuously monitor all adverse impacts in the preconstruction phrase, construction phrase, operation phrase, suspension phrase, closure phrase and post-closure phrase, moreover has to implement the EMP with abiding the all conditions included in ECC, relevant laws & rules and this procedure, under paragraph 106.
- The project proponent has to submit, as soon as possible, the failures of his or her responsibility, other implementation, ECC or EMP. If dangerous impact caused by this failure or failure should be known by the Ministry the project proponent has to submit within 24 hours and other than this situation has to submit within 7 days from knowing it, under paragraph 107.
- The project proponent has to submit the monitoring report semiannually prescribed time by Ministry in line with the schedule of EMP, under paragraph 108.
- The project proponent has to prepare the monitoring report in accord with the rule 109.
- The project proponent has to show this monitoring report in public place such as library, hall and website and office of project for the purpose to know this report by public within 10 days from the date, which the report is submitted to the Ministry. Moreover, has to give the copy of this report, by email or other way which way agreed with the asked person, to any asked person or organization, under paragraph 110.
- The project proponent has to allow inspector to enter and inspect in working time and if it is needed by Ministry has to allow inspector to enter and inspect in the office and work place of project and other work place related to this project in any time, under paragraph 113.
- The project proponent has to allow inspector to immediately enter and inspect in any time if it is emergency or failure to implement the requirements related to social or environment or caused to it, under paragraph 115.
- The project proponent has to allow inspector to inspect the contractor and subcontractor who implements on behalf of project, under paragraph 117.

4. Nation Environmental Quality (Emission) Guidelines (2015)

• The project proponent has to emit, discharge (or) dispose anything in line with the standards stipulated in said guideline.

The environmental quality shall be within the limit of the following reference values of NEQEG.

Parameter	Unit	Guideline
		Value
Air Quality		
Nitrogen dioxide (1 hour)	$\mu g/m^3$	200
Sulfur dioxide (24 hours)	$\mu g/m^3$	20
Particulate Matters (PM ₁₀) (24 hours)	$\mu g/m^3$	50
Particulate Matters (PM _{2.5}) (24 hours)	$\mu g/m^3$	25
Effluent Water Quality		
Biochemical oxygen demand	mg/l	30
Chemical oxygen demand	mg/l	125
Oil and grease	mg/l	10
pH	S.U	6-9
Total coliform bacteria	100ml	400
Total nitrogen	mg/l	10
Total phosphorus	mg/l	2
Total Suspended Solid	mg/l	50
Noise Level	Day Time	Night Time
	(07:00-	(22:00-
	22:00)	07:00)
Standard value for industrial, commercial	70	70
Standard value for residential	55	45

Table 5. 1 Reference Values of NEQEG for the Project

5. Myanmar National Environmental Policy (2019)

- Mission: To achieve a clean environment, with healthy and functioning ecosystems, that ensures inclusive development and wellbeing for all people in Myanmar.
- Vision To establish national environmental policy principles for guiding environmental protection and sustainable development and for mainstreaming environmental considerations into all policies, laws, regulations, plans, strategies, programs and projects in Myanmar.

6. National Land Use Policy (2016)

Objectives:

- To promote sustainable land use management and protection of cultural heritage areas, environment, and natural resources in the interest of all people in the country;
- To strengthen land tenure security for the livelihoods improvement and food security of all people in both urban and rural areas of the country;
- To recognize and protect customary land tenure rights and procedures of the ethnic nationalities;
- To develop transparent, fair, affordable and independent dispute resolution mechanisms in accordance with the rule of law;
- To promote people centered development in land resources and accountable land use administration in order to support the equitable economic development of the country;
- To develop a National Land Law in order to implement the above objectives of the National Land Use Policy.

7. Myanmar Investment Law (2016)

Purpose: To ensure the appointing of employees, fulfilling the rights of employees, avoiding any injury to environment, social and cultural heritage, insure the prescribed insurance in line with the above law. This law focuses as follows,

- The project proponent has to register the land lease contract at the specific registration office, under sub-section (d) of section 51 of said law. (if the land lease contract is needed)
- The project proponent has to appoint the nationalities in the various levels of administrative, technical and expert work by the arrangement to develop their expertise, in line with the sub-section (b) of section51of said law.
- The project proponent has to appoint the nationalities only in normal work without expertise, in line with the sub-section (c) of section510f said law.
- The project proponent has to appoint either foreigner or nationality with the appointment agreement in accord with the law, in line with the sub-section (d) of section 51of said law.
- The project proponent has to comply with the international best practices, existing laws, rules and procedures to not damage, pollute, and injure to environment, cultural heritage and social, in line with the sub-section (g) of section 65of said law.
- The project proponent has to close the project after paying the compensation to the employees in accord with the existing laws if violates the appointment agreement or terminate, transfer or suspend the investment or reduce the number of employees, in line with the sub-section (i) of section 65of said law.
- The project proponent has to pay the wages or salary to the employees in accord with the laws, rules, order and procedures in the suspension period, in line with the subsection (j) of section 65of said law.
- The project proponent has to pay the compensation or injured fees to the respected employees or their inheritors if injury in or loss of part of body or death caused by work, in line with the sub-section (k) of section 65of said law.

- The project proponent has to stipulate the foreign employees to respect the culture and custom and abide by the existing laws, rules, orders, directives, in line with the subsection (1) of section65of said law.
- The project proponent has to abide by labor laws, in line with the sub-section (m) of section65of said law.
- The project proponent has to pay the compensation to the injured person for damages if damages of environment or socio-economy are occurred by misuse of project, in line with the sub-section (o) of section 65of said law.
- The project proponent has to allow to inspect in anywhere of project if Myanmar Investment Commission inform to inspect the project, in line with the sub-section (p) of section 65 of said law.
- The project proponent has to obtain the permission of MIC before EIA process and report this process to MIC, in line with the sub-section (q) of section 65 of said law.
- The project proponent has to ensure the prescribed insurance by rules, under section 73 of said law.

8. The Law Amending the Prevention and Control of Communicable Diseases Law (2011)

Purpose: To ensure the healthy work environment and prevention the communicable diseases by the cooperation with the relevant health department.

- The project proponent has to build the housing in line with the health standards, distribute the healthful drinking water & using water and arrange to systematically discharge the garbage and sewage, under clause (9) of sub-section (a) of section 3 of said law.
- The project proponent has to abide by any instruction or stipulation by Department of health and Ministry of Health, under section 4 of said law.
- The project proponent has to inform promptly to the nearest health department or hospital if the following are occurred; (under section 9)
 - (a) Mass death of animals included in birds or chicken;
 - (b) Mass death of mouse;

(c) Suspense of occurring of communicable disease or occurring of communicable disease;

(d) Occurring of communicable disease, this must be informed.

• The project proponent has to allow any inspection, anytime, anywhere if it is need to inspect by health officer, under section 11 of said law.

9. Prevention of Hazards from Chemical and Related Substances Law (2013)

Purpose: To ensure to use the hazardous chemical and related substances safely and safety for the employees. Moreover, safety in carrying the hazardous chemical and related substances and storage place of it. If it is needed to train how to use the safety dresses, which provided to the employees with free of charges. Insure to compensate for injury to person or damage to environment. The project has to be inspected for safety use of hazardous chemical and related substances before starting the project.

- The project owner will be inspected for the safety and resistance of the machinery and equipment by the respective Supervisory Board and Board of Inspection before starting the business under sub-section (a) of section 15 of said law.
- The project owner will assign the employees, who will serve with the hazardous chemical and substances, to attend the trainings on prevention of hazardous chemical and substances in local or abroad under sub-section (b) of section 15 of said law.
- The project owner will abide by the conditions included in the license under sub-section (a) of section 16 of said law.
- The project owner will abide by and assign to the employees who serve in this work to abide by the instructions for safety in using the hazardous chemical and related substances under sub-section (b) of section 16 of said law.
- The project owner will arrange the enough safety equipment in the work place and provide the safety dresses to the employees who serve in this work with free of charge under sub-section (c) of section 16 of said law.
- The project owner will train, in work place my arrangement, the know how to use the occupational safety equipment, personal protection equipment and safety dresses systemically in the work place under sub-section (d) of section 16 of said law.
- The project owner will allow the receptive Supervisory Board and Board of Inspection to inspect whether the hazard may be injured to health of human, animal, or damaged to environment under sub-section (e) of section 16 of said law.
- The project owner will assign the healthy employees who have obtained the recommendation that is fit for this work after taken medical check- up and keep systematically the medical records of employees under sub-section (f) of section 16 of said law.
- The project owner will inform the copy of storage permission for hazardous chemical and related substances to the relevant township administrative office under sub-section (g) of section 16 of said law.
- The project owner will obtain the approval with instructions of relevant fire force before starting the work if the project will use the fire hazard substances or explosive substances under sub-section (h) of section 16 of said law.
- The project owner will transport only the limited amount of the chemical and related substance in accord with the prescribed stipulations in local transportation under subsection (i) of section 16 of said law.
- The project owner will insure, in accord with the stipulations, to pay the compensation if the project cause injury to person or animals or damage to environment under section 17 of said law.
- The project owner will abide by the conditions included in the registration certificate. Moreover, will abide by the orders and directives issued by the Central Supervisory Board from time to time under section 22 of said law.
- The project owner will classify the level of hazard to protect it in advance according to the properties of chemical and related substances under sub-section (a) of section 27 of said law.

- The project owner will provide the safety equipment, personal protection equipment to protect and reduce the accident and assign to attend the training to use the equipment systematically under sub-section (c) of section 27 of said law.
- The project proponent has to abide any regulation contained in license and any regulation contained in license and any regulation contained in certificate under section 30 of said law.

10. The Control of Smoking and Consumption of Tobacco Product Law (2006)

Purpose: To ensure the creation of smoking area and non-smoking area in the project area for health and control of smoking.

- The project proponent has to keep the caption and mark referring that is non- smoking area in the project area under sub-section (a) of section 9 of said law.
- The project proponent has to arrange the specific place for smoking in the project area, keep the caption and mark in accordance with the stipulations under sub-section (b) of section 9 of said law.
- The project proponent has to supervise and carry out the measures so that no one shall smoke at the non-smoking area under sub-section (c) of section 9 of said law.
- The project proponent has to allow the inspection of supervisory body in the project area, under sub-section (d) of section 9 of said law.

11. Myanmar Fire Brigade Law (2015)

Purpose: To ensure to prevent the fire, to provide the precautionary material and apparatuses, if the fire caused in the project area to be defeated because the project is business in which electricity and any inflammable materials such as petroleum are used. Therefore, the project owner has to institute the specific fire service in line with the above law. This law focuses the following

- The project proponent has to institute the specific fire services if it is needed, under sub-section (a) of section 25.
- The project owner has to provide materials and apparatuses for fire precaution and prevention, sub-section (b) of section 25.

12. Motor Vehicles Safety and Management Law (2020)

Purpose: When the construction period and if it is needed in operation and production period for the all vehicles.

- The project proponent has to comply with the restrictions and restrictions on the use of domestic vehicles by the Ministry of Transport and Communications with the approval of the Union Government under sub-section (a) of section 9 of said law.
- The project proponent has to comply with safety, environmental regulation, standards and regulations regarding the initial registration of vehicles issued by the Ministry under sub-section (c) of section 12 of said law.

- The project proponent has to drive at the speed limit set by the Road Transport Directorate to ensure the safe movement of vehicles on public roads under sub-section under sub-section (r) of section 14 of said law.
- The project proponent has to maintain the vehicles in accordance with the standards set by the Department so that it can be driven safely under sub-section (a) of section 18 of said law.
- The project proponent has not to carry or transport hazardous materials in public places in accordance with the regulations under sub-section (g) of section 81 of said law.

13. The Myanmar Insurance Law (1993)

Purpose: The project can cause the damages to the environment and injuries to public so to ensure the needed insurances are insured at Myanma Insurance. This law focuses the following matters;

- If the project proponent uses the owned vehicles, the project owner has to ensure the insurance for injured person under section 15 of said law.
- The project proponent has to ensure the insurance to compensate for general damages because the project may cause the damages to the environment and injury to public under section 16 of said law.

14. The Public Health Law (1972)

Purpose: To ensure the public health include not only employees but also resident people and cooperation with the authorized person or organization of health department.

- The project owner will cooperate with the authorized person or organization in line with the section 3 and 5 of said law.
- Section 3 The project proponent has to abide by any instruction or stipulation for public health.
- Section 5 The project proponent has to allow any inspection, anytime, anywhere if it is needed.

15. Labor Organization Law (2011)

Purpose: To ensure protection the rights of the employees, having the good relationships between the employees and employer and enabling to form and carry out the labor organizations systematically and independently.

- The project owner promises to allow the labor organization, to negotiate and to settle with the employer if the workers are unable to obtain and enjoy the rights of the workers contained in the labor laws and to summit demands to the employer and claim in accord with the relevant law if the agreement cannot be reached under section 17 of said law.
- The project proponent promises to demand the re-appointment of worker who is dismissed by the employer, without the conformity with the labor laws under section 18 of said law.

- The project proponent promises to send the representatives to the Conciliation Body in settling a dispute between the employer and the worker under section 19 of said law.
- The project proponent promises the labor organization to participate and discuss in discussing with the government, the employer and the complaining employees in respect of employee's rights or interest contained in the labor laws under section 20 of said law.
- The project proponent promises the labor organization to participate in solving the collective bargains of the employees in accord with the labor laws under section 21 of said law.
- The project proponent promises the labor organization to carry out the holding the meetings, going on strike and other collective activities in line with the procedure, regulation, by-law and directive of relevant Chief Labor Organization under section 22 of said law.

16. Settlement of Labor Dispute Law (2012)

Purpose: To ensure negotiation and discussion between employees and project proponent, abiding the decision of Tribunal. This law focuses as follows;

- The project proponent has to not absent to negotiation within the stipulated time for complaint, under section 38 of said law.
- The project proponent has not to change the existing stipulations for employees within conducting period before Tribunal, under section 39 of said law.
- The project proponent has not to close the work without negotiation, discussion on dispute in accord with this law, decision by Tribunal, under section 40 of said law.
- The project proponent has to pay the compensation decided by Tribunal if violates any act or any omission to damage the interest of labor by reducing of product without efficient cause, under section 51 of said Law.

17. The Development of Employment and Skill Law (2013)

Purpose: To ensure the job security and to develop the employee's skill with the fund of project owner:

- The project proponent has to appoint employees with the contract in line with the provision of section 5 of said law.
- The project proponent has to carry out the training programs with the policy of Skill Development Body to develop the employment skill of employees who is appointed or will be appointed, under section 14 of said law.
- The project proponent has to monthly pay to the fund, which is fund for development of skill of employees, not less below 0.5 percentage of the total payment to the level of worker supervisor and the workers below such level, under sub-section (a) of section 30 of said law.
- The project proponent has to promise not to deduct from the payment of employees for above-mentioned fund, under sub-section (b) of section 30 of said law.

18. The Minimum Wages Law (2013)

Purpose: To ensure the project owner pay the wages not less than prescribed wages and notify obviously this wage in work place, moreover to be inspected.

- The project proponent has to pay the wages in line with section 12 of said law.
- The project proponent has to notify the prescribed wages obviously in work place under sub-section (a) of section 13 of said law.
- The project proponent has to record correctly the lists, schedules, documents, and wages, report these to the relevant department, and give if these are asked while inspecting, in accord with the stipulations under sub-section (b) (c) (d) of section13 of said law.
- The project proponent has to allow to be inspected by the inspector, under sub-section (d) and (e) of section 13 and section 18 of said law.
- The project proponent has to allow holiday for medical treatment if the employee' health is not fit to work, under sub-section (f) of section 13 of said law.
- The project proponent has to allow holidays without deducting from the wages if one of parents or one of family dies, under sub-section (g) of section 13 of said law.

19. The Payment of Wages Law (2016)

Purpose: To ensure the way of payment and avoiding delay payment to the employees. This law focuses as follows;

- The project proponent has to pay the wages in accord with the section 3 and 4 of said law under section 3 and 4 of said law.
- The project proponent has to submit with the agreements of employees & reasonable ground to department if it is difficult to pay because of force majeure included in natural disaster, under section 5 of said law.
- The project proponent has to abide by the provisions of section 7 to 13 in chapter (3) in respect of deduction from wages.
- The project proponent has to pay the overtime fees, prescribed by law, to the employees who work over working hours, under section 14 of said law.

20. Workmen's Compensation Act (1923)

Purpose: To ensure the compensations to injured employee while implementing in line with the above law and pay the prescribed compensations in various kinds of injury. This law focuses as follow;

• Section 13 -The project proponent has to pay the compensation in line with the provisions of said law base on kind of injury and case-by-case.

21. The Leaves and Holiday Act (1951)

Purpose: The employees can take the leaves and get the holidays legally and to ensure the right to get the holidays and leaves. This law focuses the following matters;

The project proponent has to allow the leaves and holidays in line with the law.

22. Social Security Law (2012)

Purpose: The project proponent has to create the social security for the employees. To ensure the social security for employees of the project, the project owner has to register to the social security offices and to pay the prescribed fund.

- The project proponent has to register to the respected social security office, under subsection (a) of section 11 of said law
- The project proponent has to pay the social security fund for at least four types of social security included in sub-section (a) of section 15, under section 15 of said law.
- The project proponent has to pay the fund, which has to be paid myself, and together with the fund which has to be paid from their salary by the employees. Moreover, the project owner will pay the cost for paying the above-mentioned fund only myself under sub-section (b) of section 18 of said law.
- The project proponent has to pay the fund for accidence, under sub-section (b) of section 48 of said law. (but this fund is not related to workmen compensation so if it is needed compensation must be separately paid by the Workmen compensation Act)
- The project proponent has to make correctly and submit the list and record provided in section 75 to respected social security office, under section 75 of said law.

23. Occupational Safety and Health Law (2019)

Purpose: To effectively implement measures related to safety and health in every industry and to set occupational safety and health standards.

- The project proponent has to provide adequate and relevant personal protective equipment to workers free of charge and make them wear it during work so as not to expose workers to any serious occupational diseases or hazards under sub-section (e) of section 26 of said law.
- The project proponent has to arrange and display occupational safety and health instructions, warning signs, notices, posters, and signboards under sub-section (1) of section 26 of said law.
- The worker shall wear or use at all times any protective clothes, equipment and tools provided by the employer for the purpose of safety and health under sub-section (a) of section 30 of said law.
- The worker shall proper and systematic use any equipment and tools, machines, any parts of the machines, vehicles, electricity and other substances being used at the workplace under sub-section (d) of section 30 of said law.

• The worker shall take reasonable care for the safety and health of himself/ herself and of other persons who may be affected by his/ her acts or omissions at work under subsection (e) of section 30 of said law.

24. The Rights of National Races Law (2015)

Purpose: To ensure that project proponent has to disclose to residents' ethnic nationalities about the project fully, moreover to ensure to cooperate with them. This law focuses the following matters;

- Section 5 The project proponent has to disclose all about the project fully to the residents who are national races.
- The project proponent has to cooperate with the residents who are national races.

25. The Petroleum and Product of Petroleum Law (2017)

Purpose: The project will transport and store the fuel in any phrase. To ensure to take the license for importation and storage and abide by the stipulations in the license

- The project proponent has to transport the fuel by the vehicle or vessel, which is licensed by the Ministry of Transportation and Communication under sub-section (a) of section 9 of said law.
- The project proponent has to abide by the procedures and conditions specified by the Ministry of Transportation and Communication under sub-section (e) of section 9 of said law.
- The project proponent has to transport after obtaining the transportation license issued by the Ministry of Natural Resource and Environmental Conservation under subsection (b) of section 10 of said law.
- The project proponent has to allow inspection by the Ministry of Natural Resource and Environmental Conservation under sub-section (d) of section 10 of said law.
- The project proponent has to store the fuel in the tank, which is licensed by the Ministry of Natural Resource and Environmental Conservation under sub-section (a) of section 10 of said law.
- The project proponent has to show the notice of danger on the tank or container of fuel under section 11 of said law.

26. Forest Law (2018)

Purpose: To ensure in carrying out the project with the permission of Ministry of Natural Resources and Environmental Conservation if the project land is forestland or forest covered land. This law focuses as follow;

• The project proponent has to obtain the permission of Ministry of Natural Resources and Environmental Conservation before starting the work if the project land is forest land or forest covered under sub- section (a) of section 12

27. Protection of Biodiversity and Protected Area Law (2018)

Purpose: to ensure abiding by the prohibitions and stipulations to protect biodiversity and protected area

- The project proponent has to avoid entering the prohibited area located in protected area without permission under sub-section (a) of section35.
- The project proponent has to avoid digging on the land or carrying out any activity in protected area under sub-section (c) of section35.
- The project proponent has to avoid extracting, collecting or destroying in any manner, any kind of wild or cultivated plant in protected area under sub-section (d) of section35
- The project proponent has to avoid polluting soil, water and air, damaging a watercourse or poisoning water, electrification, using chemical or explosive materials in protected area under sub-section (a) of section39.
- The project proponent has to avoid possessing or disposing of toxic objectives or mineral wastes in protected area under sub-section (b) of section39.

28. Import and Export Law (2012)

Purpose: To ensure to abide by the permission for import

The project proponent has to abide by the conditions contained in permission for import, under section 7 of said law.

29. Freshwater Fisheries Law (1991)

Purpose: According to the sub-section (e) of section 2 of said law, the freshwater area includes any river, creek, pond and water area so the project will be near by the river or creek which is freshwater area the safety of freshwater and aquatics. This law focuses as follow;

• The project proponent has to avoid any water pollution and disturbing to fish and other aquatic lives in any fresh-water such as river, creek under section 40 of said law.

30. The Underground Water Act (1930)

Purpose: To ensure to obtain the license before sinking the underground water and to abide by the conditions in license. This law focuses as follow;

- The project owner will obtain the license granted by the water officer for sinking the underground water before sinking water, under section 3 of said law.
- The project proponent has to abide by the conditions prescribed by rules, under subsection (a) of section 6 of said law.

31. The Electricity Law (2014)

The purpose of this law is to ensure the compliance with the conditions of permission for productions of electricity, abiding by any stipulation, implementing with the best practices and paying compensation in line with above law. It stipulated the following obligations of the project proponent:

- To implement the project with the best practices to reduce the damages on the environment, health and socio-economy, also will pay compensation for the damages and will pay the fund for environmental conservation, under sub-section (b) of section 10;
- To take the certificate of electric safety, issued by the chief-inspector, before the commencement of power generation, under section 18;
- To be liable for damages to any person or enterprise by failure to abide by the quality standards or rules, regulation, by-law, order and directive issued under said law according to sub-section (a) of section 21;
- To be liable for damages to any person or enterprise by negligence of project owner according to sub-section (a) of section 22;
- To comply with the permission for electric searching and generation, under sub-section (a) and (b) of section 26;
- To inform promptly to chief-inspector and head officer of related office while occurring of accident in electricity generation, under section 27;
- To comply with the standards, rules and procedure. Moreover, will allow the inspection by respected governmental department and organization if it is necessary, under section 40; and
- To pay the compensation to anyone who is injured or caused to death in electric shock or fire caused by the negligence or omitting of the project owner or representative of project owner, under section 68.

32. The Farm Land Law (2012)

Purpose: To ensure the right to use the farm land and sufficient compensation for acquisition of the farm land. This law focuses the following matters;

- The project owner has to abide by the decision of relevant Ministry with the coordination with the Central Administrative Body of the Farmland for paying the compensation if it is needed acquisition farm land under section 26 of said law.
- The project proponent has to obtain the permission of the Central Administrative Body of Farmland for the land use change from paddy field land to other land use under sub section (a) of section 30 of said law.

33. Land Acquisition, Resettlement and Rehabilitation Law (2019)

The project proponent shall provide concern with the compensation to landowner for the land acquisition and other related persons as the following processes-

- In the confiscated land, if there are no permanent buildings and other business buildings, the compensation for this land shall be issued to the landowner and the person concerned in the confiscated land under sub-section (a) of section 39 of said law.
- In the confiscated land, if there are permanent buildings and other business buildings, the compensation for land and building shall be issued to the landowner with local current market price under sub-section (b) of section 39 of said law.

- In the confiscated land, if there are no perennial plants, seasonal crops and livelihood business, the compensation for this land shall be issued to the landowner with local current market price under sub-section (c) of section 39 of said law.
- In the confiscated land, if there are perennial plants, seasonal crops and livelihood business as the following,
 - Three times of local current market price for perennial crop currently grown
 - Three times of local current market price based on the yield per acre for paddy and other crops grown
 - Estimated loss of income due to loss of livelihood and employment
 - Animals, other livestock and materials loss under sub-section (d) of section 39 of said law.
- The representative or effective person shall be identified and compensated for compensation under sub-section (e) of section 39 of said law.

The project proponent shall implement resettlement or rehabilitation as the following plan

- The process of land acquisition and transfer of land is initiated and the landowner is given the right to re-enforce the resettlement process under sub-section (a) of section 46 of said law.
- Housing development process, the necessary infrastructure and support for the livelihood of the households are needed. The resettlement process is including infrastructure and other needs for development of ward and village development under sub-section (b) of section 46 of said law.
- Rehabilitation processes that include livelihood activities and job placement arrangements under sub-section (c) of section 46

34. Natural Disaster Management Law (2013)

Purpose: To implement natural disaster management programs and to coordinate with national and international organizations in carrying out natural disaster management activities; to conserve and restore the environment affected by natural disaster and to provide health, education, social and livelihood programs in order to bring about better living conditions for victims.

- The project proponent has to perform preparatory and preventive measures for natural disaster risks reduction before the natural disaster strikes under sub section (a)(i) of section 13 of said law.
- The project proponent has to undertake rehabilitation and reconstruction activities for improving better living standard after the natural disaster strikes and conservation of the environment that has been affected by natural disaster under sub section (a)(iii) of section 13 of said law.
- The project proponent has to carry out better improvement on early warning system of natural disaster under sub section (b) of section 14 of said law.

- The project proponent has to carry out together with the measures of natural disaster risk reduction in development plans of the State under sub section (d) of section 14 of said law.
- Whoever if the natural disaster causes or is likely to be caused by any negligent act without examination or by willful action which is known that a disaster is likely to strike, shall be punished with imprisonment for a term not exceeding three years and may also be liable to fine under section 25 of said law.
- Whoever interferes, prevents, prohibits, assaults or coerces the department, organization or person assigned by this law to perform any natural disaster management shall, on conviction, be punished with imprisonment for a term not exceeding two years or with fine or with both under section 26 of said law.
- Whoever violates any prohibition contained in rules, notifications and orders issued under this law shall, on conviction, be punished with imprisonment for a term not exceeding one year or with fine or with both under section 29 of said law.
- Whoever willful failure to comply with any of the directives of the department, organization or person assigned by this law to perform any natural disaster management shall, on conviction, be punished with imprisonment for a term not exceeding one year or with fine or with both under sub section (a) of section 30 of said law.

The project proponent also commits the descriptions in EMP report are accurate and correct. The following table describes the list of commitments.

Particular	Item	Commitment Description	Reference Chapter
		Myogyi Investment Holdings Limited strongly	3
	1.1	commits that the information about the proponent	
		was correctly described.	
Introduction		Myogyi Investment Holdings Limited strongly	4
	1.2	commits that the information about the environmental	
	1.2	and social study team for the EMP report preparation	
		was correctly described.	
		Myogyi Investment Holdings Limited strongly	2
Project	2	commits that the information and data about the	
Description	Z	project and the operation process were accurate and	
		correct.	
Policy, Legal		Myogyi Investment Holdings Limited strongly	5
and	3	commits to follow the related laws, rules, regulations,	
Institutional	5	standards and guideline which was described in the	
Framework		EMP report.	
Description of		Myogyi Investment Holdings Limited strongly	6
Surrounding	4.1	commits not to disturb the Existing Environment	
Environment		Conditions expressed in Chapter 6.	

Table 5. 2 List of Commitments

Particular	Item	Commitment Description	Reference Chapter
and Social Condition	4.2	Myogyi Investment Holdings Limited strongly commits to consider the baseline condition of environmental and socioeconomic of the surrounding area during the construction and operation phase.	6
	4.3	Myogyi Investment Holdings Limited strongly commits that Air Quality, Water Quality and Noise Level were measured with the proper devices and compared the results with the National Environmental (Emission) Guideline.	6
	5.1	Myogyi Investment Holdings Limited strongly commits to certainly follow the mitigation measures for avoiding and reducing the potential environmental and socio-economic impacts during the construction and operation phase.	7
Identification and Assessment of	5.2	Myogyi Investment Holdings Limited specifically commits to follow the mitigation measures for air pollution during the construction and operation phase.	7
Potential Environmental Impacts and	5.3	Myogyi Investment Holdings Limited specifically commits to follow the mitigation measures for water pollution during the construction and operation phase.	7
Mitigation Measures	5.4	Myogyi Investment Holdings Limited specifically commits to follow the mitigation measures for waste disposal during the construction and operation phase.	7
	5.5	Myogyi Investment Holdings Limited specifically commits to follow the mitigation measures for noise and vibration during the construction and operation phase.	7
	6.1	Myogyi Investment Holdings Limited commits to certainly follow the Environmental Management Plan.	8
Environmental	6.2	The compliance monitoring report will be reported annually along with the environmental monitoring plan for the construction and operation phase.	8
Management Plan	6.3	Myogyi Investment Holdings Limited has established a Grievance Redress Mechanism with local people to solve the problems and complaints concerns with the project.	8
	6.4	Myogyi Investment Holdings Limited implemented the Corporate Social Responsibility Plan to support 2% of annual net profits for developing community	8

Particular	Item	Commitment Description	Reference Chapter
		development and improving socio-economic	
		condition of local people.	
		Myogyi Investment Holdings Limited commits that	9
	7.1	the time, date, list of attendants, the place and subject	
Focus Group		of discussion were correct.	
Discussion and		Myogyi Investment Holdings Limited commits to	9
Information		resolve any social and environmental related	
Disclosure	7.2	grievances locally in consultation with the aggrieved	
		party to facilitate smooth implementation of the	
		project.	

MYOGYI INVESTMENT HOLDINGS LIMITED (Incorporated in the Republic of the Union of Myanmar) Company Registration No. 132854335

Corner Of Bogyoke Aung San Road And 27th Street, Unit 01-05, Level 10, Junction City Office Tower, Pabedan Township, Yangon Region, Myanmar

Commitment to Follow Legal Frameworks Including Environmental Conservation Law, Rules and Standards Stated in the Environmental Management Plan (EMP) Report

With regards to the above matter, we, Myogyi Investment Holdings Limited strongly commit that our company and our sub-contractors will perform all our construction and operation activities for the proposed project in an environmental friendly manner by following existing laws and regulations, especially Environmental Conservation Law (2012), Environmental Conservation Rules (2014), Environmental Impact Assessment Procedure (2015), National Environmental Quality (Emission) Guidelines (2015) and other relevant environmental standards through successful implementation of mitigation measures stated in the Environmental Management Plans (EMP) of EMP report.

Yours Sincerely,



6. Description of the Surrounding Environment

The followings are the methodologies used for analyzing surrounding condition including physical environment, socio-economic environment and biological environment of the proposed project.

- i) **Onsite Measurements and Analysis** Baseline environmental parameters such as wind speed, wind direction, air quality, water quality and noise level of the project were measured by using the appropriate environmental quality measuring equipment.
- Secondary Data Collection and Analysis Some data such as socio-economic condition, physical/biological environment, earthquake intensity, soil profile and weather data were collected from official township data from the General Administration Department and analyzed by the study team.

Onsite measurements are conducted by using the following environmental quality measuring equipment.

No.	Name and Model of Instrument	Purpose	Measuring Instrument
1.	Haz-Scanner EPAS	PM ₁₀ , PM _{2.5} , CO, CO ₂ , SO ₂ , NO ₂	
2.	Davis Vantage Pro2 Wireless Weather Station	Wind speed and wind direction	010
3.	Digital Sound Level Meter	Noise level	-B.0
4.	Onsite Water Quality Monitor	Water quality	

Table 6. 1 Environmental Quality Measuring Equipment

6.1 Physical Environment

6.1.1 Climate

The climate of Myanmar can be described as tropical monsoon climate. It is characterized by strong monsoon influences, has a considerable amount of sun, a high rate of rainfall, and high humidity. The annual average temperature ranges from 22°C to 27°C year-round.

Temperature and Rainfall- The proposed project site is located at Ywar Ngan Township, Danu Self-administered Zone, Shan State, Myanmar. The highest temperature of Ywar Ngan Township is 39 °C and the lowest temperature is 4 °C. The total rainfall in 2020 is 43.32 inches with a total of 88 rainy days throughout the whole year. Annual rainfall and temperature of Ywar Ngan Township from 2019 to 2020 is described as followed.

No.	Year	Rainfall	Tempera	ature	
		Rainy Days Total		Summer (°C)	Winter
		Rainfall			(°C)
			(inches)	Highest	Lowest
			(menes)	inghese	Lonebe
1.	2019	-		39	7

Table 6. 2 Rainfall and Temperature of Myitthar Township

Source; Ywar Ngan Township Data (GAD, 2020)

6.1.2 Wind Speed and Wind Direction

The following figures describe the wind speed, wind direction and wind class frequency distribution of the proposed project site on 23^{rd} to 24^{th} October, 2022. According to the observed data, the wind blow to North, North East and East directions with the highest speed of 3.6 - 5.7 m/s from the project site.

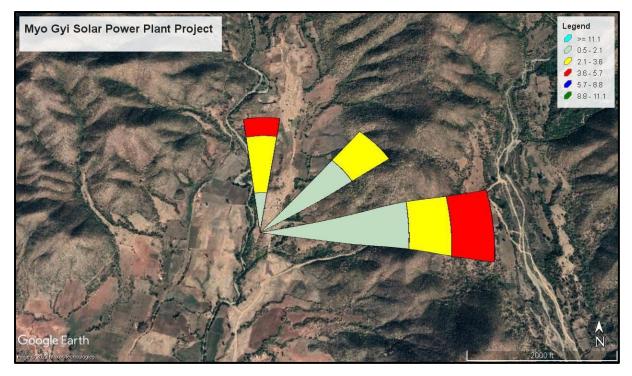


Figure 6. 1 Wind Speed and Wind Direction at the Proposed Project

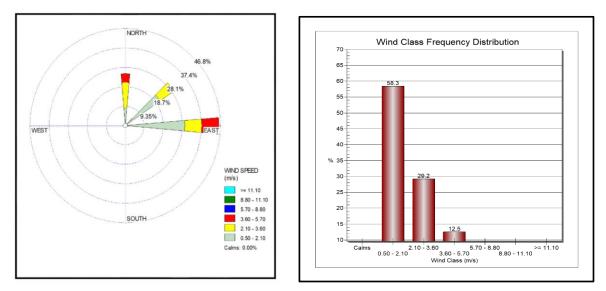


Figure 6. 2 Wind Class Frequency Distribution

6.1.3 Earthquake Intensity

Myanmar is exposed to multiple natural hazards including cyclones, earthquakes, floods and fire and it has been periodically exposed by natural disasters. The Ywar Ngan Township is located close to the Sagaing Fault, which is a major tectonic structure that cuts through the center of Myanmar. The Sagaing Fault broadly divides the country into a western half moving north with the Indian Plate and an eastern half attached to the Eurasian Plate. Earthquake intensity of the area in Myanmar can be seen in the following figure.

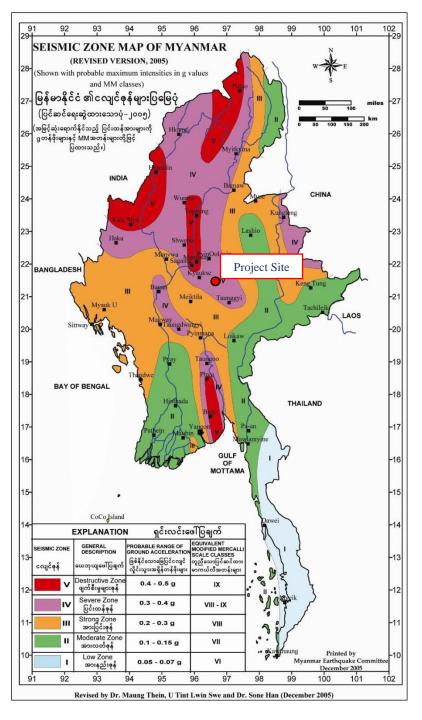


Figure 6. 3 Seismic Zone Map of Myanmar

The approach is mainly empirical and historical in the sense that it makes use of past seismic events and history to make educated predictions about region wide intensities in the future. It is hoped that a probabilistic seismic risk (or earthquake hazard map) on horizontal ground acceleration should be taken into account in the design. As shown in the map, five seismic zones are demarcated and named (from low to high) **Zone I (Low Zone), Zone II (Moderate Zone), Zone III (Strong Zone), Zone IV (Severe Zone), and Zone V (Destructive Zone),** mainly following the nomenclature of the European Macro Seismic Scale, 1992.

As per map, the proposed project is located within the **Zone IV** (Severe Zone). Therefore, the project proponent shall consider all structural designs of the building and electrical equipment installation such as PV modules, box inverter all-in-one machines, supporting brackets and overhead transmission line in order to prevent earthquake risks.

6.1.4 Topography

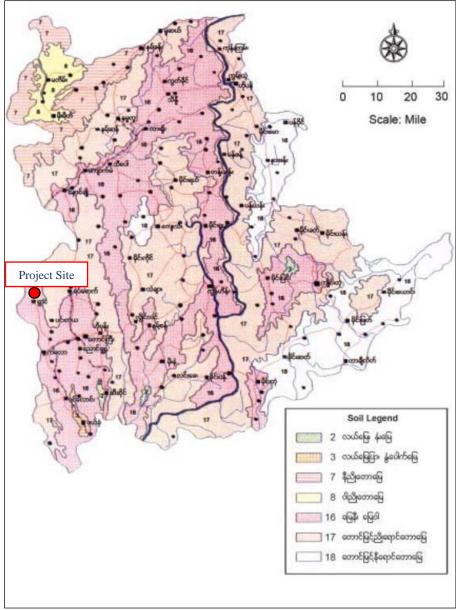
The topography of Ywar Ngan Township is mountainous and high forest-covered region. It can be categorized into three main regions: mountainous, highlands and lowlands. The well-known mountains are Ya or Me-Ne Mountain, Moe-Lone-Hein and A-Yan Mountains in the eastern part, Nghat-Kyee-Le-Swal Mountain, Ga-Nan Mountain, Pal-Htway Mountain and Taung-Swae Mountain in the western part of the township. There is a 50-mile-wide highland plain widen from the southernmost part of Kalaw Township to Yae-U area in Ywar Ngan Township. The Pan-Laung river's watershed area is located in the western part, Zaw Gyi River in the northern part and Myogyi area are the lowland areas in Ywar Ngan Township.

6.1.5 Hydrology

Only few creeks are found in Ywar Ngan Township and most creeks flow from South to North. The Zaw Gyi and Pan-Laung Rivers are the well-known rivers and Zaw Gyi River flows from Yat Sauk Township and pass through Myogyi area in Ywangan Township. The Zaw-Gyi River is freshwater and usable for agriculture and drinking purposes. The depth of the water reaches to around a meter (3 feet) during summer and no navigation cannot be used. The Panlaung River flows from Ashay-Myin-Anaut-Myin area of Ywar Ngan Township and flows through to the Ya-Ne area and finally flows into the Kinda Dam. The Panlaung River is also a freshwater river and usable for both agriculture and drinking purposes and no navigation cannot be used.

6.1.6 Soil Profile

The soil type of the proposed project is Red Earths and Yellow Earths, which is fair class and its soil texture is sandy loam and clay loam. It is suitable for upland rice, soybean, corn, groundnut and niger, tea and coffee cultivation, however, no cultivation area are found in and around the project site. Soil depth is thick, pH level is 5.0 - 5.5, Nitrogen level is medium, Phosphorus level is low and Potassium level is medium. The following figure illustrates soil map of Shan State.



Source; Land Use Division, Ministry of Agriculture and Irrigation, Myanmar.

Figure 6. 4 Soil Map of Shan State

6.2 Air Quality

The emissions of dust particles and gases were monitored for 24 hours continuously at the selected site using the Portable Haz Scanner Environmental Parameter Air Station (EPAS) within the project (nearby temporary project office). The EPAS provides direct readings in real time with data logging capabilities. The following table and figure describe detail location of air quality monitoring point for the proposed project.

Date	Item	GPS Coordinates	Locations	Parameters
23.10.2022 – 24.10.2022	Air Quality Monitoring Point	Lat: 21° 30' 34.36" N Long: 96° 22' 17.56" E	Nearby Temporary Project Office	Gaseous Emission: CO, CO ₂ , SO ₂ , NO ₂ Dust Emission: PM ₁₀ , PM _{2.5}

 Table 6. 3 Location and Parameters of Air Quality Monitoring

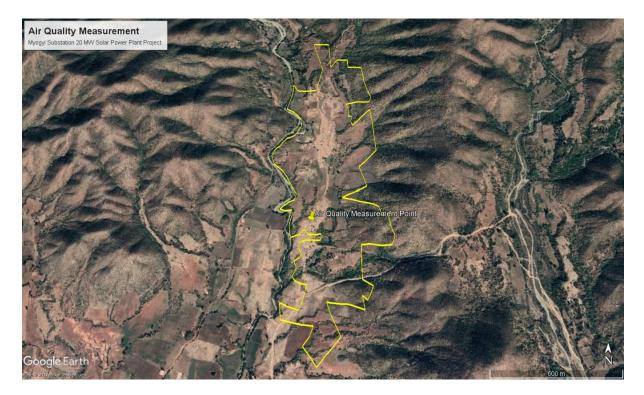


Figure 6. 5 Location of Air Quality Measurement

The following figures illustrate air quality measurement for the proposed project.



Figure 6. 6 Air Quality Monitoring at the Proposed Project

Air quality measurement was carried out in the project site on 23rd to 24th October, 2022. The observed values of parameters are compared with National Environmental Quality (Emission) Guideline, National Ambient Air Quality Standards and American Conference of Governmental Industrial Hygienists. The following table describes the detail results of air quality measurement which are compared with respective guideline values for the proposed project.

Parameter	Observed Value	Guideline Value	Guideline	Unit	Averaging Period
Gaseous Emiss	ion				
SO ₂	2.50	20	NEQG	µg/m ³	24 hours
NO ₂	11.95	200	NEQG	$\mu g/m^3$	1 hour
СО	0.10	9	NAAQS	ppm	8 hours
CO ₂	295.60	5000	ACGIH	ppm	8 hours
Dust Emission					
PM ₁₀	6.51	50	NEQG	µg/m ³	24 hours
PM _{2.5}	3.19	25	NEQG	$\mu g/m^3$	24 hours

Table 6. 4 Air	· Quality I	Monitoring	Results
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According to the comparison results of gaseous emissions, the observed values of SO₂ (2.50 μ g/m³), NO₂ (11.95 μ g/m³), CO (0.10 ppm) and CO₂ (295.60 ppm) are lower than the respective guideline values. For dust emissions, the observed values of PM₁₀ (6.51 μ g/m³) and PM_{2.5} (3.19 μ g/m³) are also within the guideline values of NEQEG. Therefore, it can be considered that the ambient air quality of the proposed project is quite good during the construction phase. The project proponent must follow EMPs and mitigation measures in order to sustain baseline air quality of the project. The following figures describe detail air quality measurement results for 24 hours continuously at the proposed project.

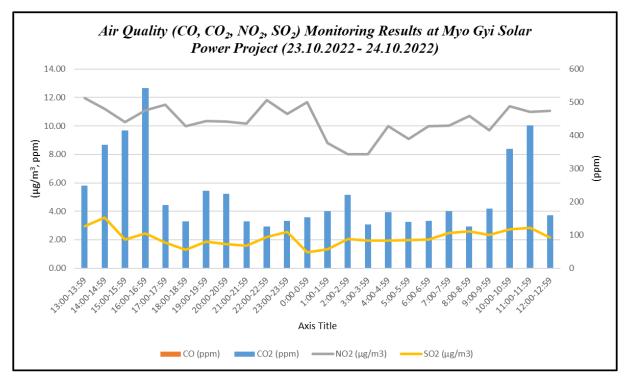


Figure 6. 7 Detail Gaseous Emissions Measurement Results

According to the results of gaseous emissions, the emission level of NO_2 increased significantly at 13:00 and 22:00. The highest CO_2 emission level is found at between 16:00 and 17:00. However, steady emission level of CO and SO_2 are investigated during 24 hours continuous measurement. It is considered that most significant level of gaseous level are found during construction working hours.

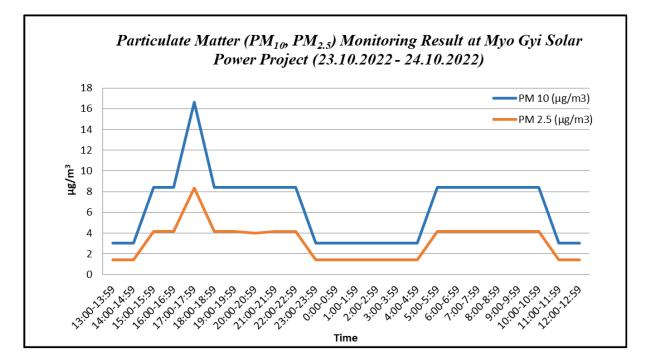


Figure 6. 8 Detail Dust Emissions Measurement Results

According to the results of dust emissions, dust generation of both PM_{10} and $PM_{2.5}$ is relatively high between 5:00-12:00, and again 15:00-22:00 with a peak level between 17:00-18:00 pm.

6.3 Water Quality

The water supply for the construction of proposed project will be obtained from a tube well adjacent to the project site. Therefore, groundwater quality is measured from that tube well and the surface quality is also measured from a small creek which flows adjacent to the project site. The existing groundwater and surface water quality were tested by two methods: on-site measurement and sampling water in order to compare the difference between quality of the groundwater and surface water before and after implementation of the project. On the other hand, there is no effluent water discharge from the project, therefore, water quality measurement for effluent water was not carried out. The survey team from E Guard sampled groundwater and surface water on 24th October, 2022 and sent to respective laboratories for measuring the required parameters. National Environmental Quality (Emission) Guideline's reference values are used to compare for data interpretation. The baseline data of groundwater and surface water quality comparing with National Environmental Quality (Emission) Guideline's reference values are described in the following table. Water quality results from laboratories test and on-site measurement are attached in Appendix- 8 and 9. The following figures describe location of water samplings and on-site water quality measurement and water sampling.

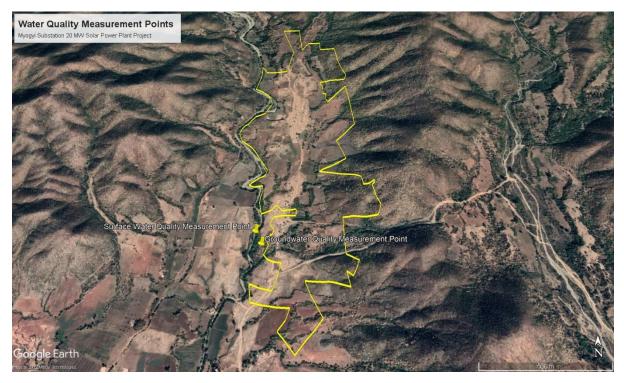


Figure 6. 9 Locations of Water Quality Monitoring



Figure 6. 10 On-site Water Quality Measurements and Water Samplings Table 6. 5 Water Quality Results of On-site Measurement

		Electric	al Condu	ctivity	DO	Turbidi	Oxidation
Location	рН	EC (ms/cm)	TDS (g/l)	Salinit y (ppt)	DO (mg/l)	ty (NTU)	Reduction Potential (ORP)
Groundwater	7.40	0.13	0.10	0.1	6.25	21.3	289
Surface Water	6.75	0.12	0.08	0.1	6.94	51.0	289

Table 6. 6 Water Quality Results of Water Samples

Item	Unit	Groundwater	Surface Water	National Environmental Quality (Emission) Guideline
Biological Oxygen Demand (BOD)	mg/l	2	6	30
Chemical Oxygen Demand (COD)	mg/l	32	64	125

Item	Unit	Groundwater	Surface Water	National Environmental Quality (Emission) Guideline
Total Nitrogen	mg/l	5	<2	10
Total Phosphorus	mg/l	<1.0	<1.0	2
Total suspended solid (TSS)	mg/l	7.6	8.7	50
Total coliform bacteria	CFU/100ml	40	-	400
Potassium	mg/l	1.59	1.40	-
Oil and Grease	mg/l	9	8	10
Chromium	mg/l	<0.1	< 0.1	-

According to the observed values, all of the parameters are within the reference values of NEQEG for not only groundwater but also surface water. Therefore, it can be considered that both groundwater and surface water quality were quite good during the construction phase. The project proponent must follow EMPs and mitigation measures in order to sustain baseline water qualities of the project.

6.4 Noise Level

Noise level LAeq (dBA) was measured for 24 hours continuously at the selected locations by using the digital sound level meters at the same time with air quality measurement. Measurement range of noise level measuring meter is 20-130 dBA. The environmental noise quality was recorded at every 1 minute for 24 hours. The following table and figure describe detail locations of noise level measurement at the proposed project.

		-	
Item	GPS Coordinates	Locations	Parameters
Point 1	Lat: 21° 30' 34.14" N Long: 96° 22' 17.57" E	Nearby Temporary Project Office	Noise: (LAeq (dB (A))
Point 2	Lat: 21° 30' 32.32" N Long: 96° 22' 14.75" E	Construction Worker	1hr interval for 24 hours)

Camp

Long: 96° 22' 14.75" E

Table 6. 7 Location and Parameter of Noise Level Measurement

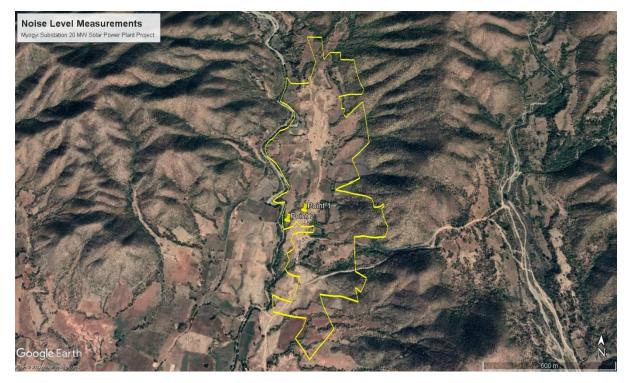


Figure 6. 11 Locations of Noise Level Monitoring



Figure 6. 12 Noise Level Monitoring at Point 1 and 2 of the Proposed Project

Hourly averaged noise levels in energy weighted values of day and night time averages are shown in the following table. The results are compared with National Environmental Quality (Emission) Guidelines.

	Measured Values (dB (A))		
Location	Day Time	Night Time	
	(07:00-22:00)	(22:00-7:00)	
Point 1	48.12	38.10	
Point 2	44.26	30.89	
Noise Level Standards from	National Environmental	Quality (Emission)	
	Guidelines		
Standard value for industrial, commercial	70	70	
Standard value for residential	55	45	

As the proposed project is located at residential area, standard values for noise level at day time is considered as 55 dBA and at night time is 45 dBA. With regards to noise level at Point 1, the results are lower than standard value not only at day time (48.12 dBA) but also at night time (38.10 dBA). With regards to noise level at Point 2, the results are lower than standard value not only at day time (30.89 dBA). Therefore, it can be considered that the noise level at the proposed project is within the guideline value of NEQEG during construction phase of the project. The project proponent must follow EMPs and mitigation measures in order to sustain baseline noise levels of the project. The following figures illustrate detail noise level at Point 1 and 2 of the proposed project.

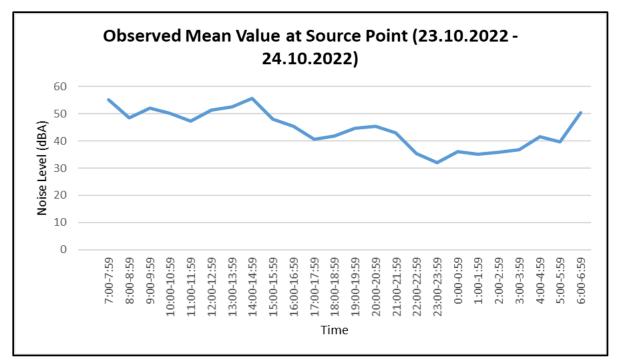


Figure 6. 13 Detail Noise Level Monitoring Results at Point 1

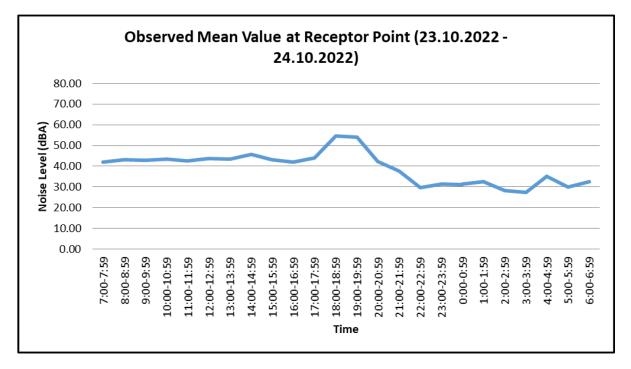


Figure 6. 14 Detail Noise Level Monitoring Results at Point 2

According to the results of noise level at Point 1, noise generation was significantly increased between 12:00 and 16:00, which is construction hour of the project. On the other hand, peak level of noise generation at Point 2 was found at between 18:00 and 20:00, when construction hour is finished and construction workers returned to their camps (Point 2 is at construction worker camps).

6.5 Biological Environment

The existing of biologicals as not only terrestrial but also aquatic are rare conditions and only bushes and small trees are found. In addition, there are no forests, protected areas and coastal resources within the proposed project area as well as the route of overhead transmission line.

Biological Resources	Existing Conditions
Fisheries and aquatic biology	No fisheries and aquatic biology existing
	within the scope of the study
Wildlife	No wildlife existing within the scope of the
	study
Natural Vegetation	Only bushes and small trees are found within
	the project, however, some tress can be found
	within the scope of study
Rare or endangered species	No rare or endangered species existing
	within the scope of the study
Protected areas	No protected areas existing within the scope
	of the study
Coastal resources	No coastal resources existing within the
	scope of the study

Table 6. 9 Biological Environment of the Proposed Project

Source; Ywar Ngan Township Data (GAD, 2020)

6.6 Socio-economic Environment

6.6.1 Demographic Profile

The following table describes the number of houses, households, quarter, village tracts and villages in Ywar Ngan Township.

Table 6.	10 A	dministra	tive St	tructure	of Ywar	Ngan	Township
						0	· · · · · · · · · · · · · · · · · ·

Houses	Households	Quarters	Village Tracts	Villages
20,026	20,630	3	28	125

Source; Ywar Ngan Township Data (GAD, 2020)

The detail population status of Ywar Ngan Township is described in the following table.

No.	Subject	Male	Female	Total
1.	Urban	2,202	2,431	4,533
2.	Rural	41,624	41,514	83,138
	Total	43,826	43,945	87,771

Table 6. 11 Population Status of Ywar Ngan Township

Source; Ywar Ngan Township Data (GAD, 2020)

The detail number of ethnic people who live in Ywar Ngan Township is described in the following table.

No.	Ethnic	Total Population in Township	Number of Ethnic People	Percentage of Total Bopulation
1.	Kachin	87,771	20	Population 0.23
2.	Lisu	87,771	3	0.003
3.	Karen	87,771	24	0.003
<u> </u>	Chin	87,771	4	0.05
4 . 5.	Kayan	87,771	11	0.013
<i>5</i> .	Burma	87,771	3,590	4.09
7.	Rakhine	87,771	38	0.04
8.	Shan	87,771	632	0.70
9.	Pa-oh	87,771	7,020	7.99
10.	Danu	87,771	74,947	85.40
11.	Taungyo	87,771		-
12.	Palaung	87,771	1,404	1.60
13.	Intha	87,771	53	0.06
14.	Others	87,771	25	0.03
11.		otal	87,771	100.00

Table 6. 12 Ethnic Status of Ywar Ngan Township

Source; Ywar Ngan Township Data (GAD, 2020)

The detail religious status of Ywar Ngan Township is described in the following table.

No.	Religion	Number of People
1.	Buddhist	87,764
2.	Christian	7
3.	Hindu	-
4.	Islam	-
	Total	87,771

Table 6. 13 Religious Status of Ywar Ngan Township

Source; Ywar Ngan Township Data (GAD, 2020)

6.6.2 Socio-economic Profile

Socio-economic profile of Ywar Ngan Township is summarized as the following table.

Table 6. 14 Socio-eco	nomic Conditions	of Ywar N	gan Township
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Socio-economic Profile		
Population of workers	Workable population- 53,578 Workers population- 50,990 Jobless population- 2,588 Jobless percentage- 4.83%	
Per capita GDP	741,858 (2017-2018) 722,116 (2018-2019) 835,332 (2019-2020)	

Socio-economic Profile		
Number of industries	Public factories- 0 factories	
	Private factories- 4 factory	
	Workshops- 0 workshop	
	Small and medium enterprises- 187	
Number of universities	N/A	
Number of schools	36 Pre-primary schools	
	58 Primary schools	
	24 Post-primary schools	
	11 Middle schools	
	7 Middle schools (branch)	
	6 High schools	
	12 High schools (branch)	
	0 Monastery schools	
Literacy percentage	100%	
	Public general hospitals- 3 hospitals	
Public health facilities	Private hospitals- 0 hospital	
	Private clinics- 0 clinics	
	Public clinics- 25 clinics	
	The main transportation is occupied by	
Transportation	roads only. There is no railways,	
	navigation and aviation transport.	

Source; Ywar Ngan Township Data (GAD, 2020)

6.6.3 Land Use Status

The following table describes the land use status of Myitthar Township.

No.	Type of Land	Area (Acres)
1.	Agricultural Land	66,883
	Paddy land	2,956
	Dry land	48,971
	Alluvial	-
	Garden land	14,956
	Dani	-
2.	Fellow Land	5,926
	Paddy land	-
	Dry land	1374
	Alluvial	-
	Garden land	4552
	Dani	-
3.	Grazing Land	-
4.	Industrial Land	-
5.	Urban Land	1,085
6.	Rural Land	4,379
7.	Other type of Land	-

Table 6. 15 Land Use Status of Myitthar Township

No.	Type of Land	Area (Acres)
8.	Reserved Forest/ Protected	414,588
	Public Forest	
9.	Virgin Land	-
10.	Wild Land	81,997
11.	Non-agricultural Land	81,760
	Total	656,618

Source; Ywar Ngan Township Data (GAD, 2020)

6.7 Historical and Well-known Places

An ancient heritage zone (Pya-Dar-Linn Cave), which is located at Le Kaing Village Tract and 55 kilometers away from the proposed project, is a historical place in Ywar Ngan Township.

7. Identification, Assessment and Mitigation Measures of Potential Impacts

7.1 Objectives of the Study

The objectives of the study are to identify the potential impacts on the natural environment and human beings due to the project activities, to highlight the significance of impacts with assessment parameters and its scales and to formulate mitigation measures to eliminate or reduce adverse potential impacts on the surrounding environment.

7.2 Phases of the Project

Potential impacts for the proposed projects are normally differentiated into three main categories, namely; Construction phase, Operation phase and Decommissioning phase:

Construction Phase: includes construction of switchyard, control building and other buildings, installation of PV modules, box inverter all-in-one machines, supporting brackets, poles of overhead transmission line and stringing cables of overhead transmission line, which will connect to the existing Myogyi Substation. The estimated construction period of the proposed project is 15 months. The construction activities of the project started in April, 2022 and will be finished in July, 2023.

Operation Phase: includes electric power generation from solar energy and distributing to the Myogyi Substation with 33 kV overhead transmission line, which length is almost 5.05 km (3.14 miles). The proposed operation period of the proposed project is 20 years.

Decommissioning Phase: after operation period, the project proponent will extend the operation periods with the approval of relevant departments to generate electricity from solar energy as per Build, Own, Operate (BOO) basis. The project proponent will submit the decommissioning plan prior to the termination of the project operation only when they have a plan to close their project permanently. Therefore, impacts identification, impacts assessment and mitigation measures formulating for decommissioning phase of the project is excluded in this Environmental Management Plan Report.

7.3 Methodology for the Assessment

The assessment of each impact is based on consideration of the magnitude, duration, extent and frequency of activities, which are going to be carried out during three phases and characteristics of the project site. The significance of potential environmental impacts identified during the basic assessment by using a ranking scale. The significance of each impact is classified into five categories.

A widely accepted impact assessment methodology based on the magnitude of the impacts and nature of the receptors (IEMA, 2011) was applied to assess the environmental impacts of the project mainly on air, water, soil, biodiversity, human beings and wastes generation. Each source of impact was assessed by four parameters, magnitude, duration, extent and probability and each assess have five scales as mentioned below:

Assessment	Scale					
Assessment	1	2	3	4	5	
Magnitude	Insignificant	Small and will	Moderate and	High and will	Very high and	
(M)		have no effect	will result in	result in	will result in	
		on working	minor	significant	permanent	
		environment	changes on	changes on	changes on	
			working	working	working	
			environment	environment	environment	
Duration (D)	0-1 year	2-5 years	6-15 years	Life of	Post closure	
				operation		
Extent (E)	Limited to the	Limited to the	Limited to the	National	International	
	site	local area	region			
Probability	Very	Improbable	Probable	Highly	Definite	
	improbable			probably		

Then, the Significant Point (SP) is calculated by following formula.

Significant Point (SP) = (Magnitude+ Duration+ Extent) * Probability

Impact Significance: Based on calculated significant point, impact significance can be categorized as follows:

Significant Point (SP)	Impact Significance
<15	Very Low
15-29	Low
30-44	Moderate
45-59	High
>59	Very High

Table 7. 2 Impact Significance

7.4 Identification of Impacts

There may be some positive and negative impacts on surrounding environment of the project site due to the implementation of proposed project. The possible environmental impacts are identified based on the analysis of environmental baseline information and project activities. Most of the identified impacts were quantified to the extent based on the professional judgment. Each of the environmental issues was examined in terms of their current conditions, likely impacts during construction and operation phases, however, consideration for decommissioning phase of the project is excluded in this study.

7.5 Positive Impacts

7.5.1 Construction Phase

Job Opportunities

The proposed project will create job opportunities for civil engineers, electrical engineers, surveyors, electricians, machine operators, drivers, bricklayers, carpenters and general labors. Income will be enhanced as other indirect opportunities for service providers such as security services, cleaning and waste collection. Especially, the proposed project will provide

employment opportunities for causal labors from nearby local villages. Their technology, skill, knowledge and experience will be improved to advance by cooperating with experienced engineers and workers of the project. The net effect of job opportunities creation is livelihood and living standard improvement of local community and poverty reduction.

Business Opportunities

Local construction material providers will obtain business opportunities and enhance income due to construction of the project because a huge quantity of building and road materials such as sand, gravel, stones, woods, cement and other construction materials will be required for construction. The implementation of the project will also provide several business opportunities for small-scale traders and vendors of local community such as food stalls and cold drink stalls near the project site.

7.5.2 Operation Phase

Job Opportunities

The proposed project will create job opportunities for several workers such as electrical engineers, electricians, managers, cleaners, securities and drivers as the positive impacts in operation phase. Among them, local workers and local graduates will have the chance to obtain job opportunities.

Carbon Emission Reduction and Resources Conservation

Electricity generation from solar energy emit insignificant amount of carbon into the atmosphere. This heads to less carbon emission, which compared to other types of electricity generations such as coal, oil and gas power plant. Solar power plant has a much lower effect on climate change than fossil fuel alternatives do because of fewer carbon emissions. Besides, the proposed project does not require any solid fuel such as coal, oil or gas mining activities for generating electricity, which has huge benefits for resources conservation.

Provision of Clean Electricity Power

The proposed project will deliver electricity to the Myogyi Substation by generating the electricity from solar energy, which is the renewable energy. The proposed project will also solve local energy demand, alleviate electricity shortage in Myanmar and help to fulfill the national electrification target of Myanmar by 2030.

Revenue to National and Local Government

National and local government will earn payment of relevant taxes such as properties tax, income tax and other fees from the proposed project throughout operation lifespan of the project as the positive impact.

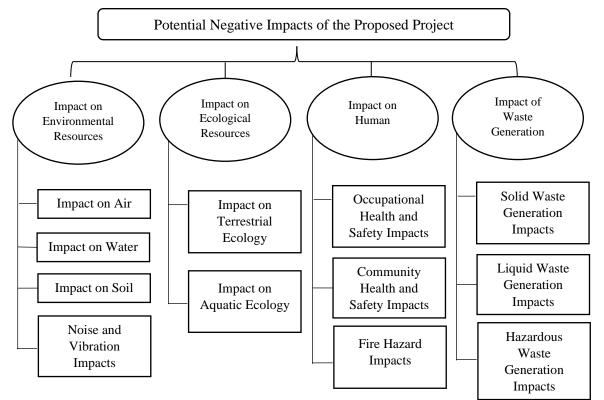
CSR Developments

The project proponent shall contribute CSR activities to surrounding local community by providing support to schools, clinics, roads and bridges throughout operation lifespan of the

project. This will lead to local community improvement due to implementation of the proposed project.

7.6 Negative Impacts

The following figure briefly describes the potential negative impacts of the proposed project.



There are four main types of impacts; impact on environmental resources, impact on ecological resources, impact on human and impact of waste generation.

Figure 7. 1 Potential Negative Impacts of the Proposed Project

7.6.1 Impacts on Environmental Resources

Impact on Air

Solar Power Plant: During the construction phase, dust emission will be generated due to site clearing, leveling and earth working activities, which will get worse during dry season. Operating and movement of construction machines and vehicles such as road roller, loader, excavator, pickup truck, truck, tractor, semitrailer, concrete mixer truck and pump truck as well as operating generators and tamping machine will cause gaseous emission and dust emission into the air. Vehicles used for delivering electrical equipment and construction materials to the project site will also emit dust and gases. Odor from painting of control building and other buildings will also affect indoor air quality.

During the operation phase, gaseous emission from office vehicles, maintenance vehicles, generators, refrigerators and air conditioning system of the project is anticipated, although, dust emission due to operation activities of the project is insignificant. Odor and smoke can also be emitted from kitchen used by workers and staff.

Overhead Transmission Line: During the construction phase, operating and movement of construction vehicles and transportation vehicles can generate dust and gaseous emission. Other sources of dust generation include site clearing, leveling and earth working activities along the route of overhead transmission line.

During the operation phase, dust and gases can be only generated by operating and movement of maintenance vehicles.

Impact on Water

Solar Power Plant: During the construction phase, groundwater and surface water of nearby small creek may be contaminated by oil spillage and leakage from construction machines, construction vehicles, transportation vehicles and generators. Water discharged from construction activities may also contaminate groundwater and surface water. Especially, concrete foundation of tracking brackets, switchyard, control building and other buildings will excavate surface layer of earth and deeply excavated foundation processes need to use cement and hardener chemicals, which will impact negatively on groundwater quality. Sewage disposed of from toilets used by construction workers can also lead to groundwater pollution. Groundwater pollution can be occurred due to improper temporary PV modules storage, cracked or damaged PV modules due to improper installation, improper waste storage, fuel storage, refueling, machineries maintenance and parking area by penetrating into groundwater layer. Water usage demand will also increase for site clearing, site preparation, water spraying activities and other water required construction activities and used by construction workers.

During the operation phase, groundwater and surface water contamination can be occurred due to oil and waste spillage and leakage from box inverter all-in-one machines accident, improper waste storage, fuel storage and refueling. Poor waste management may also lead to blocking of drains, which will cause to flooding and unsanitary conditions within the project site. Improper handling of cracked or damaged PV modules due to improper cleaning and maintenance activities, uninstalled lifespan-expired PV modules and batteries when exchanging new PV modules and batteries are other sources of groundwater pollution because these PV modules release toxic chemicals when cracking. Water consumption will increase due to the surface dust cleaning of PV modules to promote their efficiency for electricity generation.

Overhead Transmission Line: During the construction phase, water discharged from construction activities will also contaminate groundwater and nearby surface water. Especially, there is negative impact on groundwater quality because of concrete foundation construction for poles of overhead transmission line.

Impacts on Soil

Solar Power Plant: During the construction phase, site preparation and leveling activities for construction will disturb soil structure and formation. Especially, soil excavation for the foundation of tracking brackets, switchyard, control building and other buildings can result soil structure disturbance. Consequently, it may cause an increasing soil erosion within the project site and release of sediments into the natural drainage system and surface water. During

construction activities, top soil nutrient layers will be removed, lower soil will be covered and in somewhere soil layer will be mixed. Oil spills and leakage from construction machines, construction vehicles, generators and transportation vehicles can cause soil pollution. Soil pollution can be occurred due to improper temporary PV modules storage, cracked or damaged PV modules released from improper installing, improper waste storage, fuel storage, refueling, machineries maintenance and parking area.

During the operation phase, improper handling of cracked or damaged PV modules due to improper cleaning and maintenance activities, uninstalled lifespan-expired PV modules and batteries when exchanging new PV modules and batteries are main drivers of soil contamination because these PV modules release toxic chemicals when cracking. Leakage from improper waste storage, oil spillage and leakage from box inverter all-in-one machines accident, fuel storage and refueling will cause soil pollution.

Overhead Transmission Line: During the construction phase, soil excavation for the foundation construction for poles of overhead transmission line will cause soil structure and formation disturbance. Stringing cables for overhead transmission line will also disturb soil structure and upper soil layer.

Noise and Vibration Impacts

Solar Power Plant: During the construction phase, operating and movement of construction machines and vehicles such as road roller, loader, excavator, pickup truck, truck, tractor, semitrailer, concrete mixer truck and pump truck as well as operating generators and tamping machine are main sources of noise and vibration generation. Improper mobilization of construction machines and vehicles, unloading electrical equipment, construction materials and other equipment will also cause noise pollution.

During the operation phase, noise will be generated by movement of management vehicles and maintenance vehicles and operating generators. Other sources include operating box inverter all-in-one machines; however, this impact is insignificant.

Overhead Transmission Line: During the construction phase, improper unloading electrical equipment and cables for overhead transmission line will generate noise and vibration. Other noise generation sources include operating and movement of construction machines and vehicles for erecting poles and stringing cables.

During the operation phase, main source of noise generation is only from operating maintenance and management vehicles, however, this impact is insignificant.

7.6.2 Impacts on Ecological Resources

Impacts on Terrestrial Ecology

Solar Power Plant: The impact on terrestrial ecology is insignificance during construction and operation phases because the project site composed of only bushes and small trees and there is no huge natural vegetation or forests within the project site. There is no national park, reserved

forest, protected public forest, protected area and wildlife within the scope of study area of the proposed project.

Overhead Transmission Line: Overhead transmission line will pass through mainly agricultural and farm land, and only bushes and small trees are found along the route of overhead transmission line. Therefore, the impacts on terrestrial ecology is also insignificance during construction and operation phases.

Impacts on Aquatic Ecology

Solar Power Plant: The impact on aquatic ecology is insignificance during construction and operation phases because there is no marine park, coastal resources and mangrove area within the scope of study area for the proposed project. However, a small creek, namely the Nga Mwal Creek passes adjacent to the project site.

Overhead Transmission Line: There is no aquatic ecology along the route of overhead transmission line as well as marine park, coastal resource and mangrove area are not situated within the scope of study area for the project.

7.6.3 Impacts on Human Resources

Impacts on Occupational Health and Safety

Solar Power Plant: During the construction phase, falling from height related to ladder which can cause fatal or permanent disabling injury is the common potential accidental injury. Small injuries due to slips and falls, accidents and electric shock can also occur as the effects of mismanagement. Improper management of construction activities in erection and installation of electrical equipment, metal grinding, welding and cutting, concrete work, piling, access roads construction, high-speed vehicles driving, absence of proper traffic sign and warning sign board can impact negatively on the workers' occupational health and safety. Poor working conditions will damage health and put workers at risk as well as operating machinery and using construction materials in the construction site can pose temporary hazard such as physical contact, spill, dust emission, noise and vibration. Construction workers' safety could be also affected by lack of adequate Personal Protective Equipment (PPEs). Domestic wastewater such as grey water and black water discharged by construction workers can impact on worker's health if not managed properly because of its adverse smell. A certain number of migrant construction workers will enter into the project site for construction, which can lead the issues related to infectious diseases including insect borne disease, water borne disease, and sexually transmitted infections (STIs), including HIV/AIDS. The construction workers can also be infected COVID-19 virus during Pandemic period, if they do not follow strictly the instructions.

During the operation phase, falling from height related to ladder for maintenance activities which can cause fatal or permanent disabling injury is the common occupational health and safety impact. Small injuries due to slips and falls, accidents and electric shock can also happen. The electromagnetic field can be occurred due to the operations of PV modules and switchyard,

which can impact on occupational health of workers. However, this impact is insignificant because voltage level of the project is low and the project will use qualified products and modern technology for electricity generation. Workers' safety could be affected by lack of adequate Personal Protective Equipment (PPEs) and lockout-tagout system while repair and maintenance for electrical equipment of solar power plant. Domestic wastewater such as grey water and black water from the project can impact on occupational health if not managed properly because of its adverse smell. Poor waste management at control building and other buildings can also lead to the blocking of drains, which in turn can lead to flooding and unsanitary conditions within the project site. Improper housekeeping is also an important factor in causing injuries, illness and property damage that may results from hazards such as trips, slips and falls, fires and pest infestation. The operation workers and staff can also be infected COVID-19 virus during Pandemic period, if they do not follow strictly the instructions.

Overhead Transmission Line: During the construction phase, falling from height related to poles of overhead transmission line for poles erection and cable stringing which can cause fatal or permanent disabling injury is the common potential accidental injury. Use of lifting equipment for overhead transmission line stringing can also impact on occupational health and safety. Poor working conditions will damage health and put workers at risk as well as operating machinery and using construction materials for overhead transmission line construction can pose temporary hazard such as physical contact, spill, dust emission, noise and vibration. Lack of adequate Personal Protective Equipment (PPEs) and warning signs can also impact on the safety of construction workers.

During the operation phase, falling from height related to poles of overhead transmission line for maintenance activities is main occupational health and safety impact. Other impact includes lack of adequate Personal Protective Equipment (PPEs) and lockout-tagout system while repair and maintenance for overhead transmission line.

Impacts on Community Health and Safety

Solar Power Plant: During the construction phase, the common community health and safety impacts of the project include accidents due to operating and movement of construction machines, vehicles and transportation vehicles at public roads. Earth working and site leveling activities, switchyard, control building, other buildings and access road construction can generate dust, gases, noise and vibration, which can impact directly and indirectly on community health and safety in terms of nuisance and health effects. However, these impacts are insignificance because of short construction period and certain distance from adjacent villages to project site.

During the operation phase, electromagnetic field can be occurred due to the operations of PV modules and switchyard, which can impact on community health of adjacent villagers. However, this impact is insignificant because voltage level of the project is low and the project will use qualified products and modern technology for electricity generation. Although, there is a certain distance from project site to local communities, glint and glare from PV modules can impact on nearby local communities under particular conditions. Nearby villagers have high risk for electric shock due to entering into the project site without permission. Operating

management vehicles and maintenance vehicles at public roads can also impact on community health and safety.

Overhead Transmission Line: During the construction phase, main impact of community health and safety include overhead transmission line's cable stringing and poles erection activities along the route. Other impacts are operating and movement of construction vehicles and machines.

During the operation phase, maintenance activities for overhead transmission line and climbing poles of overhead transmission line by nearby villagers are main community health and safety impacts.

Fire Hazards Impacts

Solar Power Plant: During the construction phase, poor installation of electrical equipment and overloads, heating from bunched cables and damaged cables at construction workers camp and working area are common high risks of fire hazards. Improper storage of raw materials for electrical equipment and construction materials at temporary storage yard can cause fire hazards. Main sources for fire hazards also include fuel storage area, improper fuel handling and improper maintenance of construction machines and vehicles.

During the operation phase, improper and irregular maintenance of electrical equipment of solar power plant are common high risks of fire hazards. Other factors are fuel storage area, improper fuel handling, overloads, heating from bunched cables and damaged cables at switchyard, control building and other buildings.

Overhead Transmission Line: During the operation phase, improper and irregular maintenance of overhead transmission line is main fire hazard impact due to electric shock.

7.6.4 Wastes Generation Impacts

Solid Wastes Generation Impacts

Solar Power Plant: During the construction phase, rejected components and packaging materials of electrical equipment and building materials, surplus materials, papers, containers, broken bricks, solvent containers are common solid wastes. These solid wastes can be injurious to the environment through blockage of natural drains and drainage systems because these wastes may contain hazardous substances such as residue of cement, adhesive and cleaning solvents bottles. Site preparation, access road construction and leveling activities can generate construction soil wastes due to excavation as well as site clearance activities for PV modules, switchyard, control building and other building construction will also generate vegetation debris. Domestic solid wastes like garbage and organic waste from construction workers camp and construction area are other sources of solid waste generation.

During the operation phase, no operation solid waste will be disposed of from the proposed project's operation processes for electricity generation. However, domestic solid waste such as garbage, rejected stationary materials and organic waste from control building and other buildings are anticipated as common solid wastes generation.

Overhead Transmission Line: During the construction phase, site clearance activities along right of way for overhead transmission line will generate vegetation debris.

Liquid Waste Generation Impacts

Solar Power Plant: During the construction phase, common liquid waste includes cleaning construction vehicles and machines within the project site, however, it has an insignificant impact. Domestic liquid waste such as black water from toilets used by construction workers and grey water from basins and bath places in construction workers camp will be also discharged from the proposed project.

During the operation phase, the surface dust cleaning of PV modules to promote their efficiency for electricity generation and this liquid waste can contain dust, which is main source of operation liquid waste. Domestic liquid waste like black water from toilets and grey water from basins and bathrooms of control building and other buildings within the project site are other sources.

Overhead Transmission Line: No liquid waste will be generated from not only construction activities but also operation activities of overhead transmission line.

Hazardous Waste Generation Impacts

Solar Power Plant: During the construction phase, cracked or damaged PV modules due to improper installation are common hazardous waste generation of the proposed project because PV modules release toxic chemicals when cracking. Used oil disposed of from repair and maintenance of construction machines and vehicles, oil spills and leakage from refueling, fuel storage area, machineries maintenance area and parking area within the project site are other sources of hazardous waste generation.

During the operation phase, common hazardous wastes include cracked or damaged PV modules due to improper cleaning activities and maintenance activities. Uninstalled lifespanexpired PV modules and batteries when exchanging new ones are also common hazardous wastes. Used oil from box inverter all-in-one machines, oil spills and leakage from maintenance activities, vehicles, refueling and fuel storage area are other sources of hazardous waste generation.

Overhead Transmission Line: No hazardous waste will be generated from not only construction activities but also operation activities of overhead transmission line.

7.7 Impact Significance

The above-mentioned potential adverse impacts of the proposed project should be assessed in order to formulate for reducing these impacts. Therefore, the following table shows the details impact significance of potential adverse impacts of the project.

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				rse	Impact Significance
			Μ	D	Е	Р	SP	Significance
A.	Construction Phase							
1.	Impacts on Air	 Solar Power Plant: Dust emission will be generated due to site clearing, leveling and earth working activities, which will get worse during dry season Operating and movement of construction machines and vehicles such as road roller, loader, excavator, pickup truck, truck, tractor, semitrailer, concrete mixer truck and pump truck as well as operating generators and tamping machine will cause gaseous emission and dust emission Vehicles used for delivering electrical equipment and construction materials to the project site will also emit dust and gases 	4	1	2	5	35	Moderate

Table 7. 3 Details Impact Significance of Potential Adverse Impacts of the Project

No.	Potential Adverse Impacts	Project Activities	Sign	ificance	of Poten Impacts		verse	Impact Significance
			Μ	D	E	Р	SP	Significance
		 Odor from painting of control building and other buildings will also affect indoor air quality Overhead Transmission Line: 						
		 Operating and movement of construction vehicles and transportation vehicles can generate dust and gaseous emission Other sources of dust generation include site clearing, leveling and earth working activities 						
2.	Impacts on Water	 Solar Power Plant: Groundwater and surface water of nearby small creek may be contaminated by oil spillage and leakage from construction machines, construction vehicles, transportation vehicles and generators Water discharged from construction activities may also contaminate groundwater and surface water 	3	1	2	3	18	Low

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts					Impact Significance
			Μ	D	E	Р	SP	Significance
		 Concrete foundation of tracking brackets, switchyard, control building and other buildings will excavate surface layer of earth and deeply excavated foundation processes need to use cement and hardener chemicals, which will impact negatively on groundwater quality Sewage disposed of from toilets used by construction workers can also lead to groundwater pollution Groundwater pollution can be occurred due to improper temporary PV modules storage, cracked or damaged PV modules due to improper installation, improper waste storage, fuel storage, refueling, machineries maintenance and parking area Water usage demand will also increase for site clearing, site preparation, water spraying activities and other water required 						

No.	Potential Adverse Impacts	Project ActivitiesSignificance of Potential Adverse Impacts				verse	Impact Significance	
			Μ	D	E	Р	SP	Significance
		construction activities and used by construction workers						
		 Overhead Transmission Line: Water discharged from construction activities will also contaminate groundwater and nearby surface water There is negative impact on groundwater quality because of concrete foundation construction for poles of overhead transmission line 						
3.	Impacts on Soil	 Solar Power Plant: Site preparation and leveling activities for construction will disturb soil structure and formation Soil excavation for the foundation of tracking brackets, switchyard, control building and other buildings can result soil structure disturbance Consequently, it may cause an increasing soil erosion within the 	5	1	1	5	35	Moderate

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				verse	Impact Significance
			Μ	D	E	Р	SP	Significance
		 project site and release of sediments into the natural drainage system and surface water Top soil nutrient layers will be removed, lower soil will be covered and in somewhere soil layer will be mixed Oil spills and leakage from construction vehicles, generators and transportation vehicles can cause soil pollution Soil pollution can be occurred due to improper temporary PV modules storage, cracked or damaged PV modules released from improper installing, improper waste storage, fuel storage, refueling, machineries maintenance and parking area Overhead Transmission Line: Soil excavation for the foundation construction for poles of overhead 						

		Project Activities	Significance of Potential Adverse Impacts				Impact Significance	
			Μ	D	Е	Р	SP	Significance
		 transmission line will cause soil structure and formation disturbance Stringing cables for overhead transmission line will also disturb soil structure and upper soil layer 						
4.	Noise and Vibration Impacts	 Solar Power Plant: Operating and movement of construction machines and vehicles such as road roller, loader, excavator, pickup truck, truck, tractor, semitrailer, concrete mixer truck and pump truck as well as operating generators and tamping machine are main sources of noise and vibration generation Improper mobilization of construction machines and vehicles, unloading electrical equipment, construction materials and other equipment will also cause noise pollution Overhead Transmission Line: 	4	1	1	5	30	Moderate

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts			verse	Impact Significance	
			Μ	D	Ε	Р	SP	Significance
		 Improper unloading electrical equipment and cables for overhead transmission line will generate noise and vibration Other noise generation sources include operating and movement of construction machines and vehicles for erecting poles and stringing cables 						
5.	Impacts on Occupational Health and Safety	 Solar Power Plant: Falling from height related to ladder which can cause fatal or permanent disabling injury is the common potential accidental injury Small injuries due to slips and falls, accidents and electric shock can also occur as the effects of mismanagement Improper management of construction activities in erection and installation of electrical equipment, metal grinding, welding and cutting, concrete work, piling, 	5	1	1	4	28	Low

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts									s Impact	Impact Significance
			Μ	D	E	Р	SP	Significance					
		 access roads construction, high-speed vehicles driving, absence of proper traffic sign and warning sign board can impact negatively on the workers' occupational health and safety Poor working conditions will damage health and put workers at risk as well as operating machinery and using construction materials in the construction site can pose temporary hazard such as physical contact, spill, dust emission, noise and vibration Construction workers' safety could be also affected by lack of adequate Personal Protective Equipment (PPEs) Domestic wastewater such as grey water and black water discharged by construction workers can impact on worker's health if not managed properly 											

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts					-					Impact Significance
			Μ	D	E	Р	SP	Significance					
		 A certain number of migrant construction workers will enter into the project site for construction, which can lead the issues related to infectious diseases including insect borne disease, water borne disease, and sexually transmitted infections (STIs) The construction workers can also be infected COVID-19 virus during Pandemic period, if they do not follow strictly the instructions 											
		Overhead Transmission Line:											
		 Falling from height related to poles of overhead transmission line for poles erection and cable stringing which can cause fatal or permanent disabling injury is the common potential accidental injury Use of lifting equipment for overhead transmission line stringing can also impact on occupational health and safety 											

No.	Potential Adverse Impacts	npacts Project Activities Significance of Potential Adverse Impacts				verse	Impact Significance	
			Μ	D	Ε	Р	SP	Significance
		 Poor working conditions will damage health and put workers at risk as well as operating machinery and using construction materials for overhead transmission line construction can pose temporary hazard such as physical contact, spill, dust emission, noise and vibration Lack of adequate Personal Protective Equipment (PPEs) and warning signs can also impact on the safety of construction workers 						
6.	Impacts on Community Health and Safety	 Solar Power Plant: Common community health and safety impacts of the project include accidents due to operating and movement of construction machines, vehicles and transportation vehicles at public roads Earth working and site leveling activities, switchyard, control 	4	1	2	4	28	Low

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts			verse	Impact Significance	
			Μ	D	E	Р	SP	Significance
		 building, other buildings and access road construction can generate dust, gases, noise and vibration, which can impact directly and indirectly on community health and safety in terms of nuisance and health effects Overhead Transmission Line: Main impact of community health and safety include overhead transmission line's cable stringing and poles erection activities along the route Other impacts are operating and movement of construction vehicles and machines 						
7.	Fire Hazard Impacts	• Poor installation of electrical equipment and overloads, heating from bunched cables and damaged cables at construction workers camp and working area are common high risks of fire hazards	5	1	1	4	28	Low

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				verse	Impact Significance
			Μ	D	Ε	Р	SP	Significance
8.	Solid Waste Generation Impacts	 Improper storage of raw materials for electrical equipment and construction materials at temporary storage yard can cause fire hazards Main sources for fire hazards also include fuel storage area, improper fuel handling and improper maintenance of construction machines and vehicles Solar Power Plant: Rejected components and packaging materials of electrical equipment and building materials, surplus materials, papers, containers, broken bricks, solvent containers are common solid wastes These solid wastes can be injurious to the environment through blockage of natural drains and drainage systems because these wastes may contain hazardous substances such as residue of 	4	1	1	5	30	Moderate

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				verse	Impact Significance
			Μ	D	E	Р	SP	Significance
		 cement, adhesive and cleaning solvents bottles Site preparation, access road construction and leveling activities can generate construction soil wastes due to excavation Site clearance activities for PV modules, switchyard, control building and other building construction will also generate vegetation debris Domestic solid wastes like garbage and organic waste from construction area are other sources of solid waste generation Overhead Transmission Line: Site clearance activities along right of way for overhead transmission line will generate vegetation debris 						

No.	Potential Adverse Impacts	Project Activities	Signi		of Poten Impacts			Impact Significance
			Μ	D	Ε	Р	SP	Significance
9.	Liquid Waste Generation Impacts	 Common liquid waste includes cleaning construction vehicles and machines within the project site Domestic liquid waste such as black water from toilets used by construction workers and grey water from basins and bath places in construction workers camp will be also discharged 	2	1	1	3	12	Very Low
10.	Hazardous Waste Generation Impacts	 Cracked or damaged PV modules due to improper installation are common hazardous waste generation of the proposed project because PV modules release toxic chemicals when cracking Used oil disposed of from repair and maintenance of construction machines and vehicles, oil spills and leakage from refueling, fuel storage area, machineries maintenance area and parking area within the project site are other 	4	1	1	4	24	Low

No.	Potential Adverse Impacts	Project Activities	Signi	ificance	of Poten Impacts		verse	Impact Significance
			Μ	D	E	Р	SP	Significance
		sources of hazardous waste generation						
В.	Operation Phase			•				
1.	Impacts on Air	 Solar Power Plant: Gaseous emission from office vehicles, maintenance vehicles, generators, refrigerators and air conditioning system of the project is anticipated, although, dust emission due to operation activities of the project is insignificant Odor and smoke can also be emitted from kitchen used by workers and staff 	3	4	2	3	27	Low
		 Overhead Transmission Line: Dust and gases can be only generated by operating and movement of maintenance vehicles 						
2.	Impacts on Water	• Groundwater and surface water contamination can be occurred due to oil and waste spillage and	4	4	2	4	40	Moderate

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				T	verse	Impact Significance
			Μ	D	E	Р	SP	Significance	
		 leakage from box inverter all-in- one machines accident, improper waste storage, fuel storage and refueling Poor waste management may also lead to blocking of drains, which will cause to flooding and unsanitary conditions within the project site Improper handling of cracked or damaged PV modules due to improper cleaning and maintenance activities and uninstalled lifespan- expired PV modules and batteries when exchanging new PV modules and batteries are other sources of groundwater pollution because these PV modules release toxic chemicals when cracking Water consumption will increase due to the surface dust cleaning of PV modules to promote their efficiency for electricity generation 							

No.	Potential Adverse Impacts	Project Activities	Signi	verse	Impact Significance			
			Μ	D	E	Р	SP	biginiteuriee
3.	Impacts on Soil	 Improper handling of cracked or damaged PV modules due to improper cleaning and maintenance activities and uninstalled lifespan- expired PV modules and batteries when exchanging new PV modules and batteries are main drivers of soil contamination because these PV modules release toxic chemicals when cracking Leakage from improper waste storage, oil spillage and leakage from box inverter all-in-one machines accident, fuel storage and refueling will cause soil pollution 	3	4	1	3	24	Low
4.	Noise Impacts	 Solar Power Plant: Noise will be generated by movement of management vehicles and maintenance vehicles and operating generators Other sources include operating box inverter all-in-one machines Overhead Transmission Line: 	3	4	1	3	24	Low

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				/erse	Impact Significance
			Μ	D	E	Р	SP	Significance
		Main source of noise generation is only from operating maintenance and management vehicles						
5.	Impacts on Occupational Health and Safety	 Solar Power Plant: Falling from height related to ladder for maintenance activities which can cause fatal or permanent disabling injury is the common occupational health and safety impact Small injuries due to slips and falls, accidents and electric shock can also happen The electromagnetic field can be occurred due to the operations of PV modules and switchyard, which can impact on occupational health of workers Workers' safety could be affected by lack of adequate Personal Protective Equipment (PPEs) and lockout-tagout system while repair 	5	4	1	4	40	Moderate

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				T.	verse	Impact Significance
			Μ	D	E	Р	SP	Significance	
		 and maintenance for electrical equipment Domestic wastewater such as grey water and black water from the project can impact on occupational health if not managed properly because of its adverse smell Poor waste management at control building and other buildings can also lead to the blocking of drains, which in turn can lead to flooding and unsanitary conditions within the project site Improper housekeeping is also an important factor in causing injuries, illness and property damage that may results from hazards such as trips, slips and falls, fires and pest infestation The operation workers and staff can also be infected COVID-19 virus during Pandemic period, if they do not follow strictly the instructions 							

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				lverse Impact Significanc	—
			Μ	D	Ε	Р	SP	Significance
		 Overhead Transmission Line: Falling from height related to poles of overhead transmission line for maintenance activities is main occupational health and safety impact Other impact includes lack of adequate Personal Protective Equipment (PPEs) and lockouttagout system while repair and maintenance for overhead transmission line 						
6.	Impacts on Community Health and Safety	 Solar Power Plant: Electromagnetic field can be occurred due to the operations of PV modules and switchyard, which can impact on community health of adjacent villagers Although, there is a certain distance from project site to local communities, glint and glare from PV modules can impact on nearby 	4	4	2	4	40	Moderate

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				verse	Impact Significance
			Μ	D	Ε	Р	SP	Significance
		 local communities under particular conditions Nearby villagers have high risk for electric shock due to entering into the project site without permission Operating management vehicles and maintenance vehicles at public roads can also impact on community health and safety Overhead Transmission Line: Maintenance activities for overhead transmission line and climbing poles of overhead transmission line by nearby villagers are main community health and safety impacts 						
7.	Fire Hazard Impacts	Solar Power Plant:• Improperand irregularmaintenanceof electricalequipment of solar power plant arecommon high risks of fire hazards	5	4	1	4	40	Moderate

No.	Potential Adverse Impacts	Project Activities	Signi		of Poten Impacts		verse	Impact Significance
			Μ	D	E	Р	SP	Significance
		 Other factors are fuel storage area, improper fuel handling, overloads, heating from bunched cables and damaged cables at switchyard, control building and other buildings Overhead Transmission Line: Improper and irregular maintenance of overhead transmission line is main fire hazard impact due to electric shock 						
8.	Solid Waste Generation Impacts	• Domestic solid waste such as garbage, rejected stationary materials and organic waste from control building and other buildings are anticipated as common solid wastes generation	2	4	1	3	21	Low
9.	Liquid Waste Generation Impacts	• Surface dust cleaning of PV modules to promote their efficiency for electricity generation and this liquid waste can contain dust, which is main source of operation liquid waste	3	4	1	5	40	Moderate

No.	Potential Adverse Impacts	Project Activities	Significance of Potential Adverse Impacts				verse	Impact Significance
			Μ	D	Ε	Р	SP	Significance
		• Domestic liquid waste like black water from toilets and grey water from basins and bathrooms of control building and other buildings within the project site are other sources						
10.	Hazardous Waste Generation Impacts	 Common hazardous wastes include cracked or damaged PV modules due to improper cleaning activities and maintenance activities Uninstalled lifespan-expired PV modules and batteries when exchanging new ones are also common hazardous wastes Used oil from box inverter all-inone machines, oil spills and leakage from maintenance activities, vehicles, refueling and fuel storage area are other sources of hazardous waste generation 	4	4	1	4	36	Moderate

During the *construction phase*, impacts on air, soil, noise and vibration impacts and solid waste generation impacts are categorized as **Moderate Impacts** and other impacts such as impacts on water, occupational health and safety, community health and safety, fire hazards impacts and hazardous waste generation impacts are assessed as **Low Impacts** and liquid waste generation impact is considered as **Very Low Impact** as per the results of impact assessments. During the *operation phase*, impacts on water, occupational health and safety, community health and safety, fire hazard impacts, liquid waste generation and hazardous waste generation impacts are categorized as **Moderate Impacts** and other impacts like impacts on air, soil, noise impacts and solid waste generation impacts are assessed as **Low Impacts** according to the results of impact assessments. The following figure illustrates detail impact significances of potential adverse impacts of the proposed project.

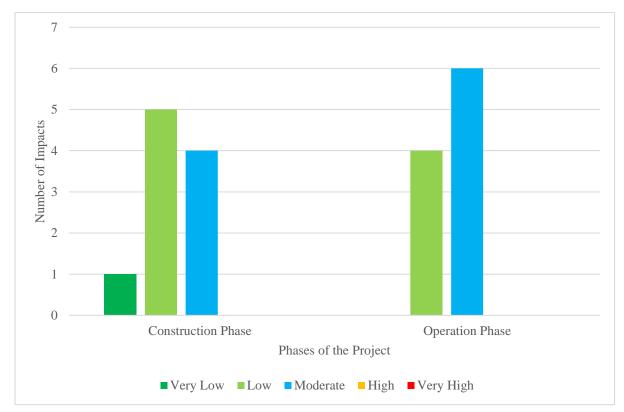


Figure 7. 2 Impact Significance of Potential Adverse Impacts of the Proposde Project

7.8 Mitigation Measures

7.8.1 Mitigation Measures for Impacts on Environmental Resources

Mitigation Measures for Impacts on Air

Solar Power Plant: During the construction phase, regular water spraying on road ways and working ground such as earth working, leveling and excavation area must be carried out to increase humidity of the working place. If possible, access roads of the project should be paved in order to control dust emission. The project proponent must instruct vehicle drivers to control speed of construction vehicles and transportation vehicles within the project site for controlling dust emission. Transportation vehicles must need to install proper covers when carrying soil, sand and cement to avoid falling down along route of transportation and dust emission control.

On extremely windy days, construction activities and earth working, leveling and excavation activities which generate excessive dust must be avoided to reduce dust generation. Personal Protective Equipment (PPEs) such as masks and dust respirators must be provided for construction workers who work at intensive dust generation area. Temporary building enclosures (green shade net fencing) must be installed at intensive dust generated working area in order to control dust emission from the project to nearby local community. With regards to the gaseous emission, regular inspection and proper management for the construction machines, vehicles and transportation vehicles must be implemented. The project proponent must instruct to the construction workers to turn off the construction machines when not in use and stop the engine of transportation vehicles while unloading the electrical equipment and construction materials.

During the operation phase, access roads without concrete pavement shall be covered with gravel in order to prevent dust emissions. Gaseous emission from the operation of management vehicles, maintenance vehicles, generators, refrigerators and air conditioning systems can be minimized by implementing regular maintenance and inspection. The project proponent must install good ventilation system at the control building and other buildings to reduce adverse impacts of indoor air quality. Some shady trees must be planted to reduce impacts on air of the project.

Overhead Transmission Line: During the construction phase of extremely windy days, overhead transmission line construction activities, earth working and excavation activities which generate excessive dust must be avoided to control dust generation. Temporary building enclosures (green shade net fencing) must be installed at intensive dust generated working area in order to control dust emission to nearby local community.

Mitigation Measures for Impacts on Water

Solar Power Plant: During the construction phase, earth working, leveling and excavation activities must be avoided during the rainy days to control surface runoff following the heavy rain for reducing surface water and groundwater contamination. Site leveling should be done with minimum alteration in contour level to prevent natural drainage system of the project. Regular inspection and proper management for the generators, construction machines, vehicles and transportation vehicles must be implemented to prevent oil leak and spillage. The exit of runoff from the project site to the adjacent surrounding area must be restricted to prevent surface runoff scattering. A total of 4 toilets and 2 septic tanks are provided for the construction workers to reduce impacts on water. Awareness and trainings for fuel handling and waste management must be provided for the construction workers. Waste from construction activities, domestic solid and liquid waste shall not be disposed into the adjacent small creek. The project proponent must carry out systematic groundwater usage in construction activities to prevent depletion of groundwater.

During the operation phase, PV modules cleaning and maintenance activities must be carried out properly in order to prevent damaging modules. Cracked or damaged PV modules and uninstalled lifespan-expired PV modules and batteries when exchanging must be disposed with

adequate packaging at waste management authorities or service providers, in line with the instructions of the government authorities. Direct burry and open burning of these PV modules and batteries must be strictly prohibited. HSE Manager must monitor handling, stockpiling and disposal of PV modules and batteries as per monitoring plan. Box inverter all-in-one machines, management vehicles, maintenance vehicles and generators must be inspected and maintained regularly to reduce oil spillage. Refueling must be done properly and the project proponent must install proper drainage system within the project site to reduce impacts on water. The drainage system must be managed properly by regular checking and cleaning drains. Adequate toilets, septic tanks and basins must be provided for the operation workers and staff. Direct disposing domestic solid and liquid waste from control building and other buildings shall not be disposed into the drainage system and adjacent small creek to prevent blocking.

Overhead Transmission Line: During the construction phase, domestic solid, liquid wastes and water discharged from construction activities shall not be discharged into the natural drains and adjacent small creek to prevent blocking and surface water contamination.

Mitigation Measures for Impacts on Soil

Solar Power Plant: During the construction phase, systematic concrete mixing processes for brackets foundation of solar PV modules, switchyard, control building and other buildings must be applied and earth working, leveling and excavation activities must be carried out properly. Modernized construction machines and vehicles shall be used for the construction activities of the project. These machines and vehicles must be maintained regularly and isolated machineries maintenance area must be identified with paved ground in the project. Leak-proof fuel containers with secondary containments must be used in fuel storage area. Refueling must be done carefully for preventing oil spills and leakage. Awareness and trainings for fuel handling and waste management must be provided for the construction workers. PV modules installation must be carried out properly in order to prevent damaging modules. Cracked or damaged PV modules must be disposed with adequate packaging at waste management authorities or service providers, in line with the instructions of the government authorities. Direct burry and open burning of these PV modules must be strictly prohibited. HSE Manager must monitor handling, stockpiling and disposal of PV modules as per monitoring plan. Electrical equipment and construction materials storage yard must be defined with impervious surface to prevent seepage into the soil layer. A total of 4 toilets and 2 septic tanks are provided for the construction workers to reduce impacts on soil. Some shady trees must be planted to reduce soil erosion and restore top soil layer.

During the operation phase, PV modules cleaning and maintenance activities must be carried out carefully in order to prevent damaging PV modules. Cracked or damaged PV modules and uninstalled lifespan-expired PV modules and batteries when exchanging must be disposed with adequate packaging at waste management authorities or service providers, in line with the instructions of the government authorities. Direct burry and open burning of these PV modules and batteries must be strictly prohibited. HSE Manager must monitor handling, stockpiling and disposal of PV modules and batteries as per monitoring plan. Fuel storage area and generators area must be designed with impervious surface in order to prevent seepage into soil layer.

Electrical equipment maintenance, especially for box type inverter all-in-one machines must be carried out systematically by technicians and experts. Temporary domestic waste storage area, fuel storage area and switchyard must be inspected regularly to reduce impacts on soil. The drainage system must be designed and managed properly by regular checking and cleaning drains. Adequate toilets, septic tanks and basins must be provided for the operation workers and staff.

Overhead Transmission Line: During the construction phase, systematic concrete mixing processes in foundation construction for overhead transmission line and earth working and excavation activities must be carried out properly. Proper management must be needed for cable stringing and vegetation clearance along right of way of overhead transmission line to reduce impacts on soil.

Mitigation Measures for Noise and Vibration Impacts

Solar Power Plant: During the construction phase, construction machines, vehicles and generators used in construction activities must be inspected and maintained regularly to control noise and vibration generation. Prior notification for local community is needed for excessive noise and vibration generated construction activities. Personal Protective Equipment (PPEs) such as earplugs and earmuffs must be provided for construction workers who work in intensive noise generated area. The project proponent must instruct transportation vehicles' drivers to switch off engines while unloading materials and to avoid gunning of vehicle engines or hooting when passing through sensitive areas such as schools and hospitals along transportation routes. Unloading electrical equipment and construction materials must be done properly. All generators and heavy-duty construction equipment must be insulated or placed in enclosures to minimize ambient noise levels. Noise and vibration generated construction activities must be carried out at night, if possible.

During the operation phase, generators, box inverter all-in-one machines, management vehicles and maintenance vehicles must be inspected and maintained regularly to reduce noise pollution. Silence-type generator is recommended to use and some shady trees must be planted to reduce noise impacts. On the other hand, no specific mitigation measures are required to reduce vibration impacts because all of the electricity generation processes from ground mounted solar power plant and electricity distributing processes to the Myogyi Substation via overhead transmission line do not generate vibration significantly.

Overhead Transmission Line: During the construction phase, prior notification for local community is needed for excessive noise and vibration generated construction activities. The project proponent must instruct transportation vehicles' drivers to avoid gunning of vehicle engines or hooting when passing through sensitive areas such as schools and hospitals across transportation routes. Noise and vibration generated construction activities must not be carried out at night, if possible.



Figure 7. 3 Silence Type Generator

7.8.2 Mitigation Measures for Impacts on Ecological Resources

Mitigation Measures for Impacts on Terrestrial Ecology

Solar Power Plant: Vegetation clearance beyond project site boundary of ground mounted solar power plant must be prohibited strongly. Introduction of exotic species by migrant construction and operation workers shall not be allowed during the construction and operation phase of the project.

Overhead Transmission Line: Vegetation clearance within right of way of overhead transmission line must be minimized as much as possible and clearance beyond right of way must be prohibited.

Mitigation Measures for Impacts on Aquatic Ecology

There is no marine park, coastal resource, mangrove area as well as significant water body such as river, lake and reservoir within the scope of study area for the proposed project. However, a small creek, namely the Nga Mwal Creek passes adjacent to the project and waste from construction activities and domestic waste shall not be disposed into the surface water body during construction and operation phase.

7.8.3 Mitigation Measures for Impacts on Human

Mitigation Measures for Occupational Health and Safety Impacts

Solar Power Plant: During the construction phase, personal fall restraint system must be provided for installation workers who are working at height. Lockout-tagout system must be used for installation of electrical equipment. The project proponent provides Personal Protective Equipment (PPEs) such as safety helmets, splash goggles, dust respirators, ear muffs, safety gloves, reflected safety suits and safety boots for all construction workers to reduce occupational health and safety impacts. The project proponent must monitor regularly whether construction workers use PPEs adequately or not for ensuring safe working site. Besides, safety notices and emergency contact numbers of the Fire Services Department,

Hospitals and Police Stations and contact persons for emergency cases must be tagged at noticeable places of the project site. For the safety of construction workers, project proponent must provide adequate safety measures, including availability of first-aid facilities in case of emergency and develop a plan to send the injured workers to the nearest clinics or hospitals. First aid training, safety training, firefighting training, electrical equipment installation training and other essential trainings for construction activities must be arranged for all construction workers. Safety induction meetings must provide for every fresh worker. Construction machines and construction vehicles must be operated by trained and licensed industrial machine operators. Proper management such as checking all electrical cords, cables and do not use overload voltage must be carried out. The project proponent must prepare health and safety management plan for construction workers based on the EMP in Myanmar language and any other language that construction workers can read and display prominently at the project site. The project proponent provides purified drinking water to prevent health risk of workers. Especially, all construction workers must follow the instructions to prevent COVID-19 virus infection during pandemic period.

During the operation phase, personal fall restraint system must be provided for maintenance workers who are working at height. Lockout-tagout system must be used for maintenance of electrical equipment. The project proponent must provide Personal Protective Equipment (PPEs) such as safety helmets, safety gloves, reflected safety suits and safety boots for all maintenance workers to reduce occupational health and safety impacts. The project proponent must monitor regularly whether maintenance workers use PPEs adequately or not for ensuring safe working site. Besides, safety notices and emergency contact numbers of the Fire Services Department, Hospitals and Police Stations and contact persons for emergency cases must be tagged at noticeable places of the project site. For the safety of maintenance workers, project proponent must provide adequate safety measures, including availability of first-aid facilities in case of emergency and develop a plan to send the injured workers to the nearest clinics or hospitals. First aid training, safety training, firefighting training, electrical equipment repairs and maintenance training and other essential trainings for operation processes of electricity generation and distributing must be arranged for all workers. All energized electrical equipment of the project must be marked with warning signs. Proper management for electricity generation and distributing such as checking all electrical cords, cables and do not use overload voltage must be carried out. The voltage level of the project is low and the project will use qualified products and modern technology for electricity generation, therefore, the power frequency electromagnetic field generated has insignificant impacts on occupational health and safety. Moreover, housekeeping staffs must be trained and assigned for regular cleaning and housekeeping to prevent accidents due to poor housekeeping in the project. The project proponent must manage the drainage systems of the project properly and provide purified drinking water to prevent health risk of workers. Especially, all operation workers and staff must follow the instructions to prevent COVID-19 virus infection during pandemic period.

Overhead Transmission Line: During the construction phase, personal fall restraint system must be provided for overhead transmission line installation workers who are working at height. The project proponent provides Personal Protective Equipment (PPEs) such as safety helmets, splash goggles, dust respirators, ear muffs, safety gloves, reflected safety suits and

safety boots for all construction workers to reduce occupational health and safety impacts. The project proponent must monitor regularly whether construction workers use PPEs adequately or not for ensuring safe working site. Cable stringing processes must be carried out properly to reduce occupational health and safety impacts. Construction machines and construction vehicles must be operated by trained and licensed industrial machine operators and regular maintenance and inspection is needed.

During the operation phase, personal fall restraint system must be provided for overhead transmission line maintenance workers who are working at height. The project proponent must provide Personal Protective Equipment (PPEs) such as safety helmets, safety gloves, reflected safety suits and safety boots for all maintenance workers to reduce occupational health and safety impacts. The project proponent must monitor regularly whether maintenance workers use PPEs adequately or not for ensuring safe working site.



Prepared by E Guard Environmental Services Co., Ltd.



Figure 7. 4 Tagged Safety Signages in the Project

Table 7. 4 Types of PPEs and Their Functions

Function of PPEs	Feature and Characteristics							
Protective Goggles (Suitable for protection from dus	st, particle, chips, chemical							
splattering)	splattering)							
Goggles with direct vents are suitable for protection								
from chemical splattering or smoke.								
Hearing Protection								
Cotton earplugs: disposable earplugs for short- term								
use – not suitable for high noise levels	00							
Earmuffs: They offer a high level of sound								
reduction and are suitable for high noise levels.	# *							
They can be used in combination with a safety								
helmet.								
Respiratory Protection								

Function of PPEs	Feature and Characteristics
Dust mask: lightweight mask that is fitted over the	
nose and mouth and secured behind the head with	
elastic.	
Head Protection	
Use head gear which conforms to recognized safety	
standards	1
	e de la companya de l
Hand and Arm Protection	
Gloves for common tasks (cotton/ leather)	
Foot Protection	
Select footwear that fits the purpose and	
conforms to recognized safety standards.	
Body Protection	
Reflective clothing: For working in busy traffic:	
brightly-colored reflective clothing can increase the visibility of employees and reduce their chances of	
being struck by vehicles or machinery	
being struck by venicles of machinery	
High fall protective equipment (personal fall	
restraint system): to prevent construction workers	
from falling off of overhead platforms, elevated	
work stations or into holes in the floor and walls.	🥤 💘 😹 👯 /

Mitigation Measures for Community Health and Safety Impacts

Solar Power Plant: During the construction phase, construction vehicle drivers and transportation vehicle drivers must drive carefully with low speed at public road while mobilizing, transporting electrical equipment and construction materials to reduce community health and safety impacts. Public road which is adjacent to the project site used for transportation must be cleaned and repaired, if damaged after the construction period.

During the operation phase, voltage level of the project is low and the project will use qualified products and modern technology for electricity generation, therefore, the power frequency electromagnetic field generated has insignificant impacts on community health and safety. The project proponent must follow international standards to generate electricity and distribute to Myogyi Substation. Before PV modules installation, project proponent must assess glint and glare on nearby local community and consult with experts to reduce glint and glare impacts. Safety notices and warning signs must be tagged at the fence of the project site in order to prohibit local people entering the project area without permission.

Overhead Transmission Line: During the construction phase, prior notification for local community is needed for cable stringing and poles construction activities for overhead transmission line. These activities must be done properly to reduce community health and safety impacts.

During the operation phase, safety notices and warning signs must be tagged at poles of overhead transmission line to prohibit local people climbing poles.

Mitigation Measures for Fire Hazard Impacts

Solar Power Plant: During the construction phase, regular inspection and maintenance for construction machines, vehicles, generators and electrical system of construction worker camps must be carried out. Fire extinguishers must be installed at storage yard, fuel storage area, generators, construction worker camps and temporary office building. A total of 21 fire extinguishers, 2 sets of fire hose reels, 2 fire hydrants and a fire alarm system will be installed in the project for firefighting. Firefighting equipment must be inspected regularly. Water for firefighting must be stored adequately and properly with storage tanks. Firefighting training and fire drills must be provided for all construction workers in order to extinguish fire cases. Besides, safety notices and emergency contact numbers of the Fire Services Department, Hospitals and Police Stations and contact persons for emergency cases must be tagged at noticeable places of the project site. An assembly point must be assigned for emergency cases to gather construction workers and smoking must be strongly prohibited in the project site.

During the operation phase, regular maintenance activities must be implemented regularly and properly for electrical equipment of ground mounted solar power plant to protect fire hazards. Fire extinguishers must be installed at fuel storage area, generators, switchyard, control building and other buildings. A total of 2 sets of fire hose reels, 2 fire hydrants and a fire alarm system will be installed in the project. Firefighting equipment must be inspected regularly. Especially, dry powder type fire extinguishers must be installed to extinguish electrical fire and water shall not be used. Firefighting training and fire drills must be provided for all workers in order to extinguish fire cases. Fire protection lane must be defined around the project site to prevent fire in dry season. Water must be stored adequately and properly with fire tanks for other type of fire cases. An assembly point must be assigned at switchyard for emergency cases to gather workers and smoking must be strongly prohibited in the project site. Emergency routes and exists must be designated at control building and other buildings, these must not be blocked. Besides, safety notices and emergency contact numbers of the Fire Services

Department, Hospitals and Police Stations and contact persons for emergency cases must be tagged at noticeable places of the project site.

Overhead Transmission Line: During the operation phase, maintenance activities must be implemented regularly and properly for overhead transmission line to protect electric shock and fire hazards.



Figure 7. 5 Firefighting Equipment and Assembly Point Singage

7.8.4 Mitigation Measures for Waste Generation Impacts

Mitigation Measures for Solid Waste Generation Impacts

Solar Power Plant: During the construction phase, the project proponent must calculate detail requirement of electrical equipment and construction raw materials for purchasing to reduce

solid waste generation. Recycling, reuse and refurbishment of solid waste will reduce the amount of construction waste other than disposal. Vegetation debris generated from land clearance activities must be collected at separate place and excavated soil must be reused at other places of the project as soil filing and leveling activities. The project proponent must designate temporary waste disposal area within the project, before final disposal and these wastes must be segregated by using different appropriate waste bins. Domestic solid waste like garbage and kitchen waste must not be disposed directly into the drains and adjacent small creek to prevent drainage block. Burning and landfilling solid waste at the project site must be strictly prohibited and final disposal must be transferred to the Township Municipal.

During the operation phase, there is no operation solid waste generation from electricity generation and distributing processes of the proposed project. However, the project proponent must designate temporary waste disposal area within the project for domestic waste, before final disposal. Domestic solid wastes from control building and other buildings must be segregated by using different appropriate waste bins. Burning and landfilling domestic solid waste at the project site and disposed of into the adjacent small creek must be strongly prohibited and final disposal must be transferred to the Township Municipal.

Overhead Transmission Line: During the construction phase, vegetation debris generated from land clearance activities along right of way of overhead transmission line must be collected at separate place and excavated soil must be reused as soil filing and leveling activities.

Mitigation Measures for Liquid Waste Generation Impacts

During the construction phase, sanitation facilities such as toilets, washing basins and septic tanks must be provided adequately. Therefore, a total of 4 toilets and 2 septic tanks are provided for construction workers in order to control domestic wastewater.

During the operation phase, the project proponent must install proper drainage system within the project site to reduce liquid waste generation impacts. Sanitation facilities such as toilets, washing basins and septic tanks must be provided adequately for operation workers and staff in order to control domestic wastewater.

Mitigation Measures for Hazardous Waste Generation Impacts

During the construction phase, systematic storage and handling are needed for fuel and lubricants used in construction machines and vehicles. Awareness and trainings for fuel handling and waste management must be provided for the construction workers. Used oil must be disposed of by collecting with leak proof containers and isolated machineries maintenance area must be identified with paved ground in the project. PV modules installation must be carried out properly in order to prevent damaging modules. Cracked or damaged PV modules must be disposed with adequate packaging at waste management authorities or service providers, in line with the instructions of the government authorities. Direct burry and open burning of these PV modules must be strictly prohibited. HSE Manager must monitor handling, stockpiling and disposal of PV modules as per monitoring plan. Residual cement, solvent-based paints and other lubricants must be collected separately at designated area and final disposal of

hazardous waste must be transferred to the hazardous waste service providers, recognized by Township Municipal and Shan State ECD.

During the operation phase, systematic storage and handling is needed for fuel and lubricants. Awareness and trainings for fuel handling and waste management must be provided for the workers and staff. Cracked or damaged PV modules, uninstalled lifespan-expired PV modules and batteries due to exchanging new PV modules and batteries at the time of extending operation period of the project must be disposed with adequate packaging at waste management authorities or service providers, in line with the instructions of the government authorities. Direct burry and open burning of these PV modules and batteries must be strictly prohibited. HSE Manager must monitor handling, stockpiling and disposal of PV modules and batteries as per monitoring plan. Used oil must be disposed of by collecting with leak proof containers and final disposal of hazardous waste must be transferred to the hazardous waste service providers, recognized by Township Municipal and Shan State ECD.

8. Institutional Requirement and Environmental Management Plan (EMP)

8.1 Institutional Requirement

This Environmental Management Plan (EMP) report is prepared as an environmental management framework for Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project. The environmental management practices, procedures and responsibilities are defined herein to get full compliance with the existing environmental policy, laws, rules and instructions of the Republic of the Union of Myanmar. The project proponent shall appoint one Health, Safety and Environment (HSE) Officer throughout the life span of the project. The HSE Manager will review and update this plan at least one time annually to cover all potential impacts, mitigations and modifications as necessary. He will manage the sub-contractors for all HSE matters of the project at construction phase and revisions will be made as needed throughout the year. Myogyi Investment Holdings Limited is responsible party for this Environmental Management Plan of Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project. Moreover, if the cost estimation for the implementation of Environmental Management Plan and Environmental Monitoring Plan does not fully cover the practical solutions stated in this report at the time of implementation, Myogyi Investment Holdings Limited will add additional funds to get the target of these plans through the project lifespan. Any suggestions, comments and questions must be directed to Myogyi Substation 20 MWac Ground Mounted Solar Power Plant Project. Myogyi Investment Holdings Limited had made commitment that it will construct and operate the project in line with the commitments made and implement Environmental Management Plans (EMP) and mitigation measures that are mentioned in this EMP report, prepared by E Guard Environmental Services Co., Ltd. for the project. The project proponent and the sub-contractors also commit to work out their best not to cause any impacts on social and environment during the construction and operation phases of the project by implementing the appropriate mitigation measures described in this EMP report and if any impacts that are not anticipated in the report occur, appropriate mitigation measures must be implemented accordingly.

8.2 Environmental Management Plan

The Environmental Management Plan (EMP) prepared for the proposed project covers the anticipated impacts of the project, mitigation measures, management and monitoring plans during each of the phases:

- Construction Phase and
- Operation Phase

The objectives of EMP areas are as follows:

- Identify the possible environmental impacts due to implementation the activities of the project;
- Develop measures to minimize, mitigate and manage these impacts and
- Estimate the budget of EMP for each phase.

Myogyi Investment Holdings Limited must manage the development of the proposed project by implementing this EMP, which is comprised the following parts:

• Environmental Management Plan

- Environmental Monitoring Plan
- Corporate Social Responsibility Plan
- Firefighting Plan
- Emergency Preparedness and Response Plan and
- Grievance Redress Mechanism

Responsible Persons for EMP and Mitigation Measures

Implementation of the EMP, management practices and mitigation measures are the responsibility of all site personnel: however, key personnel (Project Director, Project Manager, HSE Director, Ministry of Natural Resources and Environmental Conservation (MONREC)) are main responsible persons for communicating environmental matters and ensuring management practices and procedures are being implemented. The list of responsible persons for implementing EMP and mitigation measures are described in the following tables in terms of their name, position, department and responsibilities.

No.	Name	Position	Department	Responsibilities and Duties	
1.	Mr. Bing Shuai	Project Director		 Implementation of the EMP Supervision and management of the implementation of EMP 	
2.	Mr. Zhu Peng	Construction Manager	ited	ited	 Implementation of the EMP Supervision and monitoring of the implementation of EMP
3.	Mr. Bao Lei	HSE Manager	Myogyi Investment Holdings Limited	 Implementation of the EMP Oversight of overall implementation of the project environmental activities Supervision and monitoring of the implementation of EMP Supervision, monitoring and performing of Health and safety for workers 	
4.	U Kyaw Kyaw Linn	Translator	My	• Translation to Myanmar Language for communication between Project Director, Construction Manager, HSE Manager and workers, nearby community and other local stakeholders	
5.	Members of MONREC	Department	MONREC	• Monitoring and inspection of projects to determine compliance with all environmental and social requirements	

Table 8. 1 Responsible Persons for EMP and Mitigation Measures

No.	Name	Position	Department	Responsibilities and Duties
No.	Name	Position	Department	 The Ministry may impose penalties and/ or require the project proponent to undertake corrective action Where, the Ministry views that the project is not in compliance, it shall Promptly inform the project proponent Indicate specific noncompliances of the project environmental and social requirements; and Specify a time period for the project proponent to bring the project into compliance In the event of noncompliance Inform the project proponent indicating the specific noncompliances with environmental and social requirements; Where a project is not in compliance or not likely to comply with its environmental and social requirements, take enforcement
				 requirements, take enforcement action including: Suspension of project operation;
				and • Employing third parties to
				correct non-compliance Source: Environmental Impact
				Assessment Procedure (2015).

The detail Environmental Management Plans for the proposed project is described in the following tables.

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
1.	Impacts on air	Solar Power Plant	Dust and gaseous emission	 Regular water spraying on road ways and working ground must be carried out If possible, access roads of the project should be paved in order to control dust emission The project proponent must instruct vehicle drivers to control speed of construction vehicles and transportation vehicles within the project site for controlling dust emission Transportation vehicles must need to install proper covers when carrying soil, sand and 	Already included in cost estimation for EMP	Low	Myogyi Investment Holdings Limited and all sub- contractors

Table 8. 2 Environmental Management Plan for Construction Phase

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 cement to avoid falling down along route of transportation and dust emission control On extremely windy days, construction activities and earth working, leveling and excavation activities which generate excessive dust must be avoided to reduce dust generation Personal Protective Equipment (PPEs) such as masks and dust respirators must be provided for construction workers who work at intensive dust generation area Temporary building enclosures (green shade 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 net fencing) must be installed at intensive dust generated working area in order to control dust emission from the project to nearby local community With regards to the gaseous emission, regular inspection and proper management for the construction machines, vehicles and transportation vehicles must be implemented The project proponent must instruct to the construction workers to turn off the construction machines when not in use and stop the engine of transportation vehicles 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
		Overhead Transmission Line		 while unloading the electrical equipment and construction materials On extremely windy days, overhead transmission line construction activities, earth working and excavation activities which generate excessive dust must be avoided to control dust generation Temporary building enclosures (green shade net fencing) must be installed at intensive dust generated working area in order to control dust emission to nearby local community 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
2.	Impacts on water	Solar Power Plant	Surface water, groundwater pollution and groundwater depletion	 Earth working, leveling and excavation activities must be avoided during the rainy days to control surface runoff following the heavy rain for reducing surface water and groundwater contamination Site leveling should be done with minimum alteration in contour level to prevent natural drainage system of the project Regular inspection and proper management for the generators, construction machines, vehicles and transportation vehicles 	Already included in cost estimation for EMP	Very Low	Myogyi Investment Holdings Limited and all sub- contractors

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 must be implemented to prevent oil leak and spillage The exit of runoff from the project site to the adjacent surrounding area must be restricted to prevent surface runoff scattering A total of 4 toilets and 2 septic tanks are provided for the construction workers to reduce impacts on water Awareness and trainings for fuel handling and waste management must be provided for the construction workers Waste from construction activities, 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
		Overhead Transmission Line		 domestic solid and liquid waste shall not be disposed into the adjacent small creek The project proponent must carry out systematic groundwater usage in construction activities to prevent depletion of groundwater Domestic solid, liquid wastes and water discharged from construction activities shall not be discharged into the natural drains and adjacent small creek to prevent blocking and surface water contamination 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
3.	Impact on soil	Solar Power Plant	Soil contamination	 Systematic concrete mixing processes for brackets foundation of solar PV modules, switchyard, control building and other building and other buildings must be applied and earth working, leveling and excavation activities must be carried out properly Modernized construction machines and vehicles shall be used for the construction activities of the project These machines and vehicles must be maintained regularly and isolated machineries 	Already included in cost estimation for EMP	Low	Myogyi Investment Holdings Limited and all sub- contractors

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 maintenance area must be identified with paved ground in the project Leak-proof fuel containers with secondary containments must be used in fuel storage area Refueling must be done carefully for preventing oil spills and leakage Awareness and trainings for fuel handling and waste management must be provided for the construction workers PV modules installation must be carried out properly in order to prevent 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 damaging modules Cracked or damaged PV modules must be disposed with adequate packaging at waste management authorities or service providers, in line with the instructions of the government authorities Direct burry and open burning of these PV modules must be strictly prohibited HSE Manager must monitor handling, stockpiling and disposal of PV modules as per monitoring plan Electrical equipment and construction materials storage yard must be defined with 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 impervious surface to prevent seepage into the soil layer A total of 4 toilets and 2 septic tanks are provided for the construction workers to reduce impacts on soil Some shady trees must be planted to reduce soil erosion and restore top soil layer 			
		Overhead Transmission Line		 Systematic concrete mixing processes in foundation construction for overhead transmission line and earth working and excavation activities must be carried out properly Proper management 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				must be needed for cable stringing and vegetation clearance along right of way of overhead transmission line to reduce impacts on soil			
4.	Noise and vibration impacts	Solar Power Plant	Nuisance due to noise and vibration generation	 Construction machines, vehicles and generators used in construction activities must be inspected and maintained regularly to control noise and vibration generation Prior notification for local community is needed for excessive noise and vibration generated construction activities Personal Protective 	Already included in cost estimation for EMP	Low	Myogyi Investment Holdings Limited and all sub- contractors

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 Equipment (PPEs) such as earplugs and earmuffs must be provided for construction workers who work in intensive noise generated area The project proponent must instruct transportation vehicles' drivers to switch off engines while unloading materials and to avoid gunning of vehicle engines or hooting when passing through sensitive areas such as schools and hospitals along transportation routes Unloading electrical equipment and construction materials 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 must be done properly All generators and heavy-duty construction equipment must be insulated or placed in enclosures to minimize ambient noise levels Noise and vibration generated construction activities must not be carried out at night, if possible 			
		Overhead Transmission Line		 Prior notification for local community is needed for excessive noise and vibration generated construction activities The project proponent must instruct transportation vehicles' 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 drivers to avoid gunning of vehicle engines or hooting when passing through sensitive areas such as schools and hospitals across transportation routes Noise and vibration generated construction activities must not be carried out at night, if possible 			
5.	Impacts on terrestrial ecology	Solar Power Plant	Disturbance terrestrial ecology and habitats	 Vegetation clearance beyond project site boundary of ground mounted solar power plant must be prohibited strongly Introduction of exotic species by migrant construction workers 	Already included in cost estimation for EMP	Very Low	Myogyi Investment Holdings Limited and all sub- contractors

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
6.	Impacts on aquatic ecology	Overhead Transmission Line Solar Power Plant	Disturbance aquatic ecology and habitats	 shall not be allowed Vegetation clearance within right of way of overhead transmission line must be minimized as much as possible and clearance beyond right of way must be prohibited Waste from construction activities and domestic waste shall not be disposed into the surface water body 	Already included in cost estimation for EMP	Very Low	Myogyi Investment Holdings Limited and all sub- contractors
7.	Occupational health and safety impacts	Solar Power Plant	Health and safety problems for construction workers	 Personal fall restraint system must be provided for installation workers who are working at height 	Already included in cost estimation for EMP	Very Low	Myogyi Investment Holdings Limited and all sub-

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 Lockout-tagout system must be used for installation of electrical equipment The project proponent provides Personal Protective Equipment (PPEs) such as safety helmets, splash goggles, dust respirators, ear muffs, safety gloves, reflected safety suits and safety boots for all construction workers The project proponent must monitor regularly whether construction workers use PPEs adequately or not for ensuring safe working site Safety notices and 			contractors

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 emergency contact numbers of the Fire Services Department, Hospitals and Police Stations and contact persons for emergency cases must be tagged at noticeable places of the project site For the safety of construction workers, project proponent must provide adequate safety measures, including availability of first-aid facilities in case of emergency and develop a plan to send the injured workers to the nearest clinics or hospitals First aid training, safety training, firefighting 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 training, electrical equipment installation training and other essential trainings for construction activities must be arranged for all construction workers Safety induction meetings must provide for every fresh worker Construction machines and construction vehicles must be operated by trained and licensed industrial machine operators Proper management such as checking all electrical cords, cables and do not use overload voltage must be carried out The project proponent 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 must prepare health and safety management plan for construction workers based on the EMP in Myanmar language and any other language and any other language that construction workers can read and display prominently at the project site The project proponent provides purified drinking water to prevent health risk of workers Especially, all construction workers must follow the instructions to prevent COVID-19 virus infection during 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
		Overhead Transmission Line		 pandemic period Personal fall restraint system must be provided for overhead transmission line installation workers who are working at height The project proponent provides Personal Protective Equipment (PPEs) such as safety helmets, splash goggles, dust respirators, ear muffs, safety gloves, reflected safety suits and safety boots for all construction workers to reduce occupational health and safety impacts 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 The project proponent must monitor regularly whether construction workers use PPEs adequately or not for ensuring safe working site Cable stringing processes must be carried out properly to reduce occupational health and safety impacts Construction machines and construction vehicles must be operated by trained and licensed industrial machine operators and regular maintenance and inspection is needed 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
8.	Community health and safety impacts	Solar Power Plant	Health and safety problems for nearby local communities	 Construction vehicle drivers and transportation vehicle drivers must drive carefully with low speed at public road while mobilizing, transporting electrical equipment and construction materials Public road which is adjacent to the project site used for transportation must be cleaned and repaired, if damaged after the construction period 	Already included in cost estimation for EMP	Very Low	Myogyi Investment Holdings Limited and all sub- contractors
		Overhead Transmission Line		 Prior notification for local community is needed for cable stringing and poles construction activities 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				• These activities must be done properly to reduce community health and safety impacts			
9.	Fire hazard impacts	All construction area	Loss of properties and life	 Regular inspection and maintenance for construction machines, vehicles, generators and electrical system of construction worker camps must be carried out Fire extinguishers must be installed at storage yard, fuel storage area, generators, construction worker camps and temporary office building A total of 21 fire extinguishers, 2 sets of fire hose reels, 2 fire 	Already included in cost estimation for EMP	Very Low	Myogyi Investment Holdings Limited and all sub- contractors

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 hydrants and a fire alarm system will be installed in the project for firefighting Firefighting equipment must be inspected regularly Water for firefighting must be stored adequately and properly with storage tanks Firefighting training and fire drills must be provided for all construction workers in order to extinguish fire cases Safety notices and emergency contact numbers of the Fire Services Department, Hospitals and Police 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 Stations and contact persons for emergency cases must be tagged at noticeable places of the project site An assembly point must be assigned for emergency cases to gather construction workers and smoking must be strongly prohibited in the project site 			
10.	Wastes generation impacts	Solar Power Plant	Water and soil pollution and impacts on health	 The project proponent must calculate detail requirement of electrical equipment and construction raw materials for purchasing to reduce solid waste generation Recycling, reuse and 	Already included in cost estimation for EMP	Low	Myogyi Investment Holdings Limited and all sub- contractors

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 refurbishment of solid waste will reduce the amount of construction waste other than disposal Vegetation debris generated from land clearance activities must be collected at separate place and excavated soil must be reused at other places of the project as soil filing and leveling activities The project proponent must designate temporary waste disposal area within the project, before final disposal and these wastes must be segregated by using 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 different appropriate waste bins Domestic solid waste like garbage and kitchen waste must not be disposed directly into the drains and adjacent small creek to prevent drainage block Burning and landfilling solid waste at the project site must be strictly prohibited and final disposal must be transferred to the Township Municipal Sanitation facilities such as toilets, washing basins and septic tanks must be provided adequately A total of 4 toilets and 2 septic tanks are 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 provided for construction workers Systematic storage and handling are needed for fuel and lubricants used in construction machines and vehicles Awareness and trainings for fuel handling and waste management must be provided for the construction workers Used oil must be disposed of by collecting with leak proof containers and isolated machineries maintenance area must be identified with paved ground in the project PV modules 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 installation must be carried out properly in order to prevent damaging modules Cracked or damaged PV modules must be disposed with adequate packaging at waste management authorities or service providers, in line with the instructions of the government authorities Direct burry and open burning of these PV modules must be strictly prohibited HSE Manager must monitor handling, stockpiling and disposal of PV modules as per monitoring plan Residual cement, 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
		Overhead Transmission Line		 solvent-based paints and other lubricants must be collected separately at designated area Final waste disposal must be transferred to the hazardous waste service providers, recognized by Township Municipal and Shan State ECD Vegetation debris generated from land clearance activities along right of way of overhead transmission line must be collected at separate place and excavated soil must be reused as soil filing and leveling activities 			

EMP Report for Myogyi Substation 20MW_{AC} Ground Mounted Solar Power Plant Project Proposed by Myogyi Investment Holdings Limited

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
1.	Impacts on air	All operation area	Dust and gaseous emission	 Access roads without concrete pavement shall be covered with gravel in order to prevent dust emissions Gaseous emission from the operation of management vehicles, maintenance vehicles, generators, refrigerators and air conditioning systems can be minimized by implementing regular maintenance and inspection The project proponent must install good ventilation system at the control building and other buildings to reduce adverse impacts 	Already included in cost estimation for EMP	Very Low	Myogyi Investment Holdings Limited

Table 8. 3 Environmental Management Plan for Operation Phase

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				of indoor air qualitySome shady trees must be planted			
2.	Impacts on water	All operation area	Surface water, groundwater pollution and groundwater depletion	 PV modules cleaning and maintenance activities must be carried out properly in order to prevent damaging modules Cracked or damaged PV modules and uninstalled lifespan- expired PV modules and batteries when exchanging must be disposed with adequate packaging at waste management authorities or service providers, in line with the instructions of the government authorities 	Already included in cost estimation for EMP	Low	Myogyi Investment Holdings Limited

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 Direct burry and open burning of these PV modules and batteries must be strictly prohibited HSE Manager must monitor handling, stockpiling and disposal of PV modules and batteries as per monitoring plan Box inverter all-in-one machines, management vehicles, maintenance vehicles and generators must be inspected and maintained regularly to reduce oil spillage Refueling must be done properly and the project proponent must install proper drainage system within the project site 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 The drainage system must be managed properly by regular checking and cleaning drains Adequate toilets, septic tanks and basins must be provided for the operation workers and staff Direct disposing domestic solid and liquid waste from control building and other buildings shall not be disposed into the drainage system and adjacent small creek to prevent blocking 			
3.	Impact on soil	All operation area	Soil contamination	 PV modules cleaning and maintenance activities must be 	Already included in cost estimation for	Very Low	Myogyi Investment Holdings

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 carried out carefully in order to prevent damaging PV modules Cracked or damaged PV modules and uninstalled lifespanexpired PV modules and batteries when exchanging must be disposed with adequate packaging at waste management authorities or service providers, in line with the instructions of the government authorities Direct burry and open burning of these PV modules and batteries must be strictly prohibited HSE Manager must monitor handling, 	EMP		Limited

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 stockpiling and disposal of PV modules and batteries as per monitoring plan Fuel storage area and generators area must be designed with impervious surface in order to prevent seepage into soil layer Electrical equipment maintenance, especially for box type inverter all-in-one machines must be carried out systematically by technicians and experts Temporary domestic waste storage area and switchyard must be inspected regularly to 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
4.	Noise and	All operation	Nuisance due	 reduce impacts on soil The drainage system must be designed and managed properly by regular checking and cleaning drains Adequate toilets, septic tanks and basins must be provided for the operation workers and staff Generators, box 	Already	Very	Myogyi
	vibration impacts	area	to noise and vibration generation	 inverter all-in-one machines, management vehicles and maintenance vehicles must be inspected and maintained regularly to reduce noise pollution Silence-type generator is recommended to use and some shady trees 	included in cost estimation for EMP	Low	Investment Holdings Limited

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				must be planted to reduce noise impacts			
5.	Impacts on terrestrial ecology	All operation area	Disturbance terrestrial ecology and habitats	• Introduction of exotic species by migrant operation workers shall not be allowed	Already included in cost estimation for EMP	Very Low	Myogyi Investment Holdings Limited
6.	Impacts on aquatic ecology	All operation area	Disturbance aquatic ecology and habitats	• Domestic waste shall not be disposed into the surface water body	Already included in cost estimation for EMP	Very Low	Myogyi Investment Holdings Limited
7.	Occupational health and safety impacts	Solar Power Plant	Health and safety problems for construction workers	 Personal fall restraint system must be provided for maintenance workers who are working at height Lockout-tagout system must be used for maintenance of electrical equipment The project proponent 	Already included in cost estimation for EMP	Low	Myogyi Investment Holdings Limited

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 must provide Personal Protective Equipment (PPEs) such as safety helmets, safety gloves, reflected safety suits and safety boots for all maintenance workers The project proponent must monitor regularly whether maintenance workers use PPEs adequately or not for ensuring safe working site Safety notices and emergency contact numbers of the Fire Services Department, Hospitals and Police Stations and contact persons for emergency cases must be tagged at noticeable places of the 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 project site For the safety of maintenance workers, project proponent must provide adequate safety measures, including availability of first-aid facilities in case of emergency and develop a plan to send the injured workers to the nearest clinics or hospitals First aid training, safety training, firefighting training, electrical equipment repairs and maintenance training and other essential trainings for operation processes of electricity generation and distributing must be 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 arranged for all workers All energized electrical equipment of the project must be marked with warning signs Proper management for electricity generation and distributing such as checking all electrical cords, cables and do not use overload voltage must be carried out housekeeping staffs must be trained and assigned for regular cleaning and housekeeping to prevent accidents due to poor housekeeping in the project The project proponent must manage the drainage systems of the 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 project properly and provide purified drinking water to prevent health risk of workers Especially, all operation workers and staff must follow the instructions to prevent COVID-19 virus infection during pandemic period 			
		Overhead Transmission Line		 Personal fall restraint system must be provided for overhead transmission line maintenance workers who are working at height The project proponent must provide Personal Protective Equipment 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 (PPEs) such as safety helmets, safety gloves, reflected safety suits and safety boots for all maintenance workers to reduce occupational health and safety impacts The project proponent must monitor regularly whether maintenance workers use PPEs adequately or not for ensuring safe working site 			
8.	Community health and safety impacts	Solar Power Plant	Health and safety problems for nearby local communities	 The project proponent must follow international standards to generate electricity and distribute to Myogyi Substation Before PV modules 	Already included in cost estimation for EMP	Low	Myogyi Investment Holdings Limited

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 installation, project proponent must assess glint and glare on nearby local community and consult with experts to reduce glint and glare impacts Safety notices and warning signs must be tagged at the fence of the project site in order to prohibit local people entering the project area without permission 			
		Overhead Transmission Line		• Safety notices and warning signs must be tagged at poles of overhead transmission line to prohibit local people climbing poles			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
9.	Fire hazard impacts	Solar Power Plant	Loss of properties and life	 Regular maintenance activities must be implemented regularly and properly for electrical equipment of ground mounted solar power plant to protect fire hazards Fire extinguishers must be installed at fuel storage area, generators, switchyard, control building and other buildings A total of 2 sets of fire hose reels, 2 fire hydrants and a fire alarm system will be installed in the project Firefighting equipment must be inspected regularly Especially, dry powder 	Already included in cost estimation for EMP	Low	Myogyi Investment Holdings Limited

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 type fire extinguishers must be installed to extinguish electrical fire and water shall not be used Firefighting training and fire drills must be provided for all workers in order to extinguish fire cases Fire protection lane must be defined around the project site to prevent fire in dry season Water must be stored adequately and properly with fire tanks for other type of fire cases An assembly point must be assigned at switchyard for 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 emergency cases to gather workers and smoking must be strongly prohibited in the project site Emergency routes and exists must be designated at control building and other buildings, these must not be blocked Safety notices and emergency contact numbers of the Fire Services Department, Hospitals and Police Stations and contact persons for emergency cases must be tagged at noticeable places of the project site 			
		Overhead		• Maintenance activities			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
		Transmission Line		must be implemented regularly and properly for overhead transmission line to protect electric shock and fire hazards			
10.	Wastes generation impacts	All operation area	Water and soil pollution and impacts on health	 The project proponent must designate temporary waste disposal area within the project for domestic waste, before final disposal Domestic solid wastes from control building and other buildings must be segregated by using different appropriate waste bins Burning and landfilling domestic solid waste at the project site and 	Already included in cost estimation for EMP	Low	Myogyi Investment Holdings Limited

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 disposed of into the adjacent small creek must be strongly prohibited Final disposal of domestic solid waste must be transferred to the Township Municipal The project proponent must install proper drainage system within the project site to reduce liquid waste generation impacts Sanitation facilities such as toilets, washing basins and septic tanks must be provided adequately for operation workers and staff in order to control domestic wastewater 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 Systematic storage and handling is needed for fuel and lubricants Awareness and trainings for fuel handling and waste management must be provided for the workers and staff Cracked or damaged PV modules, uninstalled lifespan- expired PV modules and batteries due to exchanging new PV modules and batteries at the time of extending operation period of the project must be disposed with adequate packaging at waste management authorities or service 			

No.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
				 providers, in line with the instructions of the government authorities Direct burry and open burning of these PV modules and batteries must be strictly prohibited HSE Manager must monitor handling, stockpiling and disposal of PV modules and batteries as per monitoring plan Used oil must be disposed of by collecting with leak proof containers Final disposal of hazardous waste must be transferred to the hazardous waste service providers, 			

N	0.	Potential Impacts	Location	Impacts	Mitigation Measures	Estimated Cost of Proposed Measures	Residual Impacts	Responsible Party
					recognized by Township Municipal and Shan State ECD			

8.3 Environmental Monitoring Plan

The following table describes the detail Environmental Monitoring Plan for construction phase and operation phase of the proposed project.

No.	Environmental	Parameters	Frequency	Location	Estimated Cost	Responsible Party
	Concerns					
A.	Construction Phase	e (Solar Power Plant)				
1.	Air quality	PM ₁₀ , PM _{2.5} , CO, CO ₂ , SO ₂ ,	Once	Nearby	Already included	Myogyi Investment
		NO ₂		temporary	in cost estimation	Holdings Limited
				project office	for EMP	
2.	Groundwater	pH, EC, TDS, Salinity, DO,	Once	Nearby tube	Already included	Myogyi Investment
	quality	Turbidity, Biological Oxygen		well, used for	in cost estimation	Holdings Limited
		Demand (BOD), Chemical		construction	for EMP	
		Oxygen Demand (COD), Total				
		Nitrogen, Total Phosphorus,				
		Potassium, Oil and Grease,				
		Total Suspended Solid (TSS),				
		Total Coliform Bacteria				

No.	Environmental	Parameters	Frequency	Location	Estimated Cost	Responsible Party
	Concerns					
3.	Surface water	pH, EC, TDS, Salinity, DO,	Once	Nearby small	Already included	Myogyi Investment
	quality	Turbidity, Biological Oxygen		creek	in cost estimation	Holdings Limited
		Demand (BOD), Chemical			for EMP	
		Oxygen Demand (COD), Total				
		Nitrogen, Total Phosphorus,				
		Potassium, Oil and Grease,				
		Total Suspended Solid (TSS)				
4.	Noise level	Equivalent Noise Level dB (A)	Once	Point 1 (nearby	Already included	Myogyi Investment
				temporary	in cost estimation	Holdings Limited
				project office)	for EMP	
				Point 2		
				(construction		
				worker camp)		
5.	Waste Quantity	Amount of construction solid	Monthly	All construction	Already included	Myogyi Investment
		waste, domestic solid waste and		area	in cost estimation	Holdings Limited
		hazardous waste disposal			for EMP	
В.	Construction Phase	e (Overhead Transmission Line))			
1.	Air quality	PM ₁₀ , PM _{2.5} , CO, CO ₂ , SO ₂ ,	Once	In the middle of	Already included	Myogyi Investment
		NO ₂		transmission	in cost estimation	Holdings Limited
				line's route	for EMP	
2.	Noise level	Equivalent Noise Level dB (A)	Once	In the middle of	Already included	Myogyi Investment
				transmission	in cost estimation	Holdings Limited
				line's route	for EMP	
C.	Operation Phase					

No.	Environmental Concerns	Parameters	Frequency	Location	Estimated Cost	Responsible Party
1.	Air quality	PM ₁₀ , PM _{2.5} , CO, CO ₂ , SO ₂ , NO ₂	Twice a year	In front of control building	Already included in cost estimation for EMP	Myogyi Investment Holdings Limited
2.	Groundwater quality	pH, EC, TDS, Salinity, DO, Turbidity, Biological Oxygen Demand (BOD), Chemical Oxygen Demand (COD), Total Nitrogen, Total Phosphorus, Potassium, Oil and Grease, Total Suspended Solid (TSS), Total Coliform Bacteria	Twice a year	An outlet from tube well within the project site	Already included in cost estimation for EMP	Myogyi Investment Holdings Limited
3.	Surface water quality	pH, EC, TDS, Salinity, DO, Turbidity, Biological Oxygen Demand (BOD), Chemical Oxygen Demand (COD), Total Nitrogen, Total Phosphorus, Potassium, Oil and Grease, Total Suspended Solid (TSS)	Twice a year	Nearby small creek	Already included in cost estimation for EMP	Myogyi Investment Holdings Limited
4.	Discharged water quality	pH, Biological Oxygen Demand (BOD), Chemical Oxygen Demand (COD), Oil and Grease, Total Coliform Bacteria, Total Nitrogen, Total Phosphorus, Total Suspended Solids	Twice a year	At final outlet of drainage system	Already included in cost estimation for EMP	Myogyi Investment Holdings Limited

No.	Environmental	Parameters	Frequency	Location	Estimated Cost	Responsible Party
	Concerns					
5.	Noise level	Equivalent Noise Level dB (A)	Twice a year	Point 1 (in front	Already included	Myogyi Investment
				of control	in cost estimation	Holdings Limited
				building)	for EMP	
				Point 2 (near		
				security gate)		
б.	Waste Quantity	Amount of domestic solid	Quarterly	All operation	Already included	Myogyi Investment
		waste and hazardous waste		area	in cost estimation	Holdings Limited
		disposal			for EMP	
7.	Environmental	Assess the compliances with	Once a year	At the project	Already included	Myogyi Investment
	auditing	this EMP as well as laws, rules,		office	in cost estimation	Holdings Limited
		policies and regulations			for EMP	

8.4 Cost Estimation for EMP and EMoP

The following table shows the expenditures for the implementation of Environmental Management Plan and mitigation measures. Estimated prices may be varied according to the implementation time and service providers. Myogyi Investment Holdings Limited strongly commit that it will add required funds for the implementation of Environmental Management Plan and mitigation measures including monitoring plan if the following cost estimation for EMP is not enough at the time of real practices throughout the project lifespan.

No.	Item	Unit	Frequency	Unit Cost	Cost
				(MMK)	(MMK)
A.	Mitigation Measures	for Construction	on Phase		
1.	Dust control			Lump Sum	3,000,000
2.	Provide Personal			Lump Sum	800,000
	Protective				
	Equipment (PPEs) to				
	workers				
3.	Provide adequate			Lump Sum	1,000,000
	toiles and septic				
	tanks facilities				
4.	Use leak-proof fuel			Lump Sum	500,000
	containers with				
	secondary				
5	containments			Laura Carra	1 000 000
5.	Provide first aid kits			Lump Sum	1,000,000
	and training for workers				
6.	Provide purified			Lump Sum	700,000
0.	drinking water for			Lump Sum	700,000
	workers				
7.	Install fire			Lump Sum	1,000,000
	extinguishers			F ~	_,,
8.	Wastes disposal			Lump Sum	1,000,000
	1	Subtotal		-	9,000,000
B.	Mitigation Measures	for Operation	Phase		
1.	Install good			Lump Sum	1,500,000
	ventilation system				
2.	Plant some shady			Lump Sum	1,000,000
	trees				
3.	Install proper			Lump Sum	1,500,000
	drainage system				
4.	Provide Personal			Lump Sum	800,000
	Protective				

Table 8. 5 Cost Estimation for EMP and Mitigation Measures

EMP Report for Myogyi Substation 20MW_{AC} Ground Mounted Solar Power Plant Project Proposed by Myogyi Investment Holdings Limited

No.	Item	Unit	Frequency	Unit Cost (MMK)	Cost (MMK)		
	Equipment (PPEs) for workers						
5.	Provide first aid kits for workers			Lump Sum	500,000		
6.	Provide purified drinking water for workers			Lump Sum	800,000		
7.	Install dry powder type fire extinguishers, fire hose reels and fire hydrants			Lump Sum	1,000,000		
8.	Install visible and audible fire alarm system			Lump Sum	500,000		
9.	Waste disposal	Month	12	100,000	1,200,000		
	Subtotal						
	2,000,000						
		Total			19,800,000		

The following table describes the cost estimation for Environmental Monitoring Plan, Supervision and Capacity Building Programs and these will cost annually. Prices may be varied according to the implementation time and services providers.

No.	Item	Unit	Quantity	Unit Cost (MMK)	Annual Cost (MMK)		
A.	Environmental Moni	toring Plan					
1.	Air quality	Twice a year	2	700,000	1,400,000		
2.	Water quality	Twice a year	2	900,000	1,800,000		
3.	Noise level	Twice a year	2	500,000	1,000,000		
4.	Waste quantity	Quarterly	4	200,000	800,000		
5.	Environmental	Once a year	1	300,000	300,000		
	auditing						
		Subtotal			5,300,000		
B.	Supervision						
1.	HSE Manager	Months	12	700,000	8,400,000		
2.	HSE Assistant	Months	12	400,000	4,800,000		
	Subtotal						

Table 8. 6 Cost Estimation for Monitoring, Supervision and Capacity Building

EMP Report for Myogyi Substation 20MW_{AC} Ground Mounted Solar Power Plant Project Proposed by Myogyi Investment Holdings Limited

No.	Item	Unit	Quantity	Unit Cost	Annual
				(MMK)	Cost
					(MMK)
C.	Capacity Building Programs (Training for workers)				1,000,000
	19,500,000				

8.5 Corporate Social Responsibility (CSR) Plan

Myogyi Investment Holdings Limited will implement Corporate Social Responsibility (CSR) Plan together with Environmental Management Plan (EMP) through the project lifespan. The objective of this plan is to create social welfare for local community and to prove that implement of the proposed project is beneficial for not only the project proponent but also for local community. The project proponent has a plan to use **2% of Annual Net Profit** for the corporate social responsibility fund for the following subjects.

Table 8. 7 Corporate Social Responsibility Plan of the Project

No.	Subjects	Percentage of the Fund
1.	Education	25%
2.	Health Care	25%
3.	Social Aid	25%
4.	Environmental Conservation	25%

8.6 Grievance Redress Mechanism

People who settle near the project site or stakeholders concerned with the problems and impacts that they suffer from the proposed project, they can complain though Grievance Committee, which includes the responsible persons of the project proponent, representatives from Sae Ywar Village and representative from General Administration Department (Ywar Ngan Township). Small issues will be solved at the Grievance Committee stage and other unsolved problems will be submitted to higher responsible authorities and finally the court will decide in legal terms. The following diagram shows detail steps of Grievance Redress Mechanism of the proposed project.

EMP Report for Myogyi Substation 20MW_{AC} Ground Mounted Solar Power Plant Project Proposed by Myogyi Investment Holdings Limited

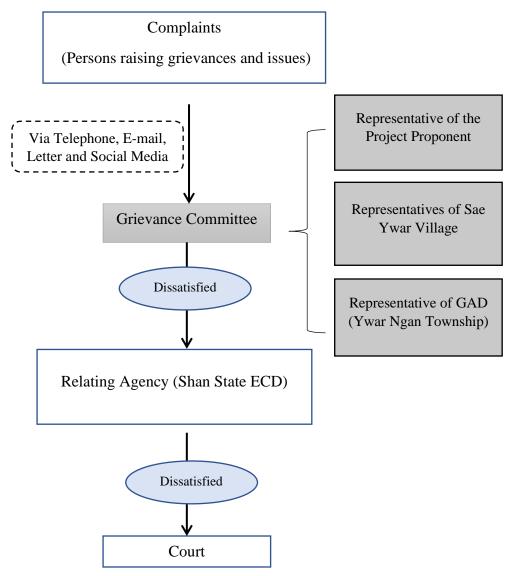


Figure 8. 1 Grievance Redress Mechanism for the Proposed Project

8.7 Firefighting Plan

Fire extinguishers must be installed at storage yard, fuel storage area, generators, switchyard, control building and regular inspection must be implemented for these fire extinguishers. Especially, dry powder type fire extinguishers must be used to extinguish electrical fire and water shall not be used. Water must be stored adequately and properly with storage tanks for other type of fire cases. Fire hose reels and fire hydrants must be installed to extinguish fire by using water. Therefore, the project proponent will install 21 fire extinguishers, 2 sets of fire hose reels, 2 fire hydrants and a fire alarm system for firefighting. Firefighting training and fire drills must be provided for all workers and staff in order to extinguish fire cases. Besides, safety notices and emergency contact numbers of the Fire Services Department, Hospitals and Police Stations and contact persons for emergency cases must be tagged at noticeable places of the project site. An assembly point must be assigned for emergency routes and exists must be assigned at control building and other buildings, these must not be blocked. Moreover, the

project proponent must assign teams for firefighting such as preparedness team, extinguishing team, evacuation team and first aid team.

8.8 Emergency Response and Preparedness Plan

In case of fire, all workers including guests should be evacuated systematically as soon as possible. Firefighting group must be assigned which will cooperate with Ywar Ngan Township and other adjacent townships' Fire Services Department. The proponent has committed to abide guidelines provided by Myanmar Fire Services Department. Emergency escape plan must be prepared and tagged at control building and other buildings.

As the project is located within the **Zone IV** (Severe Zone) earthquake zone, the emergency preparedness for earthquake must also be taken. The control building, other buildings and electrical equipment including switchyard and overhead transmission line must be built with the international standards to withstand the risk of earthquake. The workers and staff should have awareness and knowledge concerning with the earthquake.

For all emergency cases, emergency response plan must be developed by the project proponent and train to all workers and staff in order to evacuate systematically during emergency cases. Recovery plan must be developed because recovery plan should be followed after severe damages due to emergency cases.



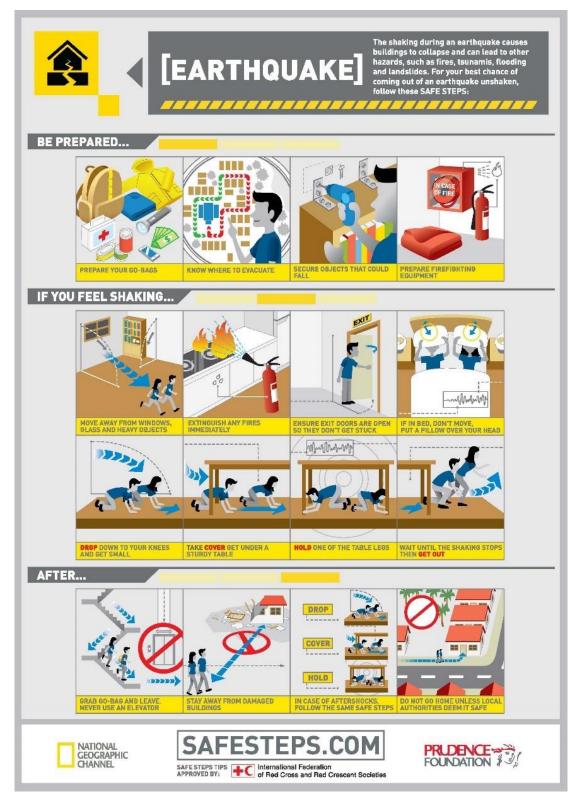


Figure 8. 2 Safety Cards for Awareness of Emergency Cases

In case of Fire, the following emergency response plan must be carried out immediately.

- Activate fire alarm system
- Alert other workers and staff to gather at assembly point
- Report to project managers and supervisors

- For electrical fire, turn off electricity distributing devices before fighting
- For electrical fire, oil and lubricant fire DO NOT USE WATER, rather use dry powder type fire extinguishers
- If small, control using an extinguisher or fire hose reel (for other types of fire)
- Contact Fire Services Department if not under immediate control
- Once out of the building, stay out. Do not allow people to go back into the burning building to collect valuables. While existing the building, close doors (but do not lock) to slow down the spread of fire
- Obey all instructions issued by the project proponent
- Proceed to emergency evacuation area
- First aid measures should be followed to all injured persons and transfer to clinic or hospital if necessary.

9. Results of the Public Consultation

9.1 Purpose of the Consultation Meeting

It is important to disclose the information of the project during the EMP report preparation and the opinions of attendees must be considered in implementation of the project. Public consultation meeting should be held with local people to be affected by the project, administrative bodies and community-based organizations. Especially, results of consultation with Project Affected Persons (PAP) should be considered in identification of impacts, impact assessment, mitigation measures formulating, environmental management plans and environmental monitoring plans.

9.2 Methodology and Approach

As methodology, information disclosure should be carried out by announcing the public consultation meeting for the proposed project to local people within an adequate time needed for invitation. All feedbacks from public consultation meeting should be well-addressed and considered in the formulation of EMP, environmental monitoring plan and CSR plan. For the proposed project, the project proponent informed and invited local people and its workers to attend the public consultation meeting. The EMP report will be finalized and submitted to ECD for environmental approval. After submission, the submitted EMP report will be ensured for available to interested parties and public at the proposed project's office, office of Myogyi Investment Holdings Limited and office of E Guard Environmental Services and the following link, where any interested persons can review for further comments and suggestions.

https://www.mediafire.com/folder/of1mc8x0hr58n/Myogyi_20_MW_Solar_Power_Plant_Pr oject

Public consultation and information disclosure concerning with the Environmental Management Plan (EMP) for the construction and operation of Myogyi Substation 20 MWac ground mounted solar power plant project, proposed by Myogyi Investment Holdings Limited was held on 24th October, 2022 at temporary project office of the proposed project. The staring time was 1:00 pm and finished at 2:30 pm. The objective of the meeting is to disclose information of the project, potential impacts of project activities and mitigation measures and to receive public recommendations and feedbacks for the proposed project. The project proponent invited local people by negotiating with village administrators. The attendance list, meeting minutes, recorded photos and presentation file of public consultation meeting are described in **Appendix- 4, 5, 6 and 7.** The number of attendees in the meeting is briefly shown in the following table.

No.	Category	Number of Participants
1.	Local People from Kyun Gyi Village	8
2.	Local People from Myo Gyi Village	2
3.	Local People from Sae Ywar Village	3
4.	Representatives of Project Proponent	2

No.	Category	Number of Participants
5.	Representatives of E Guard Environmental Services	4
	Total	19

9.3 Agenda of Public Consultation Meeting

The meeting was held in accordance with the following agenda;

Agenda:

- 1) Opening the ceremony
- Presentation of Project Information and Environmental Management Plan (EMP) for construction and operation of Myogyi Substation 20 MWac Ground Mounted Solar Power Project by U Aung Si Thu Thein (Associate Consultant, E Guard Environmental Services Co., Ltd.)
- 3) Questions, Comments and Suggestions from the attendees.
- 4) Closing the ceremony

1. Opening Ceremony

2. Presentation of Project Information and Environmental Management Plan (EMP) including impacts and mitigation measures for Myogyi Substation 20 MWac Ground Mounted Solar Power Project by U Aung Si Thu Thein (Associate Consultant, E Guard Environmental Services Co., Ltd.)

U Aung Si Thu Thein explained the project information, project proponent information, electricity generation processes, resources requirement for the project and processes of environmental management plan preparation, potential positive impacts of the project, potential negative impacts of the project, proposed mitigation measures to reduce anticipated negative impacts, proposed environmental monitoring plan, grievance redress mechanism and environmental quality measurements processes during the site visit.

3. Questions, Comments and Suggestions from the Attendees

Question: U Nay Win (Sae Ywar Village) discussed that he would like to thank for economic development of the country due to the project implementation, especially for the job opportunities for local people and the accessible road. He wants to know the pros and cons of implementing the project. He also requests to slow down vehicular movement in the area because they are afraid of dust affecting on the pollination and if possible, they request to spray water on the road.

Answer: U Wan Se Naint (Translator, Myogyi Investment Holdings Limited) answered that the project proponent puts first priority to employ the locals. In case of spraying water, they will inform to the head office and will be preparing.

Answer: U Aung Si Thu Thein (Assistant Consultant, E Guard Environmental Services Co., Ltd.) answered that there are both positive and negative impacts due to project implementation.

However, negative impacts can be reduced by implementing mitigation measures, EMPs and EMoPs. Mitigation measures for vehicle accidents and dust have already proposed for project just like limitation for vehicle speed not more than 10 miles per hour in the vicinity of project and near villages and this will reduce the impacts of dust.

Question: U Maung Zaw (Sae Ywar Village) discussed that he afraid of forming ponds on the higher side of the road and he requests to install box culvert to avoid this potential flooding situation.

Answer: U Wan Se Naint (Translator, Myogyi Investment Holdings Limited) answered that they will inform to the head office and will be preparing to handle this potential problem.

Question: U Maung Zaw (Sae Ywar Village) asked the compensation for the land when the electricity poles of overhead transmission line have to set in their farm land along the route. *Answer*: U Wan Se Naint (Translator, Myogyi Investment Holdings Limited) answered that they will inform to the head office and will carry out compensation processes legally.

4. Closing the Ceremony

10. Conclusion

This Environmental Management Plan (EMP) Report was prepared by E Guard Environmental Services Co., Ltd. for construction and operation of Myogyi Substation 20 MWac ground mounted solar power plant project, proposed by Myogyi Investment Holdings Limited. The project proponent is jointly formed by the SPECO Electric Power Construction Corporation and HK New Energy Investment Holding Limited. The proposed project is located at Sae Ywar Village Tract, Ywar Ngan Township, Danu Self-administered Zone, Shan State, Myanmar. Its coordinate points are 21° 30' 39.79" N, 96° 22' 19.84" E and the average altitude of the site is 218 m. The construction of the proposed project includes box inverter all-in-one machines, supporting brackets, construction of solar power station and other buildings as well as construction and stringing of 33 kV overhead transmission line. The main objective of the study is to identify the major environmental impacts due to the implementation of the project activities in two phases; construction phase and operation phase, however, study for decommissioning phase is excluded because after operation period, the project proponent will extend the operation periods with the approval of relevant departments to generate electricity from solar energy as per Build, Own, Operate (BOO) basis. The project proponent will have prior to submission of the decommissioning plan if they have a plan to close their project permanently. Environmental Management Plan (EMP) has been prepared for the proposed project in accordance with Environmental Impact Assessment Procedure as per instructions of Environmental Conservation Department (ECD). The project proponent has to implement the proposed project in compliance with the National laws and regulations for environmental protection.

E Guard Environmental Services conducted baseline environmental quality measurement at project site on 23^{rd} and 24^{th} October, 2022. According to the observed data, the observed values of gases such as SO₂, NO₂, CO and CO₂ are lower than the respective guideline values. For dust emissions, the observed values of both PM₁₀ and PM_{2.5} are also within the guideline values of NEQEG. All of the parameter measured to analyze groundwater and surface water quality are within the reference values of NEQEG. With regards to noise level at Point 1, the results are lower than standard value not only at day time but also at night time. Similarly, with regards to noise level at Point 2, the results are lower than standard value not only at day time but also at night time. Therefore, it can be considered that the baseline environmental qualities (air quality, water quality and noise level) at the proposed project are within the respective guideline values during construction phase of the project. The project proponent must follow EMPs and mitigation measures in order to sustain baseline environmental quality of the project.

This project can ensure some positive impacts such as providing job opportunities, business opportunities, carbon emission reduction and resources conservation, provision of clean electricity power, revenue to government and CSR development. The assessment of each impact is based on consideration of the magnitude, duration, extent and probability of activities which are going to be carried out during construction and operation phases. During the *construction phase*, impacts on air, soil, noise and vibration impacts and solid waste generation impacts are assessed as **Moderate Impacts** and other impacts such as impacts on water, occupational health and safety, community health and safety, fire hazards impacts and

hazardous waste generation impacts are categorized as **Low Impacts** as well as liquid waste generation impact is considered as **Very Low Impact** as per the results of impact assessments. During the *operation phase*, impacts on water, occupational health and safety, community health and safety, fire hazard impacts, liquid waste generation and hazardous waste generation impacts are assessed as **Moderate Impacts** and other impacts like impacts on air, soil, noise impacts and solid waste generation impacts are categorized as **Low Impacts** according to the results of assessments.

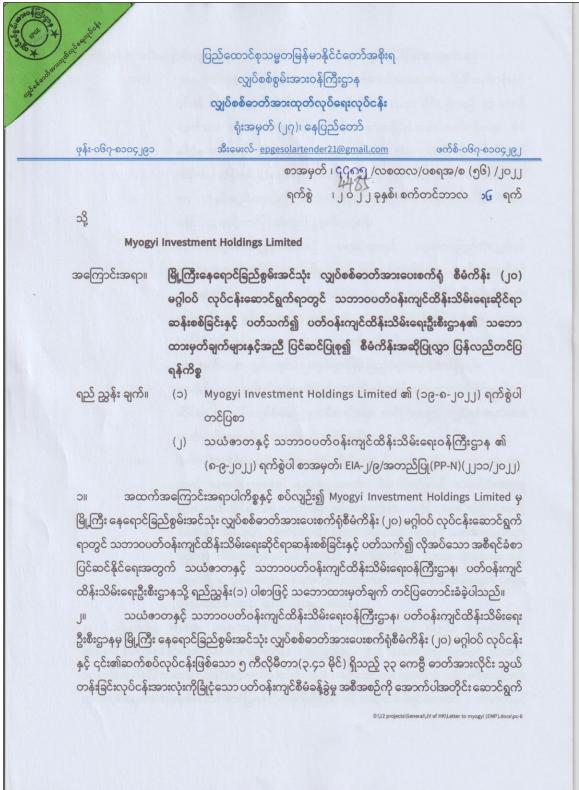
However, Environmental Management Plan (EMP) must be implemented to control these negative impacts in construction and operation phases. Environmental Monitoring Plan (EMoP) must need to implement for monitoring the environmental quality of the proposed project. Then, the estimated budget needed for implementing Environmental Management Plan, Environmental Monitoring Plan, supervision and capacity building programs are mentioned in this report. Moreover, CSR plan, firefighting plan, emergency preparedness and response plan and grievance redress mechanism to solve the complaints related with the proposed project are also described. Finally, the project proponent shall follow comments and suggestions made by ECD after reviewing this EMP report. Once EMP report is approved by concerned authorities, effective implementation of EMPs and EMoPs by the project proponent is essential. The proponents shall abide environmental policy, laws, rules and instructions of the Republic of the Union of Myanmar throughout the lifespan of the project.

References

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Appendix

(1) Instructions to prepare EMP report



- J -

ာင်ပြရန် လိုအပ်ကြောင်း ရည်ညွှန်း(၂) ပါစာဖြင့် သဘောထားမှတ်ချက် ပြန်ကြားလာပါသည် -

(က) ၂၀ မဂ္ဂါဝပ် နေရာင်ခြည်စွမ်းအင်သုံး လျှပ်စစ်ဓာတ်အားထုတ်လုပ်ခြင်းလုပ်ငန်းနှင့် ၎င်း၏ ဆက်စပ်လုပ်ငန်းဖြစ်သော ၅ ကီလိုမီတာ(၃.၄၁ မိုင်) ရှိသည့် ၃၃ ကေဗွီ ဓာတ်အား လိုင်းသွယ်တန်းခြင်းလုပ်ငန်းအားလုံးကိုခြုံငံသော ပတ်ဝန်းကျင် စီမံ ခန့်ခွဲမှု အစီအစဉ်(Environmental Management Plan - EMP) ကို ပတ်ဝန်းကျင် ထိခိုက်မှု ဆန်းစစ်ခြင်းဆိုင်ရာ လုပ်ထုံးလုပ်နည်း အပိုဒ် ၆၃၊ အပိုဒ် (ဖ)၊ အပိုဒ် ၇၆၊ ၇၇ တို့နှင့်အညီရေးဆွဲ၍ သယံဧာတနှင့် သဘာဝပတ်ဝန်းကျင်ထိန်းသိမ်းရေး ဝန်ကြီးဌာနသို့ တင်ပြအတည်ပြုချက်ရယူရန်၊

- (ဂ) အဆိုပါ ၂၀ မဂ္ဂါဝပ်နေရောင်ခြည်သုံးလျှပ်စစ်ဓာတ်အားထုတ်လုပ်ခြင်းလုပ်ငန်း
 ဆိုင်ရာ ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်အား တင်ပြရာတွင် လျှပ်စစ်ဓာတ်အား
 ထုတ်လုပ်ရေးလုပ်ငန်းမှတစ်ဆင့် တင်ပြရန်၊
- (ဃ) ပတ်ဝန်းကျင်စီမံခန့်ခွဲမှုအစီအစဉ်ကို ဦးစီးဌာနသို့ တင်သွင်းပြီးနောက် ၁၅ ရက် ထက် နောက်မကျစေဘဲ လူမှုအဖွဲ့အစည်း၊ စီမံကိန်းကြောင့် ထိခိုက်ခံစားရသူ များ၊ ဒေသဆိုင်ရာအဖွဲ့အစည်းနှင့် အခြားအကျိုးသက်ဆိုင်သူများ သိရှိနိုင်စေရန် စီမံကိန်း သို့မဟုတ် စီမံကိန်းအဆိုပြုသူ၏ ဝက်ဘ်ဆိုဒ်များနှင့် သတင်းစာစသည့် ပြည်တွင်းမီဒီယာများမှလည်းကောင်း၊ စာကြည့်တိုက်၊ လူထုစုဝေးခန်းမစသည့် အများပြည်သူစုဝေးရာနေရာများတွင်လည်းကောင်း၊ စီမံကိန်းအဆိုပြုသူ၏ ရုံးများ တွင်လည်းကောင်း ထုတ်ပြန်ကြေညာရန်။

၃။ သို့ဖြစ်ပါ၍ Myogyi Investment Holdings Limited အနေဖြင့် မြို့ကြီး နေရောင်ခြည် စွမ်းအင်သုံးလျှပ်စစ်ဓာတ်အားပေးစက်ရုံစီမံကိန်း (၂၀ မဂ္ဂါဝပ်) လုပ်ငန်းဆောင်ရွက်ရာတွင် သဘာဝ ပတ်ဝန်းကျင်ဆိုင်ရာဆန်းစစ်ခြင်းနှင့် ပတ်သက်၍ အစီအစဉ်အား တင်ပြရာတွင် လျှပ်စစ်ဓာတ်အား ထုတ်လုပ်ရေးလုပ်ငန်းမှတစ်ဆင့် တင်ပြရန်လိုအပ်ပါကြောင်းနှင့် အဆိုပါအစီရင်ခံစာအား သယံဧာတနှင့် ^{Dt12 projects/General/LV of HK/Letter to myogri (EMP).docv/pc6}

- 2 -ဘာဝပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဝန်ကြီးဌာန၊ ပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဦးစီးဌာန၏ သဘောထား မှတ်ချက်များနှင်အညီ ပြင်ဆင်ပြုစု၍ အမြန်တင်ပြရန် အကြောင်းကြားပါသည်။ ဦးဆောင်ညွှန်ကြားရေးမှူး(ကိုဗ်နာ) (သိမ်းသူရ၊ ဒုတိယဦးဆောင်ညွှန်ကြားရေးမှူး) 🗶 😽 🗤 🗬 မိတ္တူကို ရုံးလက်ခံ/ မျှောစာတွဲ D:\12 projects\General\JV of HK\Let

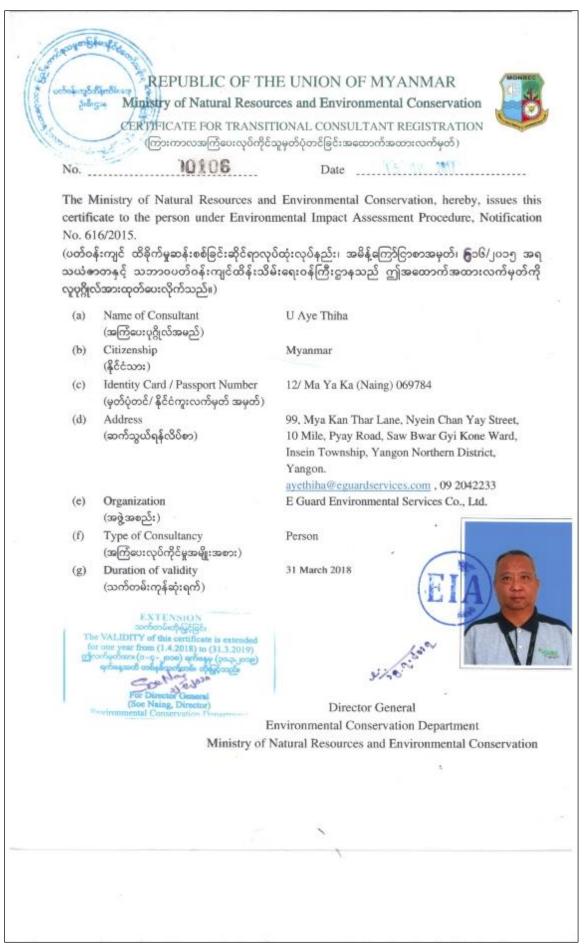


(2) Project proponent's company registration card

(3) Third-party's and its experts' certificate for transitional consultant registration

or filmer REPUBLIC OF THE UNION OF MYANMAR Ministry of Natural Resources and Environmental Conservation Magn CERTIFICATE FOR TRANSITIONAL CONSULTANT REGISTRATION (ကြားကာလအကြံပေးလုပ်ကိုင်သူမှတ်ပုံတင်ခြင်းအထောက်အထားလက်မှတ်) 0028 Date No. The Ministry of Natural Resources and Environmental Conservation, hereby, issues this certificate to the organization under Environmental Impact Assessment Procedure, Notification No. 616/2015. (ပတ်ဝန်းကျင် ထိခိုက်မှုဆန်းစစ်ခြင်းဆိုင်ရာ လုပ်ထုံးလုပ်နည်း၊ အမိန့်ကြော်ငြာစာအမှတ်၊ စြာ၆/၂၀၁၅ အရ သယံဓာတနှင့် သဘာဝပတ်ဝန်းကျင်ထိန်းသိမ်းရေးဝန်ကြီးဌာနသည် ဤအထောက်အထားလက်မှတ်ကို အဖွဲ့အစည်းအား ထုတ်ပေးလိုက်သည်။) (a) Name of Organization E Guard Environmental Services Co., Ltd. (အဖွဲ့အစည်းအမည်) (b) Name of the representative in the U Aye Thiha organization (အဖွဲ့အစည်းကိုယ်စားလှယ်၏ အမည်) (c) Citizenship of the representative in the Myanmar organization (အဖွဲ့အစည်းကိုယ်စားလှယ်၏ နိုင်ငံသား) (d) Identity Card /Passport Number of the 12/ MRK (Naing) 069784 representative person in the organization (အဖွဲ့အစည်းကိုယ်စားလှယ်၏ မှတ်ပုံတင်/ နိုင်ငံကူးလက်မှတ် အမှတ်) (e) Address of organization No. 99, Mya Kan Thar Lane, Nyein Chan Yay (ဆက်သွယ်ရန်လိပ်စာ) Street, 10 Miles, Pyay Road, Saw Bwar Gyi Gone, Insein Township, Yahgon. info@eguardservices.com, 09448001676 Type of Consultancy (f) Organization (အကြံပေးလုပ်ကိုင်မှုအမျိုးအစား) (g) Duration of validity 31 March 2018 (သက်တမ်းကုန်ဆုံးရက်) Director General Environmental Conservation Department Ministry of Natural Resources and Environmental Conservation

Areas of Expertise Permitted (ခွင့်ပြုသည့် ကျွမ်းကျင်မှုနယ်ပယ်များ) EXTENSION (သက်တမ်းတိုးမြှင့်ခြင်း) 1. Air Pollution Control The VALIDITY of this certificate is extended for six months from (1.1.2023) to (30,6.2023) က်က်မှတ်အား(၁-၁-၂၀၂၃) ရက်နေ့မှ (၃၀-၆-၂၀၂၃) ရက်နေ့အထိ (၆)လသွက်တမ်းကိုးမြှင့်သည်။ 2. Ecology and Biodiversity For Director 3. Facilitation of Meeting General (Sa Aung Thu, Director) Environmental Conservation Department 4. Geology and Soil 5. Ground Water and Hydrology EXTENSION (par The VALIDITY of this certificate 6. Land Use for one year from (1.1.2022) to (31.12.2022) (1) of - [o - cq) years (1), of - o - c) = wa 7. Legal Analysis an No 8. Modeling for Water Quality Environmental Conservation Department 9. Noise and Vibration 10. Risk Assessment and Hazard Management 11. Socio-Economy 12. Water Pollution Control The VALIDIT of this or six months from (1. 2021) to (31.12.2021 13. Waste Management Ĵ. 1226 0+0+ 14. Agriculture, RAP Port Director General (Soe Naing, Director) Environmental Conservation D 15. Food Technology 16. Health Impact Assessment 17. Marine and Microbiology, Water Quality 18. RS & GIS 19. Water Quality EXTENSION ວວດກ່ວນລະດັ່ງເຜຼີຮູ້ຜູ້ຮູ້ຜູ້ຮູ້ The VALIDITY of this certificate is extended one year from (1.1.2020) to (31.12.2020) 0-0- jo jo) grazzy (20-0 j- jo jo) ALLOND 00 ar Dine (Soe Naing, Director Environmental Conservation D (all and

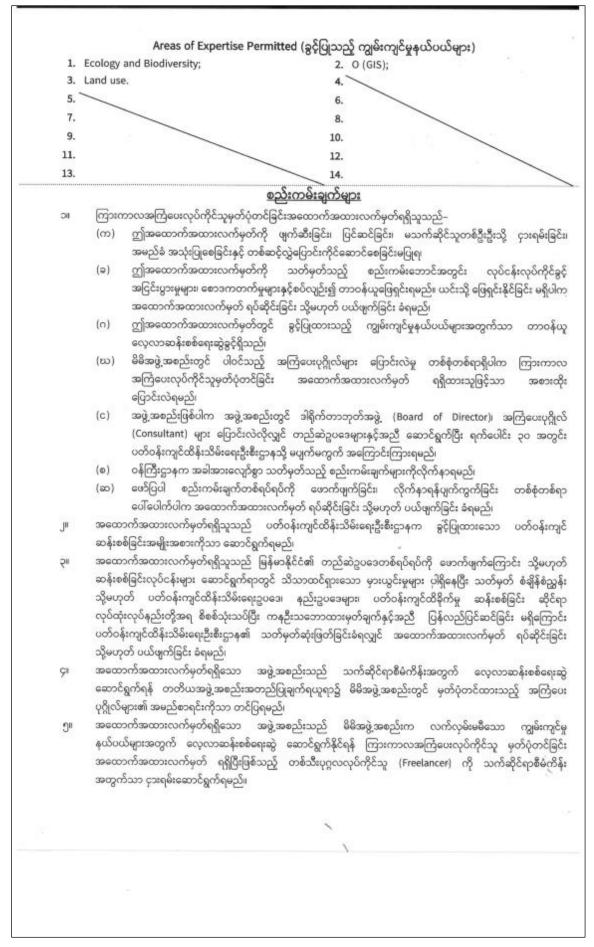


Prepared by E Guard Environmental Services Co., Ltd.

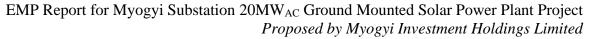
Areas of Expertise Permitted (ခွင့်ပြုသည့် ကျွမ်းကျင်မှုနယ်ပယ်များ) 1. Ecology and Biodiversity 2. Facilitation of Meting The VALIDITY of this certificate is extended or nine months from (1.4,2019) to (31.12,2019 3. Legal Analysis out (a-q- Joop) graaty (paa) to 201 4. Socio-Economy fector General ລວກໃຫຍ່ໃນປັງໄປຢູ່ໃຫຼຣີ: The VALIDITY of this certificate is extended far ane year from (1.1.2020) to (31,12.2020) ງ່າວກັບອັນໝາ(ຈ-ສະ ,ຍຸດ) ແກ້ຂອຍ (ຄວ-ຍ ງ- ງດ.ງຄ) ແກ້ຂອງກະດີ ຫຼາຍເຮັດກາດກາວຂໍ້ເຫຼືອນີ້ຮູ້ແລະວ່າ EXTENSION သက်တမ်းတိုးဖြစ်ခြင်း The VALIDITY of this certificate is extended for six month from (1,1,2021) to (30,6,2021) workpctabi(a-a-go_jb) anticate (0a-6-go_jb) For Director Clener For Director General (Soc Naing, Director) For Director General (Soe Maing, Director) Environmental Conservation Departy and Environmental Conservation Department EXTENSION EXTENSION သက်တစ်းတိုးမှုန်ခြင်း The VALIDITY of this certificate is extended for six months from (1.7.2021) to (31.12.2021 ອຸດກົຣຊສອດອີ (ຣິ)ດຊາວດາໂຕຍົນດັ່ງເຜຼີຂົ້າມວນ ອຸດກົຣຊສອດອີ (ຣິ)ດຊາວດາໂຕຍົນດັ່ງເຜຼີຂົ້າມວນ Por Director General (Soe Naing, Director) Environmental Conservation Department ອອງ(ວ-ວ- ງວງ) of ກ້ອງຈຸດ (ວວ-ວງ- Jo () the Noig EXTENSION (သက်တမ်းတိုးမြှင့်ခြင်း) EXTENSION (Configuration) The VALIDITY of this certificate is extended for six months from (1.1.2023) to (30.6.2023) ຫຼາດຕ້ອງຫຼາຍ ຊາກອ້ອງຫລີ (ອີງດາວການອີງຊາງອີງດາງ ຊາກອ້ອງສາລີ (ອີງດາວການອີງຊາງອີງດາງ ຊາກອ້ອງສາລີ (ອີງດາວການອີງຊາງອີງດາງ ຊາກອ້ອງສາລີ (ອີງດາງອີງຊາງອີງດາງອີງ ຊາກອ້ອງສາລີ (ອີງດາງອີງຊາງອີງດາງອີງ ຊາກອີງດາງອີງດາງອີງດາງອີງດາງອີງດາງອີງ ຊາກອີງດາງອີງດາງອີງດາງອີງດາງອີງດາງອີງດາງອີງດາງອີງ ຊາກອີງດາງອີງດາງອີງດາງອີງດາງອີງດາງອີງດາງອີງດາງອີງດາງອີງດາງອີງ ເຫຼົາອີງດາງອີງ Environmental Conservation Department For Director General (Sa Aung Thu, Director) Environmental Conservation Department

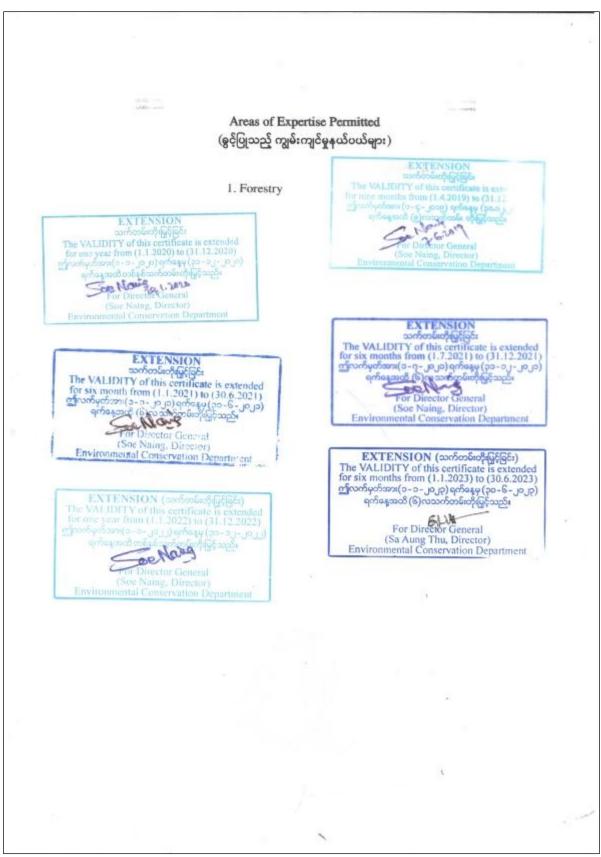
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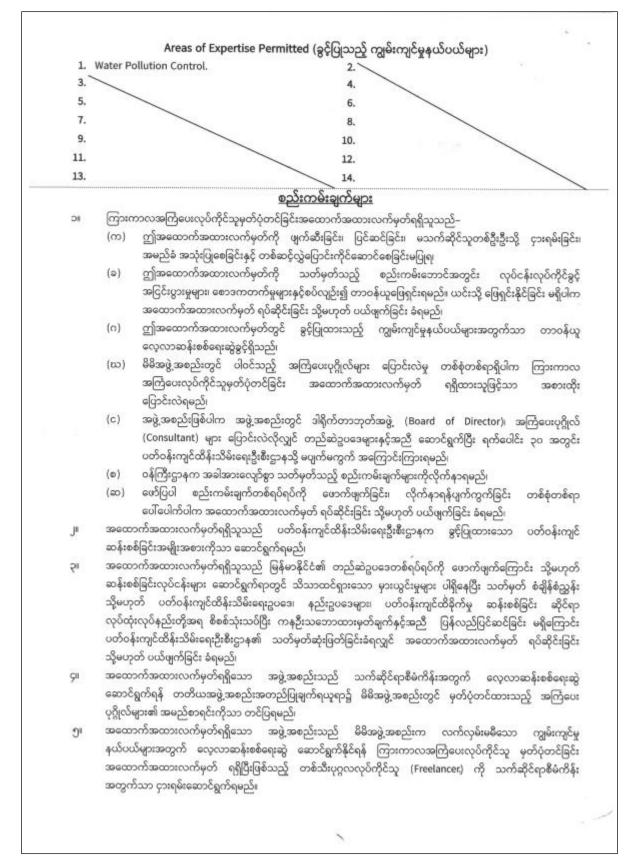




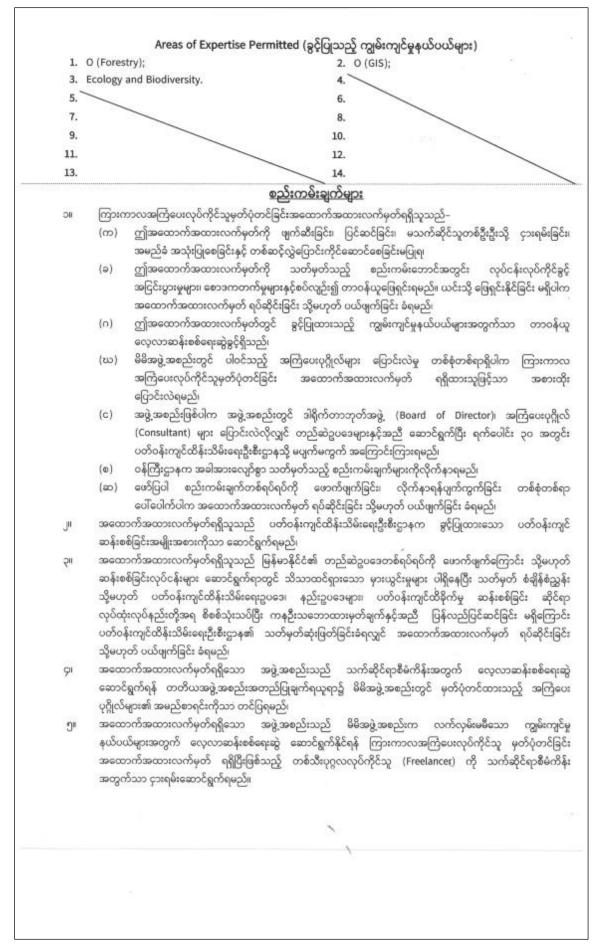




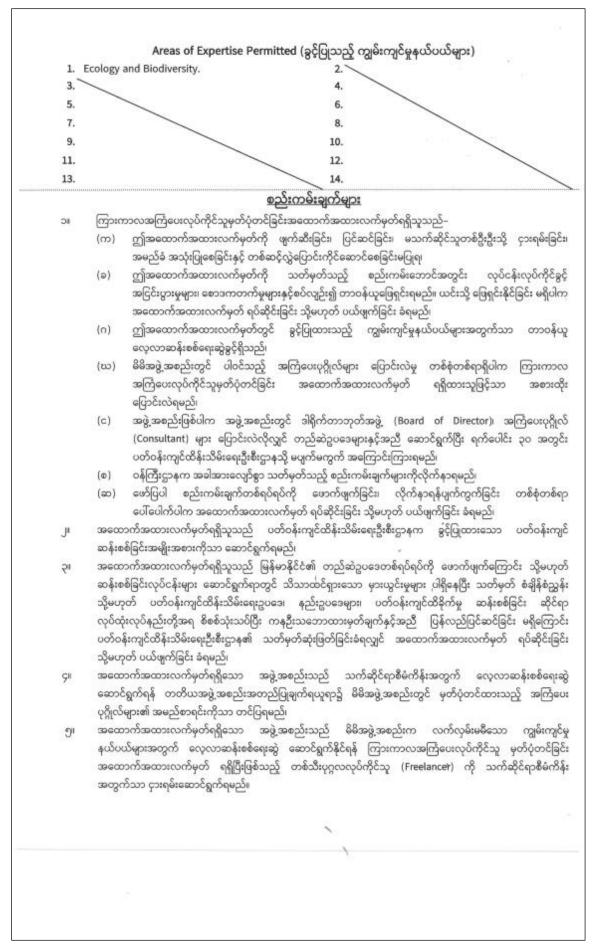




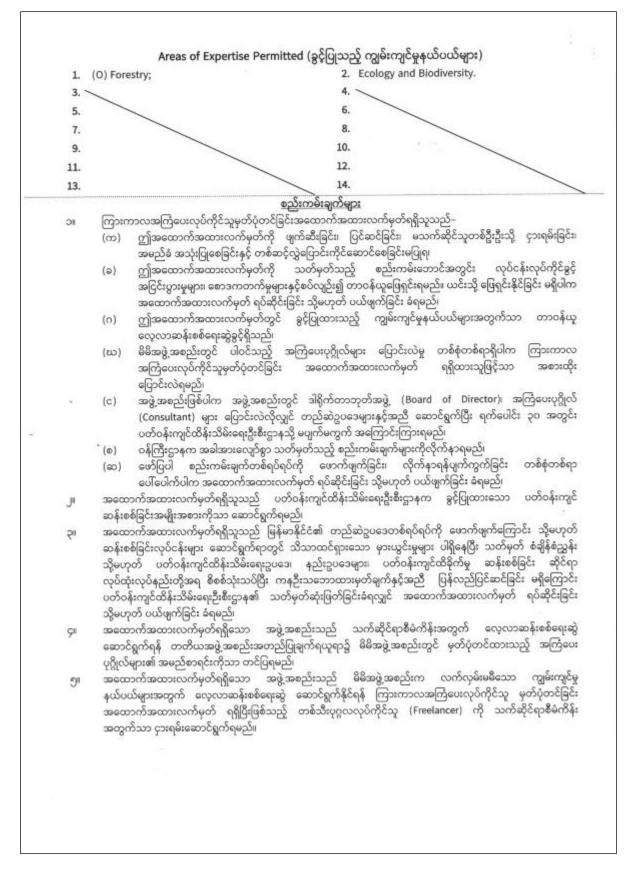




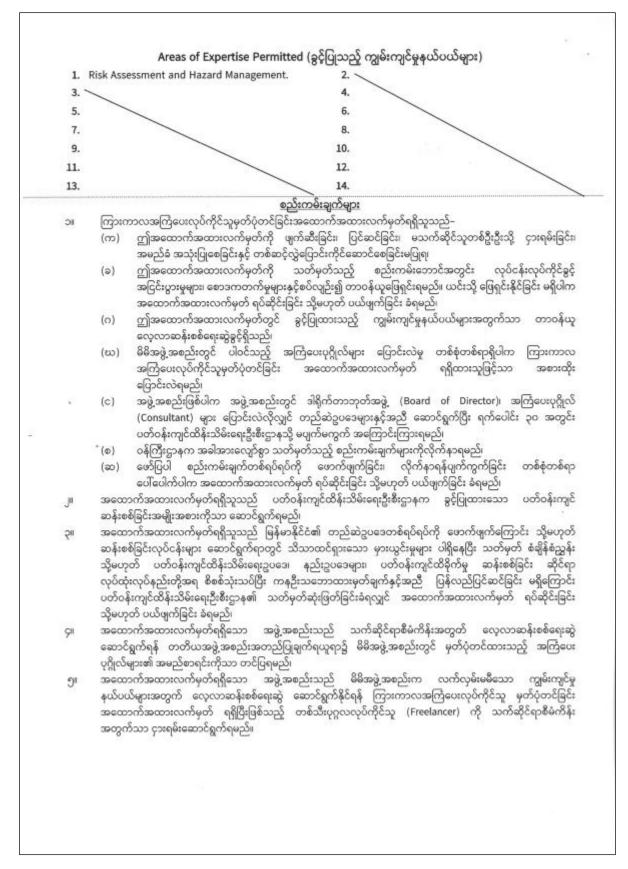




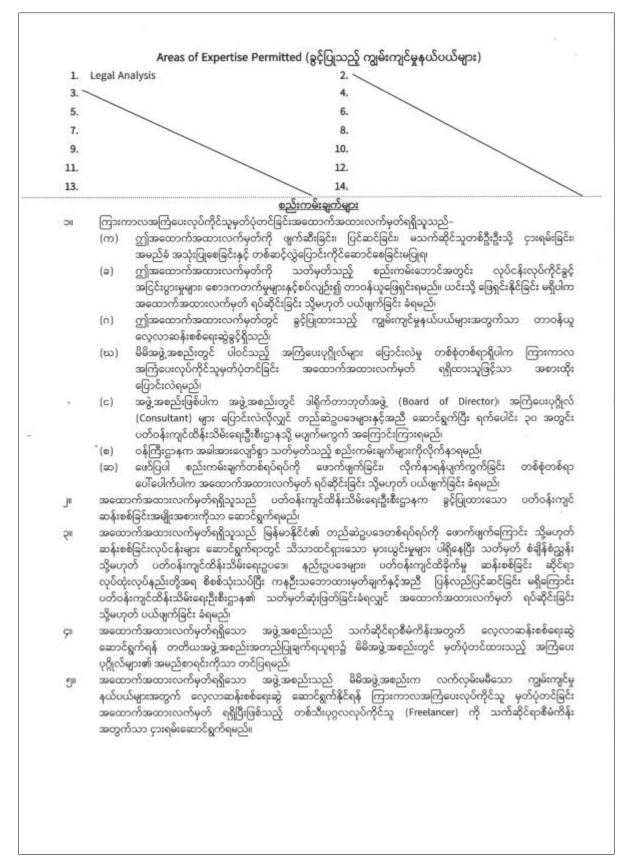












(4) Public consultation meeting's attendance lists

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(5) Public consultation meeting's meeting minutes

E Guard Environmental Services Co., Ltd. Meeting Minutes	guard
Subject: Public Consultation Meeting for Myogyi	Date: 24th October, 2022.
Substation 20 MW Ground Mounted Solar Power Project	
Venue: Sae Ywar Village, Sae Ywar Village Tract, Ywar	Time: 01:00 PM to 3:00 PM
Ngan Township, Taunggyi District, Shan State	
Attendees: Total: 19	
Local People from Kyun Gyi Village: 8	
Local People from Myo Gyi Village: 2	
Local People from Sae Ywar Village: 3	
Representatives of Project Proponent: 2	
Representatives of E Guard Environmental Services: 4	
- Note Taker: U Kee Thang	

Agenda:

- 1) Opening the ceremony
- Presentation of Project Information and Environmental Management Plan (EMP) for construction and operation of Myogyi Substation 20MW Ground Mounted Solar Power Project by U Aung Si Thu Thein (Assistant Consultant, E Guard Environmental Services Co., Ltd.)
- 3) Questions, Comments and Suggestions from the attendees.
- 4) Closing the ceremony

1. Opening Ceremony

2. Presentation of Project Information and Environmental Management Plan (EMP) including impacts and mitigations for Myogyi Substation 20MW Ground Mounted Solar Power Project by U Aung Si Thu Thein (Assistant Consultant, E Guard Environmental Services Co., Ltd.)

U Aung Si Thu Thein explained the project information, project proponent information, electricity generation processes and processes of environmental management plan preparation, potential positive impacts of the project, potential negative impacts of the project, proposed mitigation measures to reduce anticipated negative impacts, proposed environmental monitoring plan, grievance redress mechanism and environmental quality measurements processes during the site visit.

3. Questions, Comments and Suggestions from the Attendees

Question: U Nay Win (Sae Ywar Village) discussed that he would like to thank for economic development of the country due to the project implementation, especially for the job opportunities for local people and the accessible road. He wants to know the pros and cons of implementing the project. He also requests to slow down vehicular movement in the area because they are afraid of dust affecting on the pollination and if possible, they request to spray water on the road.

Answer: U Wan Se Naint (Translator) answered that the project proponent puts first priority to employ the locals. In case of spraying water, they will inform to the head office and will be preparing.

Answer: U Aung Si Thu Thein (Assistant Consultant, E Guard Environmental Services Co., Ltd.) answered that there are both positive and negative impacts due to project implementation. However, negative impacts can be reduced by implementing mitigation measures, EMPs and EMoPs. Mitigation measures for vehicle accidents and dust have already applied for project just like limitation for vehicle speed not more than 10 miles per hour in the vicinity of project and near villages and this will reduce the impacts of dust.

Question: U Maung Zaw (Sae Ywar Village) discussed that he afraid of forming ponds on the higher side of the road and he requests to install box culvert to avoid this potential flooding situation.

Answer: U Wan Se Naint (Translator) answered that they will inform to the head office and will be preparing to handle this potential problem.

Question: U Maung Zaw (Sae Ywar Village) asked the compensation for the land when the electricity poles of overhead transmission line have to set in their farm land along the route. Answer: U Wan Se Naint (Translator) answered that they will inform to the head office and will carry out compensation processes legally.

4. Closing the Ceremony

(6) Public consultation meeting's photos



Presented by UAung Si Thu Thein (E Guard **Environmental Services**)



Presented by U Aung Si Thu Thein (E Guard Environmental Services)



Presented by U Aung Si Thu Thein (E Guard Environmental Services)



Questions, Comments and Suggestions from the Attendees



Questions, Comments and Suggestions from Questions, Comments and Suggestions from the Attendees



the Attendees



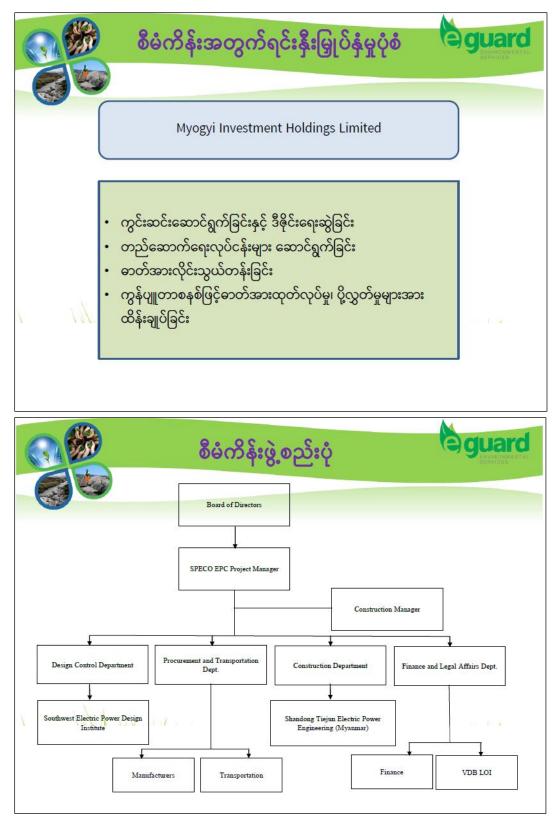
Answered by U Aung Si Thu Thein (E Guard Environmental Services)



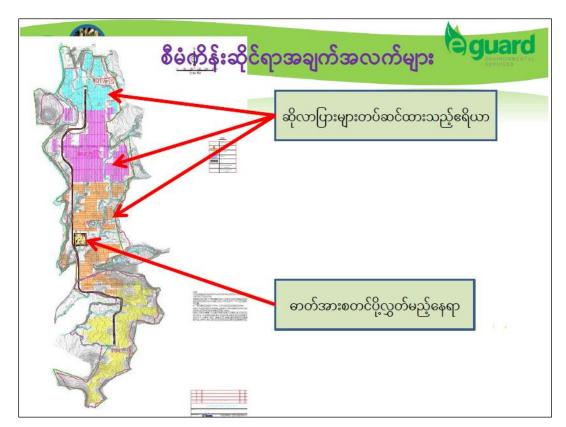
Answered by U Wan Se Naint (Myogyi Investment Holdings Limited)

(7) Presentation file of public consultation meeting







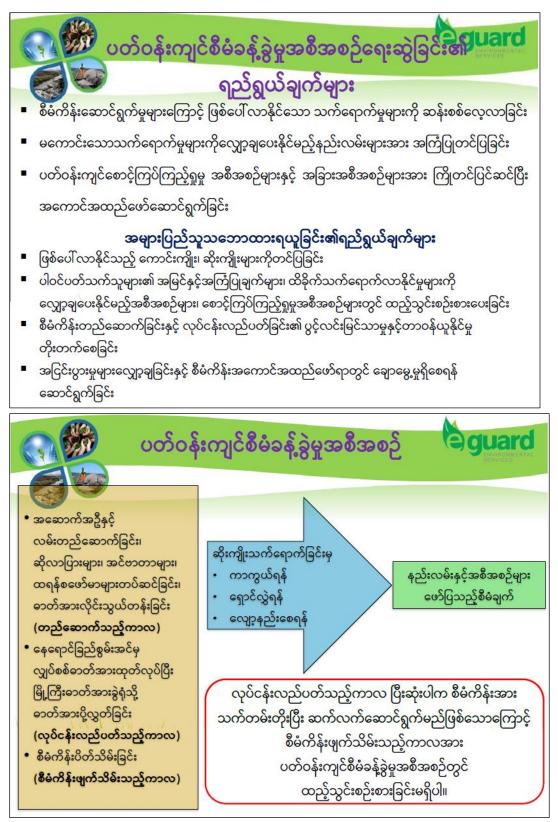


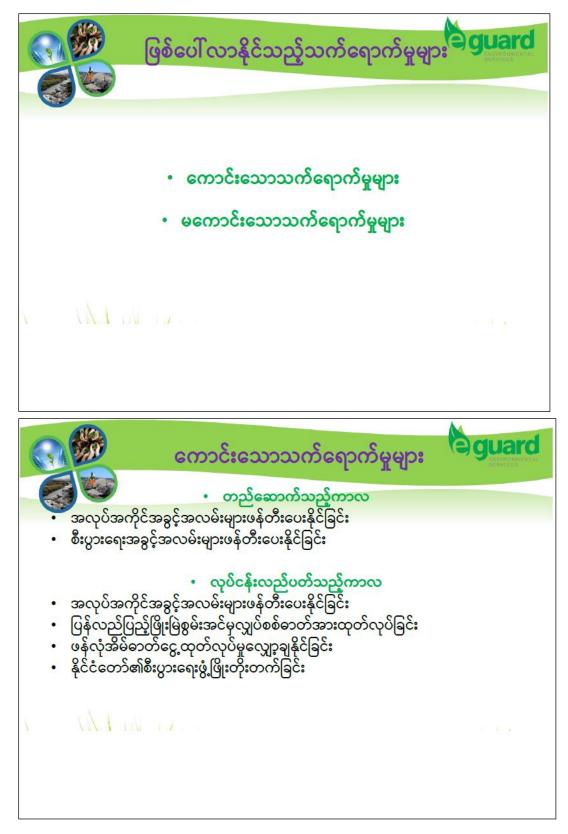
လာတာ စီမံကိန်းဆိုင်ရာ ခြေခြာ	အချက်အလက်များ ခြ guar
စီမံကိန်းတည်ဆောက်မည့်ကာလ	- (၆) လ
စီမံကိန်းလည်ပတ်မည့်ကာလ	- နှစ် (၂၀)
စီမံကိန်းအကျယ်အဝန်း	- (၁၄၉) ဧက၊ (၆၀.၃၆ ဟတ်တာ)
ဓာတ်အားလိုင်းမှပို့လွှတ်နိုင်သည့်ပမာဏ	- (၃၃) ကေဗီအေ
လူ႔ ကျမန္နာက ဓာတ်အားလိုင်းအရှည်	- (၃.၁၄) မိုင်၊ (၅) ကီလိုမီတာခန့်

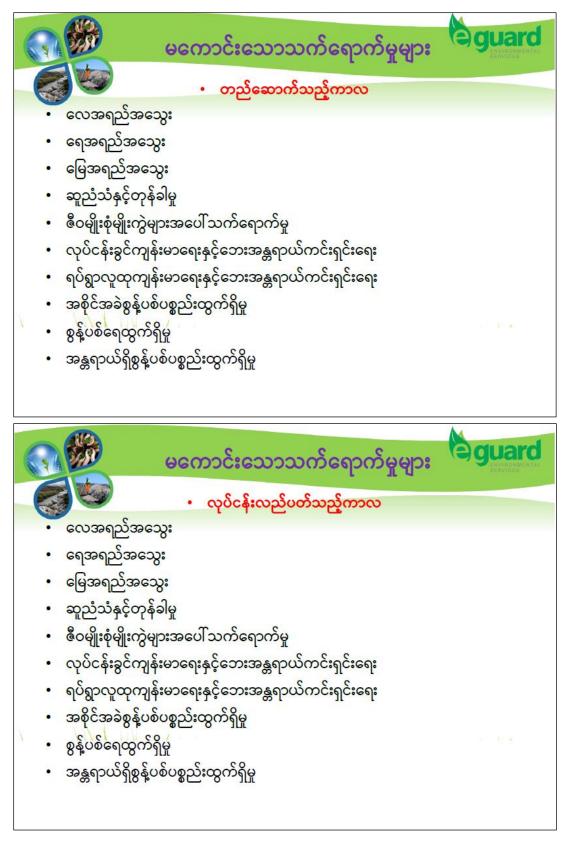
စီမံကိန်းဆိုင်ရာအချက်	ာ်အလက်များ ခြံguard
ဆိုလာပြားအမျိုးအစားနှင့် အရေအတွက်	- ၅၄၀ Wp ရှိ မျက်နှာပြင်နှစ်ဖက်ပါသော မိုနီခရစ်စတယ်လိုင်း ဆီလီကွန် ဆိုလာပြား (၅၆၄၄၈ ခု)
ဆိုလာပြားအောက်ရှိထောက်တိုင်အမျိုးအစားနှင့် အရေအတွက်	 အရှေ့အရပ်မှအနောက်အရပ်သို့ ရေပြင်ညီအတိုင်းလှည့်နိုင်သော ထောက်တိုင် (၂၄၁၇၃ ခု) မလှည့်နိုင်သောထောက်တိုင် (၃၂၂၇၅ ခု)
အင်ဗာတာ၊ ထရန်စဖော်မာ အမျိုးအစားနှင့် အရေအတွက်	- String inverter and box transformer (EP-3125-HA-UD/33) (၁ လုံး) နှင့် (EP-6250-HA-UD/33) (၃ လုံး)
ဓာတ်အားလိုင်းတွင်ပါဝင်မည့်ဓာတ်တိုင်အမျိုးအစား စုစုပေါင်း • တိုင်တစ်ခုပါသောဓာတ်တိုင် • တိုင်နှစ်ခုပါသော Hပုံစံရှိဓာတ်တိုင် • တိုင်လေးခုပါသောကြိုးတင်းအားထိန်းဓာတ်တိုင်	- (၃) မျိုး • (၁၀၈) တိုင် • (၁၂) တိုင် • (၆) တိုင်

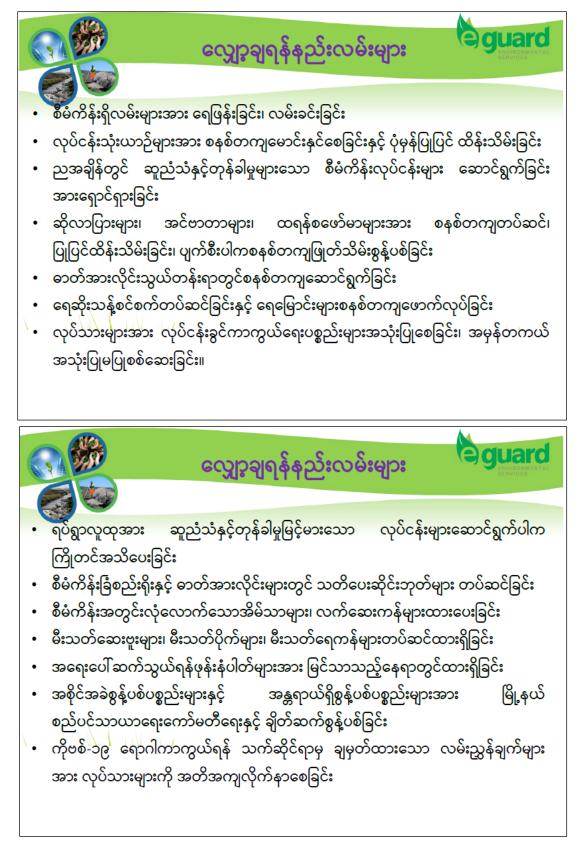


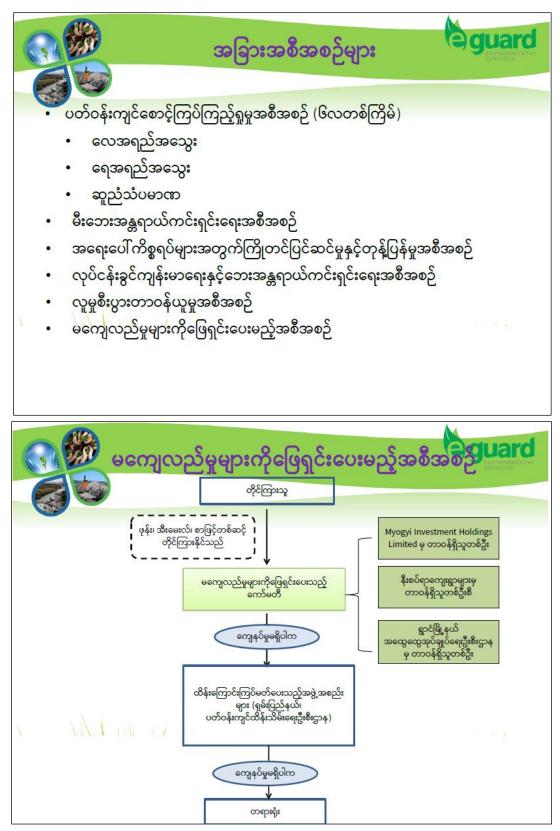














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	וה	www	<u> </u>		ianoraiorv	resillis	яna	on-sue	measur	ement	resilli	M	oraina	waler
٠.	U)	· · atti	quant.	,	abor ator y	results	ana	on site	measur	cincint	ICBUIL	UI.	gi vunu '	maici

C	GS			ORIGE
	U 5	Report No. Job Ref. Date Page 1 of 1		22520-00128 5000189 28-Oct-22
		TEST REPORT		
CLIE	INT NAME	E GUARD ENVIRONMENTAL SERVICES COMPANY LIMITED		
ADD	RESS	NO.145,(A2-A3), THIRI MINGALAR STREET, 8 MILE, PYAY RC MAYANGONE TOWNSHIP, YANGON	DAD,	
The	following sample was subm	itted and identified by client and analysed at our lab with the follow	ving resul	ts.
Sam	ple Description	Myo Gyi Hydropower Substation Project (Ywarngan Township, Sl	han State)
Sam	ple Condition :	Plastic bottle at chilled		
	Code :	W-130		
Date	Sample(s) Received :	26-Oct-22		
Testi	ing Period :	27-Oct-22 TO 27-Oct-22		
No.	Test Items	Methods	Results	Units
1	Potassium	APHA 3500-K B (Flame Photometric Method) (23rd Edition)	1.59	mg/L
2	Chromium	APHA 3030 &3111B (Direct Air Acetylene Flame Method) (23rd Edition)	<0.1	mg/L
		(23rd Edition) ************************************		Limited
his doci tterition the tim værcisin rosecutur PORT Nesse of VARNIN	M.C.Z. M.C.Z. ument is issued by the Company under its Gef is drawn to the limitation of liability, indermition er of its intervention only and within the limits g all their rights and obligations under the trans of to the fullest extent of the law. Teo RESULTS REFER TO SUBMITTED SAM therwise stated the results shown in this test re IG. The sample(s) to which the findings record	(23rd Edition) ************************************	Vanmer) With tory Mar	Limited aw) Cager he Company's findings is to a transaction from land offenders may be DF COMPANY.
his doci tterition the tim værcisin rosecutur PORT Nesse of VARNIN	M.C.Z ument is issued by the Company under its Ger is drawn to the ilmutation of liability, indemnific re of its indexention on yand within the limits gall their rights and obligations under the tran do to the fulliest extend of the Isw TED RESULTS REFER TO SUBMITTED SAM therwise stated the results shown in this tester G. The sample(s) to which the findings recore no warranty of the sample's presentative	etal Conditions of Service accessible at http://www.sgs.com/terms_and_conditions.htm. tation and jurisdiction issues defined therein. Any holder of this document is advised that information contained h of Client's instructions. If any. The Company's sole responsibility is to its Client and this document does not. PLE (5) OALV. Thils REPORT SHALL NOT BE REIPRODUCED EXCEPT IN FULL WITHOUT THE WRITTE ont ration only of the sample(s) based and such sample(s) are retained for 16 days only.	Vanmer) With tory Mar	Limited aw) Cager he Company's findings is to a transaction from land offenders may be DF COMPANY.
his doci tterition the tim værcisin rosecutur PORT Nesse of VARNIN	M.C.Z ument is issued by the Company under its Ger is drawn to the ilmutation of liability, indemnific re of its indexention on yand within the limits gall their rights and obligations under the tran do to the fulliest extend of the Isw TED RESULTS REFER TO SUBMITTED SAM therwise stated the results shown in this tester G. The sample(s) to which the findings recore no warranty of the sample's presentative	etal Conditions of Service accessible at http://www.sgs.com/terms_and_conditions.htm. tation and jurisdiction issues defined therein. Any holder of this document is advised that information contained h of Client's instructions. If any. The Company's sole responsibility is to its Client and this document does not. PLE (5) OALV. Thils REPORT SHALL NOT BE REIPRODUCED EXCEPT IN FULL WITHOUT THE WRITTE ont ration only of the sample(s) based and such sample(s) are retained for 16 days only.	Vanmer) With tory Mar	Limited aw) Cager he Company's findings is to a transaction from land offenders may be DF COMPANY.
his doci tterition the tim værcisin rosecutur PORT Nesse of VARNIN	M.C.Z.	etal Conditions of Service accessible at http://www.sgs.com/terms_and_conditions.htm. tation and jurisdiction issues defined therein. Any holder of this document is advised that information contained h of Client's instructions. If any. The Company's sole responsibility is to its Client and this document does not. PLE (5) OALV. Thils REPORT SHALL NOT BE REIPRODUCED EXCEPT IN FULL WITHOUT THE WRITTE ont ration only of the sample(s) based and such sample(s) are retained for 16 days only.	Autmen) Mutory Mar Thin M tory Mar is unlevily N APPROVAL C at the Client's c in or source from Yangon, Mya	Limited aw) Cager the Company's findings is to a transaction from 1 and offenders may be OF COMPANY. direction. The Findings m which the sample(s)

PR	ANALYTICAL LA	BORATO	RY		: No. (26)	vation Group of Co., Ltd (9), Sabae Housing, Pyi Htaung Su Road, Ward, South Dagon Tsp, Yangon, Myanma 193 767 424
				E-mail	: info	@prolabmyanmar.com
	LA	BORATO	DRY A	NALYSI	S RE	EPORT
1	Client Name	: Myo Gy	vi Hydrop	power Sub	statio	n
2	Location	: Ywar N	gan Tow	nship, Tau	inggy	i District, Shan State
3	Type of Sample	: Ground	Water			
4	Sample No.	: 00865/2	2022			
5	Contact Person	: E guard	Environ	mental Ser	vices	
6	Phone No.	: 09-7970	005170			
7	Date Received	: 26.10.2	022			
8	Date of Test Performed	: 29.10.2	022			
9	Date of Issued	: 03.11.2	022			
10	Result	:				P
No.	Parameter	Result	Unit	WHO S 2018		Method
1	Oil and Grease	9	mg/L	NA		^(a) 5520D, Soxhlet Extraction Method
2	Total Nitrogen	5	mg/L	NA		Hach DR 3900 Spectrophotometer, Persulfat Digestion Method
3	Total Phosphorus	< 1.0	mg/L	NA		Hach DR 3900 Spectrophotometer, Molybdovanadate with Acid Persulfate Digestion

LAB-FO-024-00

LABORATO aboratory Technical Consultant: U Saw Christopher Maung B.Sc.Engg: (ChVI). Dip S.E(Delti) L Former Member (UNICEF, Water of	ecturer of YIT (Retd). Co	eilance Myanmar)	WTL-RE-00 Issue Date - 01-1-201 Effective Date - 01-1-201 Issue No - 1.0/Page 1 of
WATER QUALITY TEST (MICROBI	OLOGY) RES	M0122 029	19909 NO. 91.01 age 1 OF
Client		Myo Gyi Solar Power Pro	iect
Nature of Water		Ground Water	
Location	Ywar Ng	an Township, Taunggyi Di	strict, Shan State
Date and Time of collection		23.10.2022	
Date and Time of arrival at Laboratory		26.10.2022	
Date and Time of commencing examination		26.10.2022	
Date and Time of completing		27.102022	
Results of Water Analysis		WHO D	rinking Water Guideline (Geneva - 1993)
Total Coliform Count	40	CFU/100ml	Not detected
Thermotolerant (fecal) Coliform Count	8	CFU/100ml	Not detected
рН	7.3		6.5 - 8.5
Turbidity	, 21	NTU	5 NTU
Colour (True)	10	тси	15 TCU
Free Chlorine	Nil	mg/l	
Total Chlorine	Nii	mg/l	1 7
Remark : Unsatisfactory for drinking purpose : This certificate is issued only for the : < - Less than Tested by Signature: Name: ISO Test Exported	e receipt of the te	st sample. Approved b Signature: Name:	Things Thomas The

DECH DOCUMENT DECREM	NRY	proutlant (Y.C.D.C), LWSE 001. retilance Myanmar)	WTL-RE-0 Issue Date - 01-12-20 Effective Date - 01-12-20
WATER QUALITY TEST RESULTS F	ORM	W1022 441	Issue No - 1.0/Page 1 o
Client Nature of Water			ted Solar Power Plant Project
Location		Ground Water	
Date and Time of collection		Ywar Ngan Township	, Shan State.
Date and Time of arrival at Laboratory		25.10.2022	
Date and Time of commencing examination		26.10.2022	
Date and Time of completing		27.10.2022	
Results of Water Analysis		<u>wно р</u>	rinking Water Guidelin (Geneva - 1993)
Fluoride (F)		mg/l	1.5 mg/l
Lead (as Pb)			and the second second
Arsenic (As)		mg/l	0.01 mg/l
Nitrate (N.NO ₃)		mg/l	0.01 mg/l
Total Suspended Solid (TSS)	7.0	mg/l	50 mg/l
Ammonia Nitrogen (NH ₃)	7.6	mg/l	
Ammonium Nitrogen (NH _a)		mg/l	
		mg/l	
Dissolved Oxygen (DO)		mg/l	
Chemical Oxygen Demand (COD)	32	mg/l	
Biochemical Oxygen Demand (BOD) (5 days at 20 °C)	2	mg/l	
Cyanide (CN)		mg/l	0.07 mg/l
Zinc (Zn)	A	mg/l	3 mg/l
Copper (Cu)		mg/l	2 mg/l
Silica (SiO ₂)		mg/l	
Silica (SiO ₂) Remark: This certificate is issued only for the re Tested by Signature:	ceipt of the tes		20001-1
Name: Zow Usie Co.		Name:	Soe Thit B.E (Civil) 1980 Technical Officer
Name: Zaw Hein Oo B.Sc (Chemistry) Sr.Chemist ISO Tech Laboratory			ISO TECH Laborator

	a	guard	d En	vironmen	ling/Survey	E Guar	·d-OD-E(crsion :0		Approve O Date: 03 Page 5	25/2021
0					aseline S	ampling/Su	<u></u>		\$	
-	veyor	r: Ye' C : Yhupo M			v Make		4.12.2			
		ong.: 21				Time: 10 Instrume		m loobe		
	ather	96.	22 14.41	O'B		Sample/L				
we	auter				2	GPS Way Tempera Time:	point i			
						1				
		Flectric	cal Cond		e/Ground	l/Effluent	Water			
Sr. No.	pН	EC (ms/cm)	TDS (g/l)	Salinity (ppt)	DO (mg/l)	Turbidity (NTU)	ORP	Flow Rate (m/sec)	Depth (m)	Remarks
2	7.3	4.10.0			-					
• >	of Sa Qu Co Tra	ntaminatio Insportatio	on Suit m; Time;	able sa Preparat	mpling tion:	21-3 e Sample, techniques;	Accu	rate fie	ld mea	surement;
. , , , , ,	of Sa Qu Co Tra Mo bot Pre San	anpling ality, Co ntaminatio insportatio mitoring 5 tles and servatives inpling Bou ferable to	onsistenc on Suit n; Time; Schedule ; Check I ttles use NEV	y, Repr able sa Preparat ; Review bottle typ	resentativ mpling tion: v previou bes requir ; If not r	e Sample, techniques; us field she ed with lab; new then rig	Preve Accu ets; Eq Add pr	rate fie uipment reservativ leaning bo	ld mea checklis es_ if rea efore re-	surement; t; Correct quired use, Store
. , , , , ,	of Sa Qu Co Tra Mo bot Pre San Pre in c	anpling ality, Co ntaminatio insportatio mitoring 5 tles and servatives inpling Bou ferable to	onsistenc on Suit n; Time; Schedule ; Check I ttles use NEV	y, Repr able sa Preparat ; Review bottle typ	resentativ mpling tion: v previou bes requir ; If not r	e Sample, techniques; is field she ed with lab;	Preve Accu ets; Eq Add pr	rate fie uipment reservativ leaning bo	ld mea checklis es_ if rea efore re-	surement; t; Correct quired use, Store
· ~ ~ ~ ~ ~	of Sa Qu Co Tra Mo bot Pre San Pre in c	anpling ality, Co ntaminatio insportatio mitoring 5 tles and servatives inpling Bou ferable to	onsistenc on Suit n; Time; Schedule ; Check I ttles use NEV	y, Repr able sa Preparat ; Review bottle typ	resentativ mpling tion: v previou bes requir ; If not r	e Sample, techniques; us field she ed with lab; new then rig	Preve Accu ets; Eq Add pr	rate fie uipment reservativ leaning bo	ld mea checklis es_ if rea efore re-	surement; t; Correct quired use, Store
· ~ ~ ~ ~ ~	of Sa Qu Co Tra Mo bot Pre San Pre in c	anpling ality, Co ntaminatio insportatio mitoring 5 tles and servatives inpling Bou ferable to	onsistenc on Suit n; Time; Schedule ; Check I ttles use NEV	y, Repr able sa Preparat ; Review bottle typ	resentativ mpling tion: v previou bes requir ; If not r	e Sample, techniques; us field she ed with lab; new then rig	Preve Accu ets; Eq Add pr	rate fie uipment reservativ leaning bo	ld mea checklis es_ if rea efore re-	surement; t; Correct quired use, Store
· ~ ~ ~ ~ ~	of Sa Qu Co Tra Mo bot Pre San Pre in c	anpling ality, Co ntaminatio insportatio mitoring 5 tles and servatives inpling Bou ferable to	onsistenc on Suit n; Time; Schedule ; Check I ttles use NEV	y, Repr able sa Preparat ; Review bottle typ	resentativ mpling tion: v previou bes requir ; If not r	e Sample, techniques; us field she ed with lab; new then rig	Preve Accu ets; Eq Add pr	rate fie uipment reservativ leaning bo	ld mea checklis es_ if rea cfore re- required	surement; t; Correct quired use, Store

(9) Water quality's laboratory results and on-site measurement result of surface water

S	GS				ORIGIN
			Report No. Job Ref. Date Page 1 of 1	:	22520-00129 5000189 28-Oct-22
			TEST REPORT		
CLIEN	NT NAME	: E G	UARD ENVIRONMENTAL SERVICES COMPANY LIMITED		
ADDF	RESS		.145,(A2-A3), THIRI MINGALAR STREET, 8 MILE, PYAY AD, MAYANGONE TOWNSHIP, YANGON		
The fo	ollowing sample w	as submitted	and identified by client and analysed at our lab with the follow	wing results	
Samp	le Description	: Myc	Gyi Hydropower Substation Project (Ywarngan Township, S	shan State)	
Samp	le Condition	: Pla	stic bottle at chilled		
Lab C	ode	: W-	131		
Date \$	Sample(s) Receive	ed : 26-0	Oct-22		
Testin	ng Period	: 27-0	Oct-22 TO 27-Oct-22		
No.	Test Ite	ms	Methods	Results	Units
1	Potassium		APHA 3500-K B (Flame Photometric Method) (23rd Edition) 1.40	mg/L
2 0	Chromium		APHA 3030 &3111B (Direct Air Acetylene Flame Method) (23rd Edition)	<0.1	mg/L

N	AGZ		8G8	(Myanma Me Fhin Thin boratory N	
This docur Attention is the time of all their ng to the fuller REPORTE Unless oth WARNING	ment is issued by the Compan e drawn to the limitation of liab its intervention only and within hits and obligations under the st extent of the law. DRESULTS REFER TO SUS ervise stated the results show 5: The sample(s) to which the no warranty of the sample(s)	y under its General Co Ity, indemnification an the limits of Ciunto is transaction documents BMITTED SAMPLE (S Tridings recorded he findings recorded	8G8	Intereon reflects the rate parties to a tran unlewful and offend EN APPROVAL OF	Company's findings at escotion from exercising iters may be prosecuted = COMPANY. direction The Findings
This docur Attention is the time of all their ng to the fuller KEPORTE Unless oth WARNING constitute is	ment is issued by the Compan a drawn to the limitation of liab its intervention only and within this and obligations under the st extent of the law. DE RESULTS REFER TO SUE envice stated the results show : The sample(s) to which the no warranty of the sample's re extracted.	y under its General Co Ity, indemnification an the limits of Ciunto is transaction documents BMITTED SAMPLE (S Tridings recorded he findings recorded	SGS ndlons of Service accessible at http://www.aga.com/terms_ and_conditions.htm. di juriadiction issues defined therein. Any holder of this document is advised that information contained structions, if any. The Company's side responsibility is to its Client and this document does not exone structions, if any. The Company's side responsibility is to its Client and this document does not exone Any unauthorized elteration, forcery of falsilication of the content or appearance of this document is any. UNLY. THIS REPORT SHALL NOT BE REPROCUCED EXCEPT IN FULL, WITHOUT THE WRITT ronly to the sample(s) tasted and such sample(s) are retained for 15 days only. The "Findings") relate was(were) drawn and / or provided by the Client or hy a third party sch iy goods and strictly relate to the sample(s). The Company accepts no liability with regard to the origin	The Thin boratory N	Company's findings at ecompany's findings at esaction from exercising ters may be prosecuted c COMPANY. direction. The Findings ich the sample(s) is/are

R	LAB ANALYTICAL LA	BORATO	RY	Myanma Address Tel E-mail	: No. ((26) 1 : 09-8	ration Group of Co., Ltd '9), Sabae Housing, Pyi Htaung Su Road, Nard, South Dagon Tsp, Yangon, Myanmar 93 767 424 @prolabmyanmar.com
	LA	BORATO	ORY AN	ALYSI	S RE	CPORT
1	Client Name	: Myo Gy	i Hydrop	ower Sub	station	1
2	Location	: Ywar N	gan Town	nship, Tau	inggyi	District, Shan State
3	Type of Sample	: Surface	Water			
4	Sample No.	: 00864/2	2022			
5	Contact Person	: E guard	Environ	mental Se	rvices	
6	Phone No.	: 09-7970	005170			
7	Date Received	: 26.10.20	022			
8	Date of Test Performed	: 29.10.2	022			
9	Date of Issued	: 03.11.2	022			x
10	Result	:				
No.	Parameter	Result	Unit	WHO 201		Method
1	Oil and Grease	8	mg/L	NA		^(a) 5520D, Soxhlet Extraction Method
2	Total Nitrogen	< 2	mg/L	NA		Hach DR 3900 Spectrophotometer, Persulfa Digestion Method
3	Total Phosphorus	< 1.0	mg/L	NA	A.	Hach DR 3900 Spectrophotometer, Molybdovanadate with Acid Persulfate Digestion
This ^(a) An Test Nam	tion : Laboratory Technician	Standard Meth		Examination A N Po	on of W pprov ame ositior	Vater and Wastewater. red By : KYAWT KYAWT YIN n : Technical Consultant Manager re :
Posi Sign		ler In	PRÖ LAB	Day Of		U

LAB-FO-024-00

Former Member (UNICEF, Water qu	eturer of YIT (Reld). Consultant (Y.C.D.C), LWSE 001. alty monitoring & Surveillance Myanmar) W1022 442 ORM	BORNING GAN N WTL-RE-C Issue Date - 01-12-2 Effective Date - 01-12-2 Issue No - 1.0/Page 1 (
Client	20 MW Ground Mount	ed Solar Power Plant Projec
Nature of Water	Surface Water	ed dolai rowei riant riojec
Location	Ywar Ngan Township,	Shan State.
Date and Time of collection	25.10.2022	
Date and Time of arrival at Laboratory	26.10.2022	
Date and Time of commencing examination	27.10.2022	
Date and Time of completing	1.11.2022	
Results of Water Analysis	WHO Dr	inking Water Guidelir (Geneva - 1993)
Temperature (°C)	°C	
Fluoride (F)	mg/l	1.5 mg/l
Lead (as Pb)	mg/l	0.01 mg/l
Arsenic (As)	mg/l	0.01 mg/l
Nitrate (N.NO ₃)	mg/l	50 mg/l
Total Suspended Solid (TSS)	8.7 mg/l	· · ·
Ammonia Nitrogen (NH ₃)	mg/l	
Ammonium Nitrogen (NH4)	mg/l	
Dissolved Oxygen (DO)	mg/l	
Chemical Oxygen Demand (COD)	64 mg/l	
Biochemical Oxygen Demand (BOD) (5 days at 20 °C)	6 mg/l	
Cyanide (CN)	mg/l	0.07 mg/l
Zinc (Zn)	mg/l	3 mg/l
Copper (Cu)	mg/l	2 mg/l
Silica (SiO ₂)	mg/l	77, 201 9 (2)

A	Operation Department	E Guard-OD-EO-F-10	Approved by MD
(a) guard	Environmental Quality Baseline Sampling/Survey Field Notes	Version :01	On Date: 03/25/2021 Page 5 of 11

Water Quality Baseline Sampling/Survey Field Notes

Surveyor: Ye' Chil Zow	Date: 24.12.2022
Location: Ywos men Tourninp Shon stale	Time: 10:00 AM
Lat. & Long .: 21'30' 28.028"N	Instrument:
96'22' 13. 431" B Weather:	Sample/Location ID: GPS Waypoint no: Temperature: Time:

Surface/Ground/Effluent Water

Sr		Electrical Conductivity			DO Turbidity	1	Flow	Depth		
Sr. No.	pH	EC (ms/cm)	TDS (g/l)	Salinity (ppt)	(mg/l)		ORP	Rate (m/sec)	(m)	Remarks
2	6.75	0.124	0.081	0.1	6.94	51.0	289			

Aim of Sampling

- Quality, Consistency, Representative Sample, Prevent Deterioration, Prevent Contamination Suitable sampling techniques; Accurate field measurement; Transportation; Time; Preparation:
 - Monitoring Schedule; Review previous field sheets; Equipment checklist; Correct bottles and
 - > Preservatives; Check bottle types required with lab; Add preservatives_ if required
 - > Sampling Bottles
 - Preferable to use NEW bottles; If not new then rigorous cleaning before re-use, Store in clean, dry dust free environment before use; Adequate for volume required.

Notes

	Checked by:
	A
	W
	Aurof Zayon Wint
	Copy Document
EFFECTIVE DATE: 04/01/2021	

1D	任务名称	Duration	Start	63	Finish	Predecessors	Total Sim
1	Myogyi 20MW SOLAR PROJECT CONSTRUCTION PLAN	1183 d	20	Apr 19	'23 Jul	15	3 d?
2	Comprehensive management	49		Apr 19	'22 Jun		156 d
3	LOA	0		Apr 19	22 Apr		156 d
5	EPC Contract Signment LAND HANDOVER	10		Apr 19 Apr 28	22 Apr 22 Apr		156 d 338 d
6	Confirm of Design Institute	5	22	Apr 29	22 Apr		156 d
7	Machine and Team Mobilization	8		May 14	22 May	21 5FS+15 d	
8	Exploration task book preparation	2	22	May 4	22 May	5 6	327 d
9	Exploration team confirmation	5	1 22	Мау б	22 May	10 8	327 d
10	On-site exploration	21		May 11	22 May		327 d
11 12	Submission of exploration reports	0		May 31	22 May		413 d
12.	Test pile task book preparation Preparation of piles and test pile	14		May 23 May 24	22 May 22 Jun	2310SS+10 d, 76	325 d 325 d
-	reports	14			اللال عم		u
14	Submission of test pile report	0		Jun 6	22 Jun		407 d
15	Design	393		May 4	'23 May		48 d
16	PV Area	120		May 4	'22 Aug		220 d
17 18	Support and PV modules	54		May 4 May 4	'22 Jun		322 d
18	Technical specification of PV modules Technical specification of	1		May 4 May 10	22 May		322 d 321 d
1.0	support	. 9	44)	any 10	an may	1.0	541 U
20	Foundation of Support	7	1 22	Jun 7	22 Jun	13 13	325 d
21	Layout plan	35	1 '22	May 23	22 Jun		355 d
22	Structure of PV support	5		Jun 5	22 Jun		321 d
23	BOX inverter	51		May 9	'22 Jun		257 d
24 25	Technical specification of Box inverter Technical specification of	6	20.3	May 9 May 9	* 22 May		
26	combiner box Artwork of box inverter	3		Jun 11	22 aay		257 d
20	Foundation of box inverter	15		Jun 11 Jun 14	22 Jun 22 Jun		257 d
28	PV Area Cable	60	22	Jul 3	'22 Aug		160 d
29	Cable List	55		Jul 3	22 Aug		
30	Passion -based cable laying and fire flame retardant measures	60	1 22	Jul 3	22 Aug	31 6FS+60 d	274 d
31	Switchyard area	135	22	May 4	'22 Sep	15	231 d
32	SVG	50	1 '22	May 9	'22 Jun	27	246 d
33	Technical Specification of SVG	4		May 9	22 May		246 d
34	Artwork of SVG	4	1 22	Jun 9	22 Jun		246 d
35	Foundation of SVG	15		Jun 13	22 Jun	27 34	246 d
36 37	Station Transformer Technical Specification of Station Transformer	56 8		May 4 May 4	22 Jun 22 May		283 d 283 d
38	Artwork of Station Transformer	5		Jun 3	*22 Jun		328 d
39	Foundation of Station Transformer	21		Jun 8	°22 Jun		328 d
40	35kV Switchgear	3	1 22 1	May 18	'22 May		289 d
51	Technical Specification of 35kV Switchgear	3	1 '22	May 18	22 May		
42	Switchyard Area Cable	60		Jul 18	'22 Sep		156 d
43	Switching station cable layout and fire prevention	53	1 22	Jul 18	'22 Sep	6FS+75 d	156 d
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(10) Construction schedule of the project

ID	任务名称	Duration	Start	Finish	Predecessors Total SI
44	Underground facility design of the switch station area	60 d	'22 Jul 18	*22 Sep 15	6FS+75 d 229 d
45	Electrical Control Building	22 d	22 Jun 1	22 Jun 22	
46	Foundation of Control building	15 d	22 Jun 1	22 Jun 15	6, 10 329 d
47	Structure of Control building	19 d	'22 Jun 1	22 Jun 19	46SS 368 d
48	Architecture design of the Control Building	15 d	'22 Jun 8	22 Jun 22	475S+7 d368 d
49	Communication and Control system	19 d	'22 May 4	'22 May 22	262 d
50	Technical Specification of communication equipment	1 d	'22 May 4	22 May 4	6262 d
51	Technical Specification of UPS System	4 d	'22 May 19	'22 May 22	6FS+15 d 296 d
52	Fire protection and life water supply	64 d	'22 May 11	'22 Jul 13	316 d
53	Fire facility technical file preparation	10 d	'22 May 11	'22 May 20	6FS+7 d 398 d
54	Integrated domestic sewage equipment technical specification preparation	5 d	'22 May 12	[°] 22 May 16	6FS+8 d315 d
55	Artwork of Living sewage	4 d	22 Jun 16	22 Jun 19	123 315 d
56	Foundation drawing of water pump house	16 d	'22 Jun 20	*22 Jul 5	55 315 d
57	Structure Drawing of water pump house	19 d	'22 Jun 25	'22 Jul 13	56SS+5 d330 d
58	Road, Fence and Lighting	51 d	'22 May 14	22 Jul 3	
59 60	Road Drawing	24 d	22 Jun 3	22 Jun 26	
60 61	Construction drawing of fence Drawing of lighting	26 d 31 d	'22 May 14 '22 Jun 3	22 Jun 8 22 Jul 3	6FS+10 d 362 d 6FS+30 d 380 d
62	Technical document of AC and ventilation	2 d	22 Jun 3 22 Jun 23	22 Jun 24	48 368 d
63	33kV Transmission line	264 d	22 Sep 10	'23 May 31	0 d
64	Transmission line	165 d	'22 Sep 10	'23 Feb 21	147 d
65	Land Acquisation and line route confirmation	50 d	'22 Sep 10	'22 Oct 29	3 237 d
66	Transmission line exploration	5 d	'22 Oct 30	22 Nov 3	
67	Civil drawing of foundation for electrical poles	15 d	22 Nov 4	22 Nov 18	
68	Electrical drawing of transmission line	20 d	22 Nov 4	'22 Nov 23	11
69. 70	Opposite substation Technical Specification of equipment	110 d 5 d	*22 Sep 10 22 Sep 10	22 Dec 28 22 Sep 14	
71	Foundation drawing of opposite equipment	35 d	'22 Nov 24	'22 Dec 28	
72	Procurement	375 d	22 May 5	23 May 14	65 d
73	PV area	375 d	22 May 5	'23 May 14	
74 75	Support and PV moudules Contract signment of Pile	368 d 15 d	'22 May 5 '22 May 24	*23 May 7 22 Jun 7	47 d 12 331 d
76	foundation Contract signment of PV modules	18 d	'22 May 5	'22 May 22	18 322 d
77	Contract signment of PV support	20 d	'22 May 16	'22 Jun 4	76FF+4 d, 19321 d
78	Production of Steel pile	15 d	'22 Jun 14	'22 Jun 28	75, 20 325 d
79	Transportation of Steel pile	35 d	23 Mar 27	22 Juli 28 23 Apr 30	
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ID	任务名称	Duration	Start	Finish	Predecessors Total SI
80	Production of PV support	21 d	'22 Jun 10	*22 Jun 30	77, 22 321 d
81	Transportation of PV support	35 d	'23 Mar 27	23 Apr 30	
82	Production of PV Modules	40 d	'22 Oct 27	'22 Dec 5	76165 d
83	Transportation of PV Modules	35 d	'23 Apr 3	'23 May 7	82.47 d
84	Inverter	358 d	'22 May 15	'23 May 7	
85 86	Contract signment of inverter Contract signment of Box	27 d 31 d	22 May 15 22 May 16	22 Jun 10 22 Jun 15	
	combiner	31.0	22 Mdy 10	10 10	20.010 U
87	Prodection of inverter	40 d	22 Jun 11	22 Jul 20	
88	Prodection of box combiner Transportation of inverter	45 d 35 d	22 Jun 16 23 Apr 3	22 Jul 30 23 May 7	
			동작은 물감지 않다.		
90	Transportation of hox combiner	35 d	'23 Apr 3	23 May 7	8872 d
91	PV Area Cable	261 d	'22 Aug 27	'23 May 14	50 d
92	Procurement of Cable	12 d	'22 Aug 27	'22 Sep 7	29160 d
93	Production of Cable	24 d	22 Nov 27	22 Dec 20	
94	Transportation of Cable	35 d	'23 Apr 10	'23 May 14	93 50 d
95	Switchyard Area	375 d	'22 May 5	'23 May 14	
96	SVG	360 d	22 May 13	23 May 7	
97 96	Bidding of SVG	27 d 45 d	'22 May 13 '22 Jun 9	22 Jun 8 22 Jul 23	
99	Production of SVG Transportation of SVG	45 d 35 d	22 Jun 9 23 Apr 3	22 Jul 23 23 May 7	
	<u>8</u>				
00	Station Transformer Bidding of Station Transformer	361 d 22 d	22 May 12 22 May 12	23 May 7 22 Jun 2	39 d 37 283 d
102	Production of Station Transformer	60 d	'22 Jun 3	22 Aug 1	101 283 d
103	Transportation of Station Transformer	35 d	'23 Apr 3	23 May 7	102 39 d
104	35kV Switchgear	352 d	'22 May 21	'23 May 7	44 d
105	Bidding of 35kV Switchgear	27 d	'22 May 21	22 Jun 16	
06	Production of 35kV Switchgear	45 d	'22 Jun 17	22 Jul 31	
107	Transportation of 35kV Switchgear	35 d	'23 Apr 3	23 May 7	106.44 d
08	Switchyard Cable	248 d	'22 Sep 9	'23 May 14	18 d
09	Procurement of Cable	14 d	'22 Sep 9	22 Sep 22	43 156 d
10	Production of Cable	31 d	22 Oct 23	22 Nov 22	
12	Transportation of Cable Communication and control	35 d 375 d	'23 Apr 10 '22 May 5	23 May 14 23 May 14	
1175	equipment	975 1	200 14	100 11 11	06.3
113	Communication system Bidding of communication equipment	375 d 14 d	22 May 5 22 May 5	23 May 14 22 May 18	35 d 50 262 d
115	Procurement of Communication equipment		'22 May 19	22 Aug 25	
116	Transprotation of communication equipment	35 d	'23 Apr 10	23 May 14	11535 d
117	UPS System	357 d	22 May 23	'23 May 14	
118	Bidding of UPS equipment	31 d	22 May 23	22 Jun 22	
19	Production of UPS equipment	31 d	'22 Jun 23	22 Jul 23	118 296 d
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ID	任务名称	Duration	Start	Finish	Predecessors Total SI
120	Transportation of UPS equipment	35 d	'23 Apr 10	23 May 14	119 36 d
121	Fire protection facilities and life water supply	356 d	'22 May 17	'23 May 7	72 d
122	Bidding of firefighting equipment	26 d	'22 May 21	22 Jun 15	53.398 d
123	Bidding of Integrated domestic sewage equipment	30 d	'22 May 17	22 Jun 15	54 315 d
124	Production of firefighting equipment	45 d	'22 Jun 16	22 Jul 30	123 333 d
125	Production of Integrated domestic sewage equipment	45 d	'22 Jun 16	22 Jul 30	123 318 d
126	Transportation of firefighting equipment	20 d	'23 Apr 3	23 Apr 22	124.87 d
127	Transportation of Integrated domestic sewage equipment	35 d	'23 Apr 3	'23 May 7	12572 d
128	Road, Fence and Lighting	315 d	'22 Jul 4	'23 May 14	34 d
129	Procurement of lighting equipment	14 d	22 Jul 4	22 Jul 17	
130	Production of lighting equipment	24 d	'22 Jul 18	'22 Aug 10	129 276 d
131	Transportation of lighting equipment	35 d	'23 Apr 10	23 May 14	130 34 d
132	Air conditioning ventilation system	316 d	'22 Jun 25	'23 May 6	73 d
133	Bidding of AC ventilation equipment	21 d	'22 Jun 25	22 Jul 15	62 368 d
134	Production of AC ventilation equipment	40 d	'22 Nov 30	'23 Jan 8	141 d
135	Transportation of AC ventilation equipment	34 d	'23 Apr 3	'23 May 6	134 57 d
136	Transmission line	237 d	'22 Sep 15	'23 May 9	24 d
137 138	33kV Transmission line Procurement and Transportation of 33kV transmission line equipment	35 d 35 d	22 Dec 25	'23 Jan 28 '23 Jan 28	
139	Opposite Substation	237 d	'22 Sep 15	'23 May 9	
140	Bidding of equipment	70 d	'22 Sep 15	22 Nov 23	
141	Production of equipment	35 d	22 Nov 25	22 Dec 29	
142 143	Transportation of equipment Construction	30 d 423 d	'23 Apr 10 '22 May 22	23 May 9 23 Jul 18	141 18 d
14.5	PV Area	423 d	22 May 22	'23 Jul 18	0 d
145	PV support and modules	400 d	22 May 22	23 Jun 25	23 d
146	Site clearing	15 d	22 May 22	22 Jun 5	7408 d
147 148	Pile foundation positioning Construction of pile	25 d 25 d	'23 Mar 16 '23 May 1	'23 Apr 9 '23 May 25	21FS+7 d 100 d 79 54 d
140	foundation Construction of PV support	25 d	23 May 19	"02 Inc. 10	14855+2 d, 81 34 d
149 150	Construction of PV support Construction of PV modules	25 d	23 May 19 23 Jun 1	23 Juli 12 23 Jun 25	14855+2 d, 81 34 d 14955+2 d, 83 23 d
151	Inverter	211 d	* 22 Dec 20	'23 Jul 18	0 d
		1. Ku 1. Mills	1.118-318334-1946	11888-800 - 20	第4页

ID	任务名称	Duration	Start	Finish	Predecessors Total S
152	Construction of Inverter foundation	81 d	'22 Dec 20	23 Mar 10	27 83 d
153	Installation of Inverter	25 d	'23 May 15	'23 Jun 8	89, 152 18 d
154	PV area cable	116 d	'23 Feb 13	'23 Jun 8	40 d
155	Cable laying	15 d	23 May 15	23 May 29	
156	Cable wiring	15 d	23 May 22	23 Jun 5	
157	Fire blocking Switch yard area	3 d 405 d	23 Jun 6 22 May 22	23 Jun 8 23 Jun 30	
159	Switch yard area Site clearing	405 d	22 May 22 22 May 22	23 Jun 30	
160	Fence construction	70 d	23 Jan 5	23 Mar 15	
161	SVG	197 d	'22 Nov 6	'23 May 21	
162	Construction of SVG foundation	102 d	'22 Dec 20	23 Mar 31	35 71 d
163	Installation of SVG	14 d	23 May 8	23 May 21	
164	Station Transformer	199 d	22 Nov 7	23 May 24	
165	Construction of Station Transformer foundation Installation of Station	21 d	'23 Feb 4 '23 May 8	23 Feb 24	
1999	transformer	17.0	2.5 1613 5	20 Mdy 24	105, 105 59 0
167	35kV Switchgear	15 d	'23 May 8	'23 May 22	44 d
168	Installation of 35kV switchgear	15 d	'23 May 8	23 May 22	107 44 d
169	Switchyard Cable	203 d	'22 Dec 10	'23 Jun 30	
170	Construction of Cable Trench	20 d	23 Mar 12	23 Mar 31	
171 172	Cable laying	47 d	23 May 15	23 Jun 30	
172	Cable wiring Fire Blocking	111 d 12 d	23 Feb 12 23 May 22	23 Jun 2 23 Jun 2	
174	Control building	289 d	'22 Jun 16	'23 Mar 31	
175	Construction of foundation	24 d	22 Jun 16	'22 Jul 9	
176	Construction of Structure	45 d	'22 Oct 14	22 Nov 27	175 233 d
177	Construction of Masonry	55 d	22 Dec 8	23 Jan 31	
178	Construction of Architecture	50 d	23 Feb 10	23 Mar 31	
179	Communication and control system	20 d	'23 May 15	*23 Jun 3	
180	Communication system Installation of	20 d 20 d	23 May 15	23 Jun 3 23 Jun 3	
181	Communication of UPS system	20 d	23 May 15	23 Jun 3	
183	Installation of UPS system	20 d	23 May 15	23 Jun 3	
184	Fire protection facilities and life water supply	225 d	'22 Oct 15	23 May 27	
185	Construction of foundation for water pump house	20 d	'22 Oct 15	'22 Nov 3	
186	Construction of structure for water pump house Installation of firefighting	40 d 28 d	22 Nov 21	22 Dec 30	41
182	eugipment Installation of Integrated	20 d	23 Apr 24	23 May 21	
189	domestic sewage equipment Road, Fence and Lighting	222 d	'22 Nov 5	23 Jun 14	
190	Construction of Road	75 d	'22 Dec 24	'23 Mar 8	59132 d
191	Construction of fence	43 d	22 Aug 15	22 Sep 26	60 295 d
192	Construction of lighting equipment	30 d	23 May 16	23 Jun 14	131FS+1 d34 d
193	AC and Ventilation system	89 d	'23 Feb 20	'23 May 19	
194	Installation of AC and ventilation equipment	12 d	23 May 8	'23 May 19	135FS+1 d 57 d
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1D	任务名称	Duration	Start	Finish	Predecessors Total Slav
		5			
195	33kV Transmission line	213 d	'22 Nov 15	'23 Jun 15	0 d
196	Transmission line	212 d	'22 Nov 15	'23 Jun 14	18 d
197	Civil construction of transmission line	60 d	'22 Dec 26	23 Feb 23	
198	Electrical construction of transmission line	30 d	'23 May 16	23 Jun 14	, 138, 142FS+6
199	Opposite substation	165 d	23 Jan 2	'23 Jun 15	
200	Construction of Foundation for opposite substation equipment	50 d	'23 Jan 2	'23 Feb 20	7197 d
201	Installation of opposite substation equipment	37 d	'23 May 10	23 Jun 15	1000
202	Commissioning	45 d	23 Jun 1	'23 Jul 15	0 d
203	PV area	12 d	23 Jun 7	23 Jun 18	7 d
204	Commissioning of Box combiner	3 d	23 Jun 14	23 Jun 16	
205	Commissioning of inverter	3 d	23 Jun 16	23 Jun 18	
206	Commissioning of system	2 d	23 Jun 14	23 Jun 15	d, 204FS+2 d 25 d
207	Switch yard	44 d	23 Jun 1	'23 Jul 14	
208	SVG	7 d	23 Jun 1	23 Jun 7	
209	Commissioning of SVG	7 d	23 Jun 1	23 Jun 7	163FS+10 d 34 d
210	Station Transformer	7 d	23 Jun 1	23 Jun 7	34 d
211	Commissioning of station transformer	7 d	'23 Jun 1	'23 Jun 7	
212	35kV Switchgear	19 d	23 Jun 26	'23 Jul 14	
213	Commissioning of 35kV switchgear	4 d	'23 Jun 26	23 Jun 29	
214	Reverse power transmission	7 d	23 Jul 8		, 226, 216, 217 4 d
215	Communication system	4 d	23 Jul 4	'23 Jul 7	
216	Commissioning of communication system	2 d	'23 Jul 4	23 Jul 5	
217	Commissioning of UPS system	2 d	23 Jul 6	23 Jul 7	183 4 d
218	Fire protection facilities and life water supply	7 d	*23 Jun 27	23 Jul 3	
219	Commissioning of firefighting system	4 d	'23 Jun 27	23 Jun 30	
220	Commissioning of Integrated domestic sewage equipment	7 d	'23 Jun 27	'23 Jul 3	
221 222	Station subsidiary system	7 d	23 Jun 26	23 Jul 2	
-	Commissioning of Lighting system	7 d	23 Jun 26	23 Jul 2	
223	Commissioning of AC and Ventilation system	3 d 9 d	'23 Jun 26	23 Jun 28	
224	Transmission line		23 Jun 15	23 Jun 23	
225	Commissioning of 33kV transmission line	9 d	1284 E ANI (128	23 Jun 23	
226	Commissioning of opposite substation equipment	7 d	'23 Jun 16	'23 Jun 22	
227	Commissioning of Unit	20 d	23 Jun 26	'23 Jul 15	
228	First grid connection	5 d	'22 Jun 26	23 Jun 30	
229	Completed all grid connection	8 d	23 Jul 6	23 Jul 13	206, 216, 228 5 d
230	Performance test	5 d	23 Jul 11	23 Jul 15	3 d
	COD	0 d	'23 Jul 15	'23 Jul 15	230 3 d